



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION IV
811 RYAN PLAZA DRIVE, SUITE 2000
ARLINGTON, TEXAS 76011

September 10, 1984

MEMORANDUM FOR: File

FROM: Dale A. Powers, Acting Enforcement Officer

SUBJECT: ALLEGATION ON KG&E PERSONNEL RECORDS (R4-B4-A-85)

On August 30, 1984, [REDACTED] an employee of Kansas Gas & Electric (KG&E), verbally submitted an allegation to James Kelly who was visiting the Wolf Creek site.

[REDACTED] further stated that as a part of [REDACTED] work, [REDACTED] was aware of sensitive portions of the security plan and methodology used to implement and record such activity. [REDACTED] alleged to the inspector (Kelly) that certain practices by the department head were irregular, in violation, illegal, or unethical. These practices related to alterations of applications filed, investigation reports, test results, and other personnel information. [REDACTED] provided [REDACTED] unlisted home telephone number [REDACTED] and names of people (listed below) who could verify [REDACTED] allegation.

Contacts for Verification of Allegation

Dale A. Powers

Dale A. Powers
Acting Enforcement Officer

8507130234 850429
PDR FOIA
VARRICCB4-723 PDR

En 6
A7 B-3

AUDIT REQUIREMENTS AND FREQUENCY MATRIX

Page 5

10 CFR 50 App. B Criteria	Technical Spec. Audit Frequency			Nuclear Dept. Policy Manual Audit Frequency			QPM-18 Audits			QAP W18.1 Scheduling			Estimated Number of		Est. No. of Audits Required to Cover All Essential Elements/ Attributes (2yrs)	Comments
	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	Essential Elements	Attributes		
Tech. Specs. & Licensee Conditions Adherence	-	X			Δ			X			X					
Non-Category I Seismic	Special Scope		Δ			X			Δ			X				
D-Augmented	Special Scope		Δ			X			Δ			X				
Process Control Program	-		X			Δ			Δ			Δ				

1 Per NRC Direction

2 KG&E QA, Systems Engineer, FP Engineer

3 KG&E QA

4 KG&E QA, Systems Engineer, Outside FP Consultant

X - Designated Frequency

Δ - No Specific Frequency Noted

o - Independent Agency

INFORMATION ONLY

AUDIT REQUIREMENTS AND FREQUENCY MATRIX

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		6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	Essential Elements	Attributes		
Requirements for the Onsite Op. Organization	-			X			X			X	6	21	2	
Resp. & Auth. of Ops Personnel	I			X			X			X	2	6	2	
Review Activities of Onsite Ops Organization	-			X			X			X	3	6	2	
Rules of Practice	II			X			X			X	3	9	2	
Security and Visitor Control	Special Scope		X			X				X	4	20	2	
Special Nuclear Materials Control & Accountability	VIII		Δ			Δ				Δ	10	50	4	
Special Processes	IX			X			X			X	4	33	2	
Surveillance Testing and Inspection	X and XI			X			X			X	5	23	2	
Test Control	XI			X			X			X	3	30	2	

INFORMATION ONLY

¹ Per NRC Direction

² KG&E QA, Systems Engineer, FP Engineer

³ KG&E QA

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		6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	Essential Elements	Attributes		
Operating Orders - Special Orders and Temp. Procedures	II, V, VI			X			X			X			X	3	20	2	
Organization	I			X			X			X			X	4*	3	*	
Procedure & Instruction Preparation	V & VI			X			X			X			X	2	10	2	
Procedure Review Approval & Control	V & VI			X			X			X			X	7	18	2	
Procurement Document Control	IV			X			X			X			X	15	17	2	
Program Description	I & II			X			X			X			X	2*	6	*	
Purchased Mat'l Equipment & Serv. Control	VII			X			X			X			X	4	13	2	
Radiation Protection	Special Scope		X				X o			Δ			X	5	21	2	Inconsistent Req'd. Audit Frequency
Records Management	XVII			X			X			X			X	14	62	2	

~~INFORMATION ONLY~~

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		6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	Essential Elements	Attributes		
Housekeeping & Cleanliness Control	XIII			X			X			X	3	6	2	
Identification & Control of Mat'l, Parts & Components	VIII			X			X			X	3	8	2	
Indoctrination & Training	II		X				Δ		X		3	18	4	Should revise Proj. Policy Manual Sec. III-18
Inspection	X			X			X			X	3	18	4	
Maintenance	XIV & V			X			X			X	5	20	2	
Measuring & Test Equipment	XII			X			X			X	4	13	2	
Modifications	III			X			X			X	11	91	4	
Nonconforming Items	XV			X			X			X	6	24	4	
Offsite Dose Calculation Man.	-			X			Δ			Δ				Essential Element of the Radiation Protection Program

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	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	6 mo.	12 mo.	24 mo.	Essential Elements	Attributes		
Assignment of Authority and Responsibility	I		X			X			X			X	3*	0	1	*To be performed in Conjunction with other noted audits.
Chemical - Radiochemical Control			Δ			Δ			Δ			Δ	3	15	2	
Corrective Action	XVI	X		X			X			X			4	14	4	
Emergency Procedures	Special Scope		X		o	X			Δ			X	10	24	2	
Environmental Monitoring	Special		X		X ¹				Δ			Δ	6	16	2	
Equipment Control	XIV		X			X			X			X	3	11	2	
Fire Protection	Special Scope		X		X ²	X ³ X ⁴ (36 Mo.)			Δ			X	16	70	4	
Handling, Storage & Shipping	XIII		X			X			X			X	6	21	2	

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INFORMATION ONLY

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CHAPTER 14 - SECURITY AUDITS

14.1 PROGRAM AUDITS

Review and audit of this plan and implementing procedures will be the responsibility of the Quality Division. An audit will be conducted at least once every 12 calendar months (reference definitions) and a written report of the audit prepared.

The audit function will include, but not be limited to: Review of records to determine completeness and accuracy, interviews with security organization personnel, a check of hardware operability and simulation of security contingencies. The audit report shall be sent to the Plant Manager. The Chief of Security will be responsible for correcting any noted deficiencies.

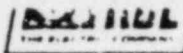
Results of simulated or actual security contingencies that have been documented between a current audit and the previous audit can satisfy the security contingency simulation requirement.

