

R. Woodruff IE Hqs



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

REGION II  
101 MARIETTA ST., N.W., SUITE 3100  
ATLANTA, GEORGIA 30303

AUG 01 1979

SSINS 50-269, 270, 287

MEMORANDUM FOR: Files

THRU:

C. E. Murphy, Chief, RC&ES Branch

A. R. Herdt, Chief, ESS # 2, RC&ES Branch

FROM:

L. Modenos, Reactor Inspector, ESS # 2, RC&ES Branch

SUBJECT:

DUKE POWER COMPANY MEETING - RE - IE BULLETIN 79-14  
(DOCKET 50-269, 270 and 50-287)

On July 20, 1979, IE RII RC&ESB and RONS staff met with Duke Power Company (DPC) representatives to discuss DPC intentions and questions regarding IE Bulletin 79-14. Enclosure (1) is a listing of the DPC questions and answers provided by IE RII either at the meeting or on subsequent conversations. Enclosure (2) is a listing of attendees at the meeting.

L. Modenos, Reactor Inspector, ESS # 2  
RC&ES Branch

Enclosures: As Stated

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ENCLOSURE (1)

Duke Power Company Questions Regarding IE Bulletin 79-14

1. Q. Can any relief be provided for multiple units of a multiple unit site?
  - A. Work must be performed for each unit within the time frame of the Bulletin. Must Justify any deviation from the time frame of the Bulletin.
2. Q. What inspections are required for verifying "Support and Restraint Design".
  - A. Verify that the physical configuration complies with applicable drawings. In the case of special materials, verify material conformance with applicable requirements.
3. Q. What inspections are required for verifying embedments?
  - A. Verify conformance with support and restraint drawings. Structural Dwgs and U. T. are not required.
4. Q. Do seismic inputs or spectrum curves required as a source?
  - A. No. Only physical sources are required.
5. Q. Does the Bulletin apply to 4" diameter pipe analyzed by alternate methods?
  - A. Yes. 2½ and above must be met.
6. Q. Does the Bulletin apply to systems that have been upgraded to safety related but not had been seismically analyzed?
  - A. Must be looked at or justify otherwise.
7. Q. Can spring, rod hangers and other supports that do not contribute to seismic support be disregarded?
  - A. Yes.
8. Q. Reactor Coolant Piping Supports are on components - not on piping - Do they have to inspect this piping?
  - A. Yes. The piping configuration.
9. Q. What are the guidelines for removal of insulation?
  - A. Remove insulation on all supports that are attached to safety related pipe. Remove as much insulation as possible elsewhere to verify as built condition. Justification must be provided for insulation not removed.

