

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)										DOCKET NUMBER (2)										PAGE (3)	
LaSalle County Station Unit 2										0 5 0 0 0 3 7 4										1 OF 2	
TITLE (4)																					
Partial Group II Isolation During Bypass Leakage Test																					
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)											
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBERS								
06	26	85	85	030	00	07	09	85					0 5 0 0 0								
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5 (Check one or more of the following) (11)																		
4			20.402(b)				20.408(e)				X BC.73(a)(2)(iv)				73.71(b)						
POWER LEVEL (10)			20.408(a)(1)(i)				BC.36(e)(1)				BC.73(a)(2)(v)				73.71(e)						
010.10			20.408(a)(1)(ii)				BC.36(e)(2)				BC.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
			20.408(a)(1)(iii)				BC.73(a)(2)(ii)				BC.73(a)(2)(vii)(A)										
			20.408(a)(1)(iv)				BC.73(a)(2)(iii)				BC.73(a)(2)(viii)(B)										
			20.408(a)(1)(v)				BC.73(a)(2)(iv)				BC.73(a)(2)(ix)										
LICENSEE CONTACT FOR THIS LER (12)																					
NAME										TELEPHONE NUMBER											
Aras R. Lintakas, extension 576										AREA CODE											
										8 15											
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																					
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC											
D	J M	Z Z Z Z	Z Z Z Z	N																	
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR					
YES (If yes, complete EXPECTED SUBMISSION DATE:)												X NO									

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On June 26, 1985, at 2245 hours with the unit in Cold Shutdown while pressurizing the Unit 2 primary containment to 2 PSIG per LTS-300-10, "Drywell Bypass Leakage Test", an isolation was received for the Primary Containment Chilled Water system and the Reactor Building Closed Cooling Water system. All other isolation signals were bypassed, but LTS-300-10 did not address the isolation of these systems. The normal operation of the unit was not affected. LTS-300-10 will be revised to prevent the reoccurrence of this event.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (8)			PAGE (3)																
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER																	
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TEXT: If more space is required, use additional NRC Form 306A's (17)

I. DESCRIPTION OF EVENT

On June 6, 1985, at 2245 hours during the performance of LTS-300-10, "Drywell Floor Bypass Leakage Test", the Reactor Building Closed Cooling Water (WR, CC) and Primary Containment Chilled Water (VP, KM) systems isolated (JM). Unit 2 was in Cold Shutdown at the time of this event.

II. CAUSE

Step F.3.b.1 of LTS-300-10 pressurizes the drywell to two psig. To prevent a Division I, I' or III ECCS initiation or a Group 2 or Group 4 isolation, attachment G calls for several jumpers to be placed and leads to be lifted. One High Drywell Pressure Isolation signal which is a portion of the Group 2 logic system was not identified, and therefore not jumpered out. This High Drywell Pressure signal comes from the RPS (JC) logic system which was not jumpered and was expected to actuate. Thus, at 1.69 psig, the Reactor Building Closed Cooling Water and Primary Containment Chilled Water systems both isolated.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

At the time, the unit was in Cold Shutdown. The isolation of the WR and VP systems had little effect on the normal operation of the plant. Had either system been required, the drywell could have been depressurized, and the isolation reset.

IV. CORRECTIVE ACTIONS

The procedure will be revised to eliminate the isolation of the WR and VP systems. This also eliminates the scram that is received from the 1.69 psig signal (AIR 374-200-85-00119).

V. PREVIOUS OCCURRENCES

None.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

Aras R. Lintakas, 815/357-6761, extension 576.



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

July 9, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #85-030-00, Docket #050-374 is being submitted to your office in accordance with 10CFR 50.73.

for R. D. Buehler
G. J. Diederich
Station Manager
LaSalle County Station

GJD/DRR/kg

Enclosure

xc: NRC, Regional Director
INPO - Records Center
File/NRC

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