Release

**WOLF CREEK GENERATING STATION
UNESCORTED ACCESS AUTHORIZATION FORM**

20

1. PAYROLL NAME				2. SOC. SEC. NUMBER			
LAST		FIRST		MIDDLE			
3. DATE OF BIRTH		4. HOME PHONE NUMBER		5. WORK PHONE NUMBER EXT.			
MO / DAY / YR		() -					
6. STREET		7. CITY/TOWN		8. STATE		9. ZIP CODE	
10. COMPANY NAME				11. POSITION-TITLE/CRAFT			
12. STREET		13. CITY/TOWN		14. STATE		15. ZIP CODE	
16. UNESCORTED ACCESS REQUESTED				17. AUTHORIZED ESCORT			
FROM MO / DAY / YR TO MO / DAY / YR				YES <input type="checkbox"/> NO <input type="checkbox"/>			
				V.I.P. YES <input type="checkbox"/> NO <input type="checkbox"/>			
				RADIATION HAZARD YES <input type="checkbox"/> NO <input type="checkbox"/>			
18. AREAS TO WHICH ACCESS IS REQUESTED							
ZONE	DESCRIPTION	YES	NO	ZONE	DESCRIPTION	YES	NO
1	Entrance / Exit Turnstiles			7	Aux. Building		
2	Control Building **			8	Fuel Building		
3	Cable Spreading Rooms			9	Warehouse Gate 10		
4	Computer Room			10	CAS		
5	Control Room			11	SAS, Security Building		
6	ESWS Pumphouse			12	Gates 3, 5 & 8		
**Includes Communications Corridor, Diesel Generator Rooms, Auxiliary Feed Pump Rooms & RWST							
19. REQUESTING OFFICIAL		20. DATE		21. SIGNATURE		22. EXT.	
		MO / DAY / YR					
23. PLANT MNG/DESIGNEE		24. DATE		25. SIGNATURE		26. EXT.	
		MO / DAY / YR					
27. COMMENTS							
FOR ASC/SAS USE ONLY							
VERIFICATION OF UNESCORTED ACCESS REQUIREMENTS				SIGNATURE OF ASC			
PER SEC 01-204							
I.D. NO.		BADGE ISSUED		BACKDROP COLOR		DOT COLOR	
BADGE NO.		MO / DAY / YR		BADGE COLOR		STRAP COLOR	
INITIAL EXPIRATION DATE				TIME ZONE 1 THRU 15			
MO / DAY / YR							
INPUT TO ACS COMPUTER				OPERATOR SIGNATURE			
SENT TO SAS							
MO / DAY / YR							
INPUT TO SECURITY COMPUTER				OPERATOR SIGNATURE			
MO / DAY / YR							
TERMINATION				BADGE RETRIEVED			
MO / DAY / YR TIME				MO / DAY / YR TIME			
DELETED FROM SECURITY COMPUTER				OPERATORS SIGNATURE			
MO / DAY / YR							
DELETED FROM ASC COMPUTER				OPERATORS SIGNATURE			
MO / DAY / YR							



Cannot get better quality

KANSAS GAS AND ELECTRIC COMPANY

①

WICHITA, KANSAS 67201

DATE April 17, 1964

Con-Trex Corporation
Exchange Tower, Suite 400
4501 South Garnett
Tulsa, W 64146

Notice to
Sub-contractors
See: ADM 10-006
23736 Supplement 47

SHIP TO: See Below

ITEM NO.

UNIT OF ISSUE MATERIAL CODE NO.

This supplement purchase order is issued to incorporate the following requirements into the original purchase order number 23736 that will allow contractor personnel unescorted access to the Wolf Creek Generating Station (WCFS).

A previously completed access screening may be acceptable for granting unescorted access. For WCFS to accept the background investigation that you have already conducted, it must meet our requirements which are as follows:

1. A psychological evaluation or examination by a licensed psychiatrist, psychologist, or physician. This may be waived if the person has 3 continuous years of tenure with your company and a check of employment records verifies that tenure was favorable.
2. A background investigation conducted by phone or other means that includes documentation of:
 - a. Three years previous employment history
 - b. Three years education check to include highest level achieved.
 - c. Three year county criminal records for all listed residences and employments.
 - d. Three listed references.
3. A continued observation program shall have been established to detect abnormal behavior or performance which may cast doubt on the continued ability of the employee to discharge his duties in a reliable manner.

F.O.B.	POINT OF SHIPMENT	PREPAY TRANSPORTATION	TERMS	NET	1	2	5
	CHARGE AND ADD TO YOUR INVOICE						
DESTINATION	YOUR WAREHOUSE	SHIPPING POINT	FREIGHT ALLOWED				
REQN. NUMBER	32305	ISSUED BY					
CHARGE TO	7110-22000-507.451						
(FAX)							
INTENDED USE	cc: see last page for details						
NO	23736-7						

DATE RECEIVED 19

RECEIVED BY

APPROVED BY

☐ COLLECT

☐ PREPAID

☐ RECEIVED VIA REGISTERED MAIL

☐ RECEIVED VIA LOCAL DELIVERY

☐ RECEIVED VIA COMPANY TRUCK

EXPRESS BILL ATTACHED

A-5

Release



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KANSAS GAS AND ELECTRIC COMPANY

WICHITA, KANSAS 67201

No. 237 61-7

UNIT
OF
ISSUE

MATERIAL CODE NO.

A copy of the report of background investigation and certification of psychological acceptability must be provided to KGE for approval. You must certify that your files containing the screening information will be made available to auditors of KGE or members of the KGC.

If you have not already conducted a background investigation on this employee, KGE prefers to conduct their background investigation and psychological evaluation. In that event the KGE Access Screening Coordinator will provide you with the necessary forms and instructions for completing them.

All questions or correspondence concerning background screening of your employees should be addressed to Bob Garner, Access Screening Coordinator, Kansas Gas & Electric Company, Wolf Creek Generating Station, P.O. Box 309, Burlington, KS 66939.

The contractor shall submit the screening procedure to Kansas Gas & Electric Company, Quality Assurance Department, P.O. Box 200, Wichita, KS 67201, Attn: Mr. R.D. Potter, prior to implementation for review and approval.

The contractor shall advise Kansas Gas & Electric Company, Purchasing Department, P.O. Box 200, Wichita, KS 67201, Attn: Mr. Jim Resorcks of any cost implication of this order.

Invoices to be addressed & mailed as follows:

KGE/KCP&L
Wolf Creek Generating Station
Purchasing Dept.
P.O. Box 200
Wichita, KS 67201

ONE COPIES ONLY: P.O. IS FUNDED FOR \$10,000.00

INVOICE APPROVAL - JACOB CHERRY/PIANE SMITH/FORREST HICKS.

cc: Piane Smith
Jacob Cherry
John Johnson
Bob Potter
Forrest Hicks
Jim Glover



INTEROFFICE CORRESPONDENCE

TO: Memo for record

FROM : Access Screening Coordinator

DATE: 7-18-84

SUBJECT: Psychological Results

The below listed employee has successfully completed a Psychological Evaluation, results of which are acceptable. The Profile Summary Sheet is maintained by the ~~Human Resources Department~~ and has been reviewed by the Access Screening Coordinator.