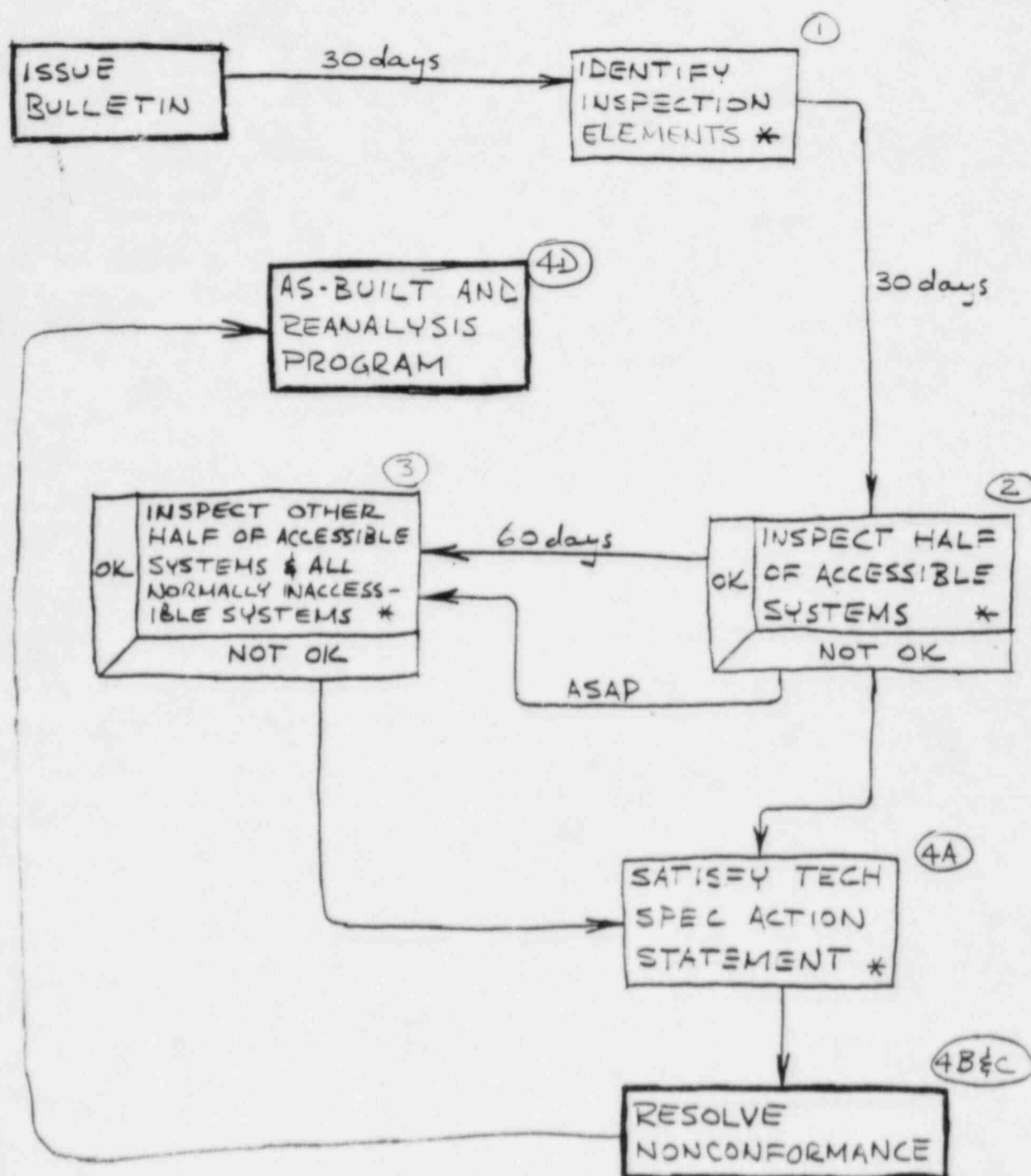
10. Q. Component supports do they have to be inspected?

A. If nozzle is assumed to be an anchor verify that the nozzle would function as it was intended to be. Component supports should be verified.

ENCLOSURE (2)

July 20 79-14 Bulletin (DPCO)

Nick Economos, Acting Chief, Engineering Support Section #2  
Charles E. Murphy, Chief, Reactor Construction and Engineering Support Branch  
R. L. Gill, Licensing, Duke Power Company  
D. L. Rehn, Civil Engineer, Duke Power Company  
R. B. Priory, Civil Engineer, Duke Power Company  
W. H. Scheffler, M/N, Duke Power Company  
A. L. Snow, M/N, Duke Power Company  
L. Modenos, Reactor Inspector, U. S. Nuclear Regulatory Commission  
W. P. Ang, Reactor Inspector, U. S. Nuclear Regulatory Commission  
R. C. Lewis, Chief, RONS Branch, U. S. Nuclear Regulatory Commission  
E. H. Verdery, Chief, Reactor Projects Section #2, U. S. Nuclear Regulatory Commission

SEISMIC ANALYSIS AND AS-BUILT DRAWINGSACTION SCHEDULE

\* Report to NRC

① Action Items in IEB 70-14

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