Memphis test may

This was from

Bobby T. Casner

Bobby T. Garner
Access Screening Coordinator

Access Screening Coordinator

period in 1980 to 1981 in security file

This letter supports the existence of a document maintained by Human Resources that is considered to be privileged information -

Contactor changed from Memphis to
Watchita Clinic.

A-6
release

SECURITY & VISITOR CONTROL

ANSI N18.7-1976, Paragraph 5.2.9
Special Scope
10CFR73, 10CFR50.54, 10CFR70
Audit Frequency: Annual (12 mo.)

Q A
Quido

4

ESSENTIAL ELEMENTS/ATTRIBUTES

1. Security Plan

A. Background section

1. Perceived Dangers
2. General Policy on handling perceived dangers.
3. Scope
4. Definitions

B. Planning Base (Generic)

1. Initiation and Termination of a contingency.
2. Decisions affecting the contingency.
3. Identification of signals for contingencies.
4. Objective to be achieved.

C. Licensee Planning Base

1. Site specific factors
2. Chain of command
3. Physical layout
4. Local law enforcement entry routes
5. Coordination points
6. Modes of transportation
7. Local law enforcement agencies
8. Corporate policy
9. Jurisdictional boundaries
10. Logistics (equipment)

D. Responsibility Matrix

E. Procedures

1. Compatability to the Responsibility Matrix
2. Detail of instruction

2. Personnel

A. Qualifications for Employment

Rev. 0
Date 8/01/84
Page 1 of 3

INFORMATION ONLY

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Release

SECURITY & VISITOR CONTROL

ESSENTIAL ELEMENTS/ATTRIBUTES

1. Physical Examination
2. Psychological Stability
3. Re-examination annually
- B. Training
 1. Per the Security Plan
 2. Weapons
 3. Use of deadly force
 4. Physical ability
 5. Local law enforcement
- C. Records
3. Access
 - A. Procedure for plant workers
 1. Picture Badges
 2. Card Readers
 3. Authorization list
 - B. Visitor Control
 1. Escorted access
 2. Unescorted access
 - C. Emergency Situations
 1. Badge removed from the protected area during an emergency.
 2. Emergency vehicle access
 - D. Lock and Key Control.
 - E. Records.
4. Design
 - A. Power Supply in the event of power loss
 - B. Fences and Barriers

INFORMATION ONLY

Rev. 0
Date 8/01/84
Page 2 of 3

SECURITY & VISITOR CONTROL

ESSENTIAL ELEMENTS/ATTRIBUTES

- C. Lighting
- D. Bullet Proofing
- E. Testing and Maintenance
- F. Detection Devices
 - 1. Microwave
 - 2. Cameras
 - 3. Intrusion Alarms
- G. Records

INFORMATION ONLY

Rev. 0
Date 8/01/84
Page 3 of 3

KG&E/KCP&L
Wolf Creek Generating Station
P. O. Box 309
Burlington, Ks. 66839
(Street and City)

PURCHASE REQUISITION

39817

5

2

Ship To _____, Kansas

Date August 6, 1984

Intended Use Security

Ship Via: _____

Date Required _____

☐ Nuclear Q. A. Approval Required

Quantity On Hand	Quantity Wanted And Unit Of Purchase	KGE Unit Of Issue	Material Code No.	Give Complete Description, Catalogue No. Etc. in Ordering Repair Parts for Equipment, Size, Type and Serial No. Must always Be Given. Requisition Sent to Confirm Verbal or Other Order is To Be So Worded.	Charge To	LEAVE BLANK FOR PURCHASING DEPARTMENT		
						Price	Vendor	Order No.
				This requisition is issued to provide the employees	7520 22000 325.203			
				background investigation services for the Security				
				Department of the Wolf Creek Generating Station for one				
				year from August 1, 1984 through August 1, 1985. The				
				background report includes the following:				
				KG&E Employees:				
				Past five years employment coverage.				
				Obtain college transcripts, when high school is the high-			Invoice Routing to:	
				est level of education attained, secure a copy of the			Duane Smith	
				high school transcript, contact trade schools where the			Jacob Cherry	
				type of school indicates a direct relationship to current				
				job requirements. If the applicant is not a high school			cc: Duane Smith, John Johnson, [Signature]	

NOTE: This PR replaces

PR #39802 due to being

lost in signature process.

Issued by [Signature] Date 8/8, 19 84
Approved [Signature] Date 8-8, 19 84
Approved [Signature] Date 8/9, 19 84
Approved _____ Date _____, 19 _____

Approved _____ Date _____, 19 _____
Approved _____ Date _____, 19 _____
To be MRR'D by: _____
P.O. Copies to: _____

Release

PURCHASE REQUISITION SUPPLEMENT SHEET

P. R. No 39817

Pg 2 of 4

ITEM No.	Quantity On Hand	Quantity Wanted And Unit Of Purchase	KGE Unit Or Issue	Material Code No	Give Complete Description, Catalogue No., Etc. in Ordering Repair Parts for Equipment. Size, Type and Serial No. Must Always Be Given. Requisition Sent to Confirm Verbal or Other Order is To Be So Worded.	Charge To	LEAVE BLANK FOR PURCHASING DEPARTMENT		
							Price	Vendor	Order No.
					graduate, provide GED information from the appropriate state education authority or contact the security company worked for if it is used as a substitute.				
					Check available credit bureau records.				
					Check county criminal court records at each location the applicant has lived 90 days or more back to the age of 18.				
					Check three personal references provided (exclude relatives and co-workers) develop two logical sources for additional references. If the three provided are not logical, so indicate in the report and develop sources in a good position to know applicant.				
					Military services record should be obtained if within five years time frame or if military service training indicates a direct relationship to job requirements.				
					Contractor Employee(s):				
					Past three years previous employment history.				
					Educational check to include highest level achieved.				
					Three year county criminal records for all listed residences and employments.				

PURCHASE REQUISITION SUPPLEMENT SHEET

ITEM No.	Quantity On Hand	Quantity Wanted And Unit Of Purchase	KGE Unit Of Issue	Material Code No.	Give Complete Description, Catalogue No. Etc. in Ordering Repair Parts for Equipment. Size, Type and Serial No. Must always Be Given. Requisition Sent to Confirm Verbal or Other Order is To Be So Worded.	Charge To	LEAVE BLANK FOR PURCHASING DEPARTMENT	
							Price	Vendor
Order No.								
Check of three listed references.								
Custom report handlings.								
All background investigations will be requested by the Access Screening Coordinator.								
Reports are to be mailed to: Kansas Gas & Electric Company								
Wolf Creek Generating Station								
P.O. Box 309								
Burlington, KS 66839								
Attn: Bob Garner - Security Department								
Invoices in duplicate with documentation are to be sent to: Kansas Gas & Electric Company								
Kansas City Power & Light Company								
Wolf Creek Generating Station								
P.O. Box 208								
Wichita, KS 67201								
Attn: Purchasing Dept.								
One copy of each invoice is to be sent under separate cover to: Kansas Gas & Electric Company								
P.O. Box 309								

**MATERIAL/SERVICE REQUISITION CONTINUATION SHEET
WOLF CREEK GENERATING STATION**

MR (PR) No. _____

Item No.	Quan. Wanted	Unit Of Purchase	Material Code No.	Description: Provide complete information (e.g., Part No., Catalog No., etc.) Specify all Technical requirements	Charge Account	Space for Storeroom Use
				Reports are to be mailed to: Kansas Gas & Electric Company		
				Wolf Creek Generating Station		
				P.O. Box 309		
				Burlington, Ks. 66839		
				Attn: Bob Garner-Security Department		
				Invoices in duplicate with documentation are to be sent to : Kansas Gas & Electric Company		
				Kansas City Power & Light Company		
				Wolf Creek Generating Station		
				P.O. Box 208		
				Wichita, Ks 67201		
				Attn: Purchasing Dept.		
				One copy of each invoice is to be sent under separate cover to: Kansas Gas & Electric Company		
				P.O. Box 309		
				Burlington , Ks. 66839		
				Attn: Bob Garner-Security Dept.		
				Note: Documentation of expenses should include the total number hours spent on each investigation.		
				Hourly investigation expense fee \$28.75 per hour.		
				Note: This order will cancel and supersede Purchase Order 26075.		
				Ref: Equifax response to KG&E bid request WC 04017CC9-12.		
				OUR COPIES ONLY: Bob Garner, please approve the invoices you receive from Equifax and send to KG&E Purchasing Department for processing.		

MR (PR) No. _____

ADM-01-048 Rev. B

**MATERIAL/SERVICE REQUISITION
WOLF CREEK GENERATING STATION**

ROUTE TO: 1. D Smith 2. C Parry 3. R Stump 4. _____ MR (PR) # _____
 INTENDED USE Security SYSTEM/EQUIP. DESIGNATOR Security
 PROCUREMENT LEVEL _____ DATE MATERIAL REQUIRED N/A
☐ SAFETY RELATED ☒ NON-SAFETY RELATED ☐ ASME III ☐ ASME XI ☐ WESTINGHOUSE PROCUREMENT
☐ SAFEGUARDS INFORMATION ☐ SPECIAL SCOPE ☐ RADIOACTIVE MATERIAL ☐ CHEMISTRY MATERIAL ☐ HP/CHEMISTRY INITIAL N/A
☐ SPARE PART ☐ STORAGE WAREHOUSE ONLY ☐ REPLACEMENT OF USED SPARES (WAREHOUSE USE ONLY)
☐ CONSUMABLES ☐ REPAIR PART (WORK REQUEST NO.) N/A ENVIRONMENTAL QUALIFICATIONS ☐ HARSH ☐ MILD ☒ NONE

Item No.	Quan Wanted	Unit Of Purchase	Material Code No.	Description: Provide complete information (e.g., Part No., Catalog No., etc.) Specify all Technical requirements	Charge Account	Space for Storeroom Use
				This order is issued to provide the employees background investigation services for the Security Department of the Wolf Creek Generating Station for one year from August 1, 1984 through August 1, 1985. The background report includes the following:		
				KG&E Employees:	7520	
					22000	
				Past five years employment coverage.	325.203	
				Obtain college transcripts, when high school is the highest level of education attained, secure a copy of the high school transcript, contact trade schools where the type of school indicates a direct relationship to current job requirements.		
				If the applicant is not a high school graduate, provide GED information from the appropriate state education authority or contact the security company worked for if it is used as a substitute.		
				Check available credit bureau records.		

Should this be purchased from original supplier? No preference _____ Yes _____ No _____

Supplier _____
 Original Spec. No. _____ P.O. No. _____
 Special Instructions & Remarks _____

Requested by John W Johnson (Requestor) Date 7/31/84
 Approved by [Signature] (Sect. Supt) Date 7-31-84
 Engr Review [Signature] (Results Eng) Date _____
 QA Review [Signature] (QA) Date 7/31/84

I T E M N O	Quantity On Hand	Quantity Wanted And Unit Of Purchase	KGE Unit Of Issue	Material Code No	Give Complete Description, Catalogue No., Etc., in Ordering Repair Parts for Equipment, Size, Type and Serial No. Must always Be Given. Requisition Sent to Confirm Verbal or Other Order is To Be So Worded.	Charge To	LEAVE BLANK FOR PURCHASING DEPARTMENT		
							Price	Vendor	Order No.

Order No.	Vendor	Price
-----------	--------	-------

Attn: Bob Garner - Security Department

Note: This order will cancel and supersede Purchase Order 26075.

Ref: Equifax response to K&E bid request WC 04017009-12.

OUR COPIES ONLY: Bob Garner, please approve the invoices you receive from Equifax and sent to K&E Purchasing Department for processing.

WOLF CREEK GENERATING STATION

TURNOVER EXCEPTION LIST

SHEET NUMBER 1 of 5

SYSTEM DESIGNATOR/TITLE CQ-3/Protected Area Barrier Fence

TURNOVER NUMBER CQ-3

DATE 8-25-84

ITEM	PRIOR CODE	ORIG	DISC	DESCRIPTION	LOCAT. (BLA)	CAT. SUE INT/DATE	RESPONSIBILITY	DUE DATE	QUALITY SIGN/DATE
1.		KC		Grading incomplete and no gravel placed north of Gate G2. SouthWest corner of Guardhouse.	YARD		KC		
2.		KC		Railroad crossing incomplete under Gate G2.	YARD		KC		
3.		KC		TV2 bumper post and grade incomplete	YARD		KC		
4.		KC		Remove all construction items and debris from inside and outside of PAB in isolation zone all around.	YARD		KC		
5.		KC		Isolation zone not the full 20' on inside or outside south of Guardhouse.	YARD		KC		
6.		KC		Zone incomplete (gravel spreading) south of Guardhouse. inside PAB.	YARD		KC		
7.		KC		Grass growing in isolation zone south of Guardhouse inside PAB.	YARD		KC		
8.		KC		Tighten bottom strand of barbed wire on south run of Guardhouse.	YARD		KC		
9.		KC		Fence fabric is lapped over to achieve proper height on fence by gate G9.	YARD		KC		
10.		KC		Gap under Gate G3 bottom greater than 4".	YARD		KC		
11.		KC		Gate G3 lock needs replacement to protected side.	YARD		KC		
12.		KC		Bottom barbed wire loose above electrical manhole south of Guardhouse on east west run.	YARD		KC		
13.		KC		Fence fabric loose on south fence line running east-west starting at electrical manhole for about 80'.	YARD		KC		
14.		KC		TV 4 guard posts not in and final grade finished.	YARD		KC		

Release

A-10

SYSTEM DESIGNATOR/TITLE CQ-3/Protected Area Barrier Fence

TURNOVER NUMBER CQ-3 DATE 8-25-84

ITEM	PRIOR CODE	ORIG	DISC	DESCRIPTION	LOCAT. (BLA)	CAT. SUE INT/DATE	RESPONSIBILITY	DUE DATE	QUALITY SIGN/DATE
15.		KC		Barbed wire south of TV 4 not in the kicker arm.	YARD		KC		
16.		KC		Straighten all 45° kickers to a perpendicular.	YARD		KC		
17.		KC		Clean-up around Gate 4.	YARD		KC		
18.		KC		Complete asphalt on Gate 4 area.	YARD		KC		
19.		KC		Tighten barbed wire on top of all gates.	YARD		KC		
20.		KC		Loose fabric on west side	YARD		KC		
21.		KC		Gravel too high due west of Fuel Building.	YARD		KC		
22.		KC		Loose barbed wire from mid point to north corner on west side.	YARD		KC		
23.		KC		Close personnel opening in west side off of the west side of the Turbine Bldg.	YARD		KC		
24.		KC		Clean up near northwest corner near man-hole just north of TV9.	YARD		KC		
25.		KC		Gate G5 lock needs to be moved inside protected side.	YARD		KC		
26.		KC		Opening by electrical manhole is 5" x 8" north side.	YARD		KC		
27.		KC		Fence height over electrical manhole is less than 8' north side.	YARD		KC		
28.		KC		Guard posts and grade incomplete at TV 10	YARD		KC		
29.		KC		Gap under gate G6 greater than 4" and grading incomplete	YARD		KC		
30.		KC		No rock between the rails at gate G6	YARD		KC		
31.		KC		Derailer at gate G6 does not allow the gate to close.	YARD		KC		
32.		KC		Tension rod on gate G6 broken.	YARD		KC		
33.		KC		Grading incomplete at TV 11 on the outside down to southwest corner of Admin.	YARD		KC		

SYSTEM DESIGNATOR/TITLE

CQ-3/Protected Area Barrier Fence

TURNOVER NUMBER CQ-3

DATE 8-25-84

ITEM	PRIOR CODE	ORIG	DISC	DESCRIPTION	LOCAT. (BLA)	CAT. SUE INT/DATE	RESPONS IBILITY	DUE DATE	QUALITY SIGN/DATE
34.		KC		Cover hole by manhole northeast of Aux. W.H. inside of PAB	YARD		KC		
35.		KC		Cover hole by manhole due north of Trailer 87.	YARD		KC		
36.		KC		Remove grass in the isolation zone by the Admin Bldg.	YARD		KC		
37.		KC		Walkways on south side of Admin Bldg are in the isolation zone.	YARD		KC		
38.		KC		Rain downspouts on south of Admin Bldg cause erosion of isolation zone gravel.	YARD		KC		
39.		KC		Fence bottom south of Admin Bldg is not embedded 2" into gravel.	YARD		KC		
40.		KC		Cover washouts at southeast corner of Admin Bldg.	YARD		KC		
41.		KC		Clean up gate corner by gate G8	YARD		KC		
42.		KC		Move lock on gate G8 to inside of the PAB	YARD		KC		
43.		KC		Barbed wire north of warehouse on north- south run is loose.	YARD		KC		
44.		KC		Barbed wire and fabric on the warehouse dock is loose.	YARD		KC		
45.		KC		Top rail just south of warehouse dock is loose.	YARD		KC		
46.		KC		Gravel too high south of warehouse dock on outside of PAB.	YARD		KC		
47.		KC		Isolation zone is not 20' south of ware- house dock.	YARD		KC		
48.		KC		Barbed wire south of warehouse on north- south run is loose.	YARD		KC		
49.		KC		Barbed wire south of warehouse on east- west run is loose just north of Maint Shop	YARD		KC		
50.		KC		Wash outs on slope just north of Maint. Shop.	YARD		KC		
51.		KC		Isolation zone less than 20' south of warehouse on inside of PAB.	YARD		KC		
52.		KC		Grass growing inside PAB south of warehouse	YARD		KC		

SYSTEM DESIGNATOR/TITLE CQ-3/Protected Area Barrier

TURNOVER NUMBER CQ-3 DATE 8-25-84

TEM	PRIOR CODE	ORIG	DISC	DESCRIPTION	LOCAT. (BLA)	CAT. SUE INT/DATE	RESPONS IBILITY	DUE DATE	QUALITY SIGN/DATE
53.		KC		Grading incomplete at TV 33/22	YARD		KC		
54.		KC		Barbed wire loose between TV 33/22 and TV 23.	YARD		KC		
55.		KC		Gravel incomplete southwest of warehouse near vehicle opening in fence.	YARD		KC		
56.		KC		Close vehicle opening on south fence near TV24.	YARD		KC		
57.		KC		Isolation zone gravel not 20' wide on outside and inside of fence from TV24 to G.H	YARD		KC		
58.		KC		Gravel is contaminated and fabric loose at TV 25.	YARD		KC		
59.		KC		Isolation zone gravel on outside is not complete at gate G1.	YARD		KC		
60.		KC		Temporary fence in isolation zone at gate G1.	YARD		KC		
61.		KC		Electrical conduit in isolation zone just east of Gate G1 (2 total).	YARD		KC		
62.		KC		Final grading and gravel incomplete on west and north sides of Guardhouse.	YARD		KC		
63.		KC		Bumper posts and grading incomplete at TV 3.	YARD		KC		
64.		KC		Tighten fence fabric between TV 4 & TV 5.	YARD		KC		
65.		KC		Tighten barbed wire between TV 4 & TV 5.	YARD		KC		
66.		KC		Tighten fence fabric between gate G4 and southwest corner of fence.	YARD		KC		
67.		KC		Tighten fabric and barbed wire between gate G5 and G6.	YARD		KC		
68.		KC		Tighten fabric and barbed wire between TV 11 & TV 12.	YARD		KC		
69.		KC		Fabric is not 2" into gravel south of warehouse.	YARD		KC		
70.		KC		Warehouse weapons cage not installed.	YARD		KC		
71.		KC		Gate G1 is less than 8 feet high.	YARD		KC		

TURNOVER NUMBER CO-3 DATE 8-25-84

[illegible]



INTEROFFICE CORRESPONDENCE

TO: M. G. Williams KQWLKWO 84-373
 FROM: C. G. Patrick *W. J. P. H.* TE 57953-K047
 DATE: July 25, 1984
 SUBJECT: KG&E QA Audit Report TE 57953-K047
 Security and Visitor Control

Provided for your immediate attention are the results of a recent KG&E Quality Assurance Audit/Surveillance.

For any Quality Program Violations which affect your organization, please complete Section IV of the QPV Form and return the original to me by the scheduled completion date.

Quality Program Deviations which affect your organization require that you provide us notification that the corrective action has been completed prior to the corrective action due date.

Although the material contained in this report does not constitute safeguards information, your discretion in the dissemination of information is requested due to the sensitive nature of QPD 7/84-08.

Should you have any questions regarding the above, please do not hesitate to contact me.

CGP/clis

Attachment

cc: G.L. Koester
 W.J. Rudolph II *WJRL*
 R.M. Grant
 F.J. Duddy
 W.G. Eales
 R.C. Hagan
 A.E. Mee
 QA Committee

(V)

B-2

Release 4

SECURITY AND VISITOR CONTROL

I. SCOPE

A review of the programmatic aspects of the Security Plan was conducted to determine compliance to federal mandates. The approved Audit Plan and Checklist were used.

II. FINDINGS

Based on the audit sample:

- The training course lesson plans are well structured and detailed.
- The training course content meets federal recommendations.
- Documentation of training is adequate. One area was identified as discrepant, however, the problem was corrected during the audit.

QPD 7/84-10 - Contrary to 10CFR50.54, some of the weapons training (closed) was inadequately documented.

- Overall, the training and qualification program for Security personnel is superb, with one exception.

QPD 7/84-12 - Contrary to 10CFR73, documented evidence that on the job evaluations were performed for individuals with hearing and vision impairments could not be provided.

- The Security Plan is complete and meets federal requirements except for:

QPD 7/84-08 - Contrary to 10CFR50, Appendix B, Criterion XVII, certain corporate policies could not be located.

QPD 7/84-09 - Contrary to 10CFR50.54, a test of response times for law enforcement agencies has not been conducted.

- The issuance of Security procedures has not been completed. A schedule for procedure issuance has been established.
- Security Plan and ADM level procedure continuity has been established.
- The maintenance program for components within the security system has not been finalized. Reference QPD 7/84-11.

not yet responded to

②

Release

- Concerns relative to design are being tracked by the Licensing group.

III. PERSONS CONTACTED

Name	*Attendance	Organization
G. Koester	3	KG&E Corporate
J. Kelly	2	USNRC
F. Rhodes	3	KG&E Operations
D. Smith	1,2,3	KG&E Operations
M. Williams	1,3	KG&E Operations
D. Rich	1,3	KG&E Operations
J. Johnson	1,2,3	KG&E Operations
D. Rice	1,2,3	KG&E Operations
S. Fellers	2	KG&E Startup
R. Parker	2	KG&E Operations
M. Hawk	2	KG&E Operations
E. Lawson	2	KG&E Operations
R. Wollum	2	KG&E Operations
R. Hoyt	1	KG&E Operations
R. Stambaugh	1,2,3	KG&E QA
C. Patrick	1,2,3	KG&E QA

* 1 - Pre-Audit
5/11/84

2 - Audit Process
through 7/11/84

3 - Post Audit
7/11/84

IV. EVALUATION

The Operations Security Program has been well developed and documented. Based on this audit, the Security Program should prove to be most effective once it is fully implemented.

R. M. Stambaugh 7/20/84
R. M. Stambaugh Date
Lead Auditor

C. G. Patrick 7-19-84
C. G. Patrick Date
Participating Auditor
(Technical Expert)

Release



WCGS
QUALITY PROGRAM
DEVIATION

QPD NUMBER 7/84-08

DATE 7/24/84

PAGE 1 OF 1

CONTROLLING DOCUMENT

10CFR50, Appendix B, Criterion XVII

LOCATION/ORGANIZATION

WCGS/Operations Security

DISCUSSED WITH

D. Rice

INITIATOR

C.G. Patrick *C.G. Patrick*

TEAM LEADER

R.M. Stambaugh *Rmd*

SURVEILLANCE/AUDIT SUBJECT

TE: 57953-K047

10CFR50 and 10CFR73

Operations Security Program

APPROVED BY

R. Stambaugh 7/20/84

I. REQUIREMENT

Records shall be identifiable and retrievable.

II. FINDING

Contrary to the above requirement, neither the Security personnel nor the auditors could locate the Corporate [REDACTED]. The Security Plan requires Security personnel to take actions per the Corporate [REDACTED] in the event of certain security emergencies.

Ref. Paragraphs 2.2.15 and 2.2.16 of the Contingency Plan.

E4

III. RECOMMENDATION:

1. Ensure that the policies have been established.
2. Inform the Plant Superintendent the status of the policies and provide direction on how to obtain the information in the event of a security emergency requiring policy use.

CORRECTIVE ACTION DUE DATE:

August 13, 1984

RESPONSIBILITY:

G.L. Koester

S	REPORT OF CORRECTIVE ACTION COMPLETED	COMMENTS:
T	REFERENCE:	
A	ITEM CLOSED	VERIFIED <input type="checkbox"/>
T	TEAM LEADER	VERIFIED <input type="checkbox"/>
U	APPROVED	
S	SECTION SUPERVISOR	

Portion deleted



WCGS

QUALITY PROGRAM DEVIATION

QPD NUMBER 7/84-09

DATE 7/24/84

PAGE 1 OF 1

CONTROLLING DOCUMENT

10CFR50.54, Paragraph O (3)

LOCATION/ORGANIZATION

WCGS/Operations Security

DISCUSSED WITH

D. Rice

INITIATOR

C.G. Patrick/R.M. Stambaugh

TEAM LEADER

R.M. Stambaugh

SURVEILLANCE/AUDIT SUBJECT

TE: 57953-K047

10CFR50 and 10CFR73

Operations Security Program

APPROVED BY

R.M. Stambaugh 7/20/84

I. REQUIREMENT

A test of commitments established for local law enforcement authorities shall be conducted.

II. FINDING

Contrary to the above requirement, the response times committed to in the Security Plan have not been demonstrated as valid.

III. RECOMMENDATION:

1. Conduct a test of the local law enforcement response times. If the times are shown to be invalid, evaluate the impact it will have on the Security Program.

CORRECTIVE ACTION DUE DATE:

August 13, 1984

RESPONSIBILITY:

D. Smith

REPORT OF CORRECTIVE ACTION COMPLETION RECEIVED

COMMENTS:

S

REFERENCE:

T

A

ITEM CLOSED

VERIFIED ☐

T

TEAM LEADER

NOT VERIFIED ☐

U

APPROVED

S

SECTION SUPERVISOR

Release



WCGS

QUALITY PROGRAM
DEVIATION

QPD NUMBER 7/84-10

DATE 7/24/84

PAGE 1 OF 1

CONTROLLING DOCUMENT

10CFR50.54, Paragraph P (3)

LOCATION/ORGANIZATION

WCGS/Operations Security

DISCUSSED WITH

D. Rice

INITIATOR *CHP*

C.G. Patrick/R.M. Stambaugh

TEAM LEADER

R.M. Stambaugh *Rml*

SURVEILLANCE/AUDIT SUBJECT

TE: 57953-K047

10CFR50 and 10CFR73

Operations Security Program

APPROVED BY

RmStambaugh 7/20/84

I. REQUIREMENT

Security personnel shall be trained to the requirements outlined in the Security Plan and associated procedures.

II. FINDING

Contrary to the above requirement, the following problems are associated with the security training program:

1. The instructor qualifications have not been documented.
2. The weapons qualification records do not indicate exactly when, where, and what type of qualification was made.

III. RECOMMENDATION:

N/A

CORRECTIVE ACTION DUE DATE:

RESPONSIBILITY:

S

REPORT OF CORRECTIVE ACTION COMPLETION RECEIVED

T

REFERENCE: Verbal 7/11/84

A

ITEM CLOSED

VERIFIED ☒

T

TEAM LEADER *R. J. - J. P. - K*NOT VERIFIED ☐

U

APPROVED

S

SECTION SUPERVISOR

*RmStambaugh 7/20/84**6 lease*



WCGS

QUALITY PROGRAM DEVIATION

QPD NUMBER 7/84-11

DATE 7/24/84

PAGE 1 OF 1

CONTROLLING DOCUMENT

10CFR50.54, Paragraph P

LOCATION/ORGANIZATION

WCGS/Operations Maintenance

DISCUSSED WITH

D. Walsh/R. Wollum

INITIATOR

C. Patrick *W. A. R. J. - 6*

TEAM LEADER

R. Stambaugh *Rms*

SURVEILLANCE/AUDIT SUBJECT

TE: 57953-K047

Ops. Security Program
10CFR50 and 10CFR73

APPROVED BY

R. Stambaugh 7/20/84

I. REQUIREMENT

A maintenance program for the security system shall be established.

II. FINDING

Contrary to the above requirement, a formalized maintenance program has not been finalized for the security system.

III. RECOMMENDATION:

1. Ensure that enough attention is given to the security maintenance program so that the program is fully developed and implemented 90 days prior to fuel load.

CORRECTIVE ACTION DUE DATE:

August 13, 1984

RESPONSIBILITY:

G. Boyer

REPORT OF CORRECTIVE ACTION COMPLETION RECEIVED COMMENTS:

S

REFERENCE:

T

A

ITEM CLOSED

VERIFIED ☐

T

TEAM LEADER

NOT VERIFIED ☐

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APPROVED

S

SECTION SUPERVISOR

Release



WCGS

QUALITY PROGRAM DEVIATION

QPD NUMBER 7/84-12

DATE 7/24/84

PAGE 1 OF 1

CONTROLLING DOCUMENT

10CFR73, Appendix B, Paragraph I.B (a)

LOCATION/ORGANIZATION

WCGS/Operations Security

DISCUSSED WITH

D. Rice

SURVEILLANCE/AUDIT SUBJECT

TE: 57953-K047

10CFR50 and 10CFR73

Operations Security Program

INITIATOR

R.M. Stambaugh

TEAM LEADER

R.M. Stambaugh *Rms*

APPROVED BY

Rmstambaugh 7/20/84

I. REQUIREMENT

10CFR73, Appendix B: "On the job evaluation shall be used for individuals who exhibit a mild color vision defect."

II. FINDING

Contrary to the above requirement, there is little documented evidence that indicates an on the job evaluation was performed for individuals with color vision defects.

III. RECOMMENDATION:

1. Perform on the job evaluations on employees with documented hearing and/or vision impairments. Take appropriate action.
2. Document the results of the evaluation.
3. Ensure that Corporate and legal requirements on confidentiality and privacy are not violated.

 CORRECTIVE ACTION DUE DATE:
 August 13, 1984

RESPONSIBILITY:

D. Smith

 S
T
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T
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S

REPORT OF CORRECTIVE ACTION COMPLETION RECEIVED

COMMENTS:

REFERENCE:

ITEM CLOSED

VERIFIED ☐

TEAM LEADER

NOT VERIFIED ☐

APPROVED

SECTION SUPERVISOR

Release

Wolf Creek

NRC FORM 218 (4-76) NRCM 0240		U.S. NUCLEAR REGULATORY COMMISSION		DATE 30 Sept 84	
TELEPHONE OR VERBAL CONVERSATION RECORD				TIME 12:42 <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.	
<input type="checkbox"/> INCOMING CALL		<input type="checkbox"/> OUTGOING CALL		<input checked="" type="checkbox"/> VISIT	
PERSON CALLING <i>Reporting</i> [redacted]		OFFICE/ADDRESS Human Resources Dept. Kaus25 Gas and Electric		PHONE NUMBER EXTENSION	
PERSON CALLED <i>visited</i> James Kelly, Security		OFFICE/ADDRESS USNRC: RTV SEC		PHONE NUMBER EXTENSION 817-860 8130	
CONVERSATION					
SUBJECT <i>Allegation: Alterations of Personnel Records</i>					
SUMMARY [redacted] is [redacted] in the Wolf Creek site (KGE) personnel section of the Human Resources Dept., contacted this inspector to report what [redacted] considered to be irregular practices concerning alterations of personnel records. This began working in this office about [redacted] [redacted] as a part of [redacted] work, was aware of sensitive portions of the security plan and the methodology employed to implement and record this activity. Certain practices, utilized by the department head, related to applications filed, investigative reports, test results and other personnel information were alleged by [redacted] to be irregular and possibly in violation or illegal as well as unethical. [redacted] provided an unlisted phone number to [redacted] home and a list of names of persons who are representative of those were [redacted] believes such practices may be verified. [redacted] report to this inspector became known during the inspection. To KGE because [redacted] initiated [redacted] statement without presence in the presence of 2 KGE [redacted] employee unknown to [redacted]					
REFERRED TO: <i>R. Hall, Branch Chief</i>				<input type="checkbox"/> ADVISE ME OF ACTION TAKEN.	
ACTION REQUESTED				INITIALS <i>R. Kelly</i>	
				DATE 4 Sept 84	
ACTION TAKEN				INITIALS	
				DATE	

Ex 6 B-4



**VOLT INFORMATION SCIENCES, INC.
TECHNICAL SERVICES DIVISION**

101 PARK AVENUE - NEW YORK, N.Y. 10178 / (212) 308-0300

Friday
Sept. 9
2:30 PM

Education:

- 1982 BA in Applied Sciences (Math & Physics), Edison State College,
Trenton, New Jersey
- 1976-1980 Four years training (Nuclear Engineering & Nuclear Physics) West
Point (United States Military Academy), West Point, New York
Honorable Discharge Received.
- 1976 National Merit Scholar

Certifications:

- Certified by Courter & Company, Inc. - ANSI N45.2.23 Auditor
- ANSI N45.2.6 Level II Engineer

Summary:

More than three years nuclear Quality Assurance experience. Active Quality Assurance Auditor. As a Quality Assurance Engineer, conducted documentation reviews of pressure tests, welding packages, procedures and isometric drawings. Presently assigned the duty of reviewing ASME N-5 certification reports.

Related Experience:

Ebasco Services Inc. -(Industrial Assistance Corp.)

Quality Assurance Analyst
Field Assignment at Waterford III Nuclear Plant
Taft, Louisiana

4/83 to
Present

Lead N-5 Review Team: Assist in the development of the ASME N-5 Data Report Review Program for the certification of instrument lines. Responsible for training and overseeing a team of 10 reviewers; interfacing with the sub-contractor, client and the Authorized Nuclear Inspectors. Additional duties include the research and resolution of generic and code related problems.

Courter & Company, Inc. - Secaucus, New Jersey

Quality Assurance Engineer/Auditor
Field Assignment at Shoreham Nuclear Power Station
Wading River, New York

- 10/81 to
4/83 N-5 Certification Engineer: Responsibilities included a detailed document review of piping isometric drawings and all supporting documentation to ensure drawings reflected as-built installation, contained all necessary information, and were in agreement with procedures, codes and engineering directives. Familiarity with the ASME Code and Code Cases was required. The review culminated in the writing of an ASME N-5 Final Certification Data Report.
- 6/81 to
9/81 Technical Services Engineer: Working directly for the QA Technical Services Supervisor, my duties were to research and report systematic deficiencies with the "Measuring and Test Equipment" procedure. The areas under investigation included calibration inconsistencies using a numerical analysis, the evaluation of out-of-tolerance conditions and an analysis of the actual procedure to determine the effectiveness of the procedure in meeting the project specification requirements and intentions.
- 8/80 to
5/81 Quality Assurance Engineer: Duties included a preliminary and final review of weld and pressure test documentation. Liaison with other areas (Startup and Construction) to coordinate the pressure testing was required.



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION IV
PARKWAY CENTRAL PLAZA BUILDING
811 RYAN PLAZA DRIVE, SUITE 1000
ARLINGTON, TEXAS 76011

In Reply Refer To:
Docket: STN 50-482/84-31

NOV 13 1984

Kansas Gas and Electric Company
ATTN: Glenn L. Koester
Vice President - Nuclear
P.O. Box 208
Wichita, Kansas 67201

Gentlemen:

This refers to the inspection conducted by Mr. James A. F. Kelly of this office during the period August 27-31, 1984, of activities authorized by NRC Construction Permit CPPR-147 for Wolf Creek Generating Station, and to the discussion of our findings with Mr. F. T. Rhodes and other members of your staff at the conclusion of the inspection.

Areas examined during the inspection included the security plan and implementing procedures. Within these areas, the inspection consisted of selective examination of procedures and representative records, interviews with personnel, and observations by the inspector. These findings are documented in the enclosed inspection report.

With the scope of the inspection, no violations or deviations were noted.

The material enclosed herewith contains Safeguards Information as defined by 10 CFR Part 73.21 and its disclosure to unauthorized individuals is prohibited by Section 147 of the Atomic Energy Act of 1954, as amended. Therefore, the material, with the exception of the report cover page which is an inspection summary, will not be placed in the Public Document Room.

Should you have any questions concerning this inspection, we will be pleased to discuss them with you.

Sincerely,

Respectfully Signed By

D. R. Hunter, Chief
Reactor Project Branch 2

Enclosure:
Appendix - NRC Inspection Report
STN 50-482/84-31

8-5

8422190928 2pr

Kansas Gas and Electric Company

-2-

cc w/summary page:

Kansas Gas and Electric Company
ATTN: Gene P. Rathbun, Manager
of Licensing
P.O. Box 208
Wichita, Kansas 67201

Forrest Rhodes, Plant Superintendent
Wolf Creek Generating Station
P.O. Box 309
Burlington, Kansas 66839

APPENDIX

U. S. NUCLEAR REGULATORY COMMISSION
REGION IV

NRC Inspection Report: STN 50-482/84-31

Construction Permit: CPPR-147

Docket: STN 50-482

Category: A2


Licensee: Kansas Gas & Electric (KG&E)
P. O. Box 208
Wichita, Kansas 67201

Facility Name: Wolf Creek Generating Station

Inspection At: Wolf Creek Site, Coffee County, Burlington, Kansas

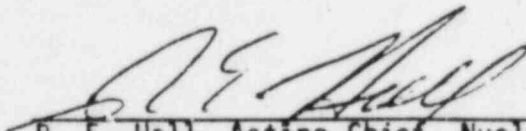
Inspection Conducted: August 27 - 31, 1984

Inspector:


James A. F. Kelly, Physical Security Specialist

10/26/84
Date

Approved:


R. E. Hall, Acting Chief, Nuclear Materials Safety
and Safeguards Branch

10/26/84
Date


L. E. Martin, Chief, Project Section A, Reactor
Project Branch 2

11/13/84
Date

Inspection Summary

Inspection Conducted August 27 - 31, 1984 (Report STN 50-482/84-31)

Areas Inspected: Routine, announced inspection of the physical security plan (PSP) and implementing procedures. The inspection involved 32 inspector-hours onsite by one NRC inspector.

Results: Within the areas inspected, no violations or deviations were identified.

~~8411190437 8pp~~

-2-

DETAILS

1. Persons Contacted

KG&E and Contractors

- *W. M. Lindsay, Supervisor, Quality Systems
- *C. G. Patrick, Lead Auditor, Quality Assurance (QA)
- *R. M. Stambaugh, Supervisor, QA Audits
- *G. Atwood, Licensing Engineer
- C. D. Rice, Security Operations Supervisor
- J. W. Johnson, Chief of Security
- D. Gober, Bechtel Startup Engineer
- M. S. Mullen, Nuclear Programs Engineering
- J. Costello, Startup Test
- *F. T. Rhodes, Plant Manager
- R. Parker, Instruments and Controls Computer
- M. E. Hower, Lead Computer Engineer
- R. L. Hoyt, Plant Administration
- *G. Bramlett, Instruments and Controls Supervisor
- *O. G. Maynard, Supervisor Licensing
- *G. L. Koester, Vice President - Nuclear
- *W. J. Rudolph II, Manager, QA
- *D. L. Erbe, Security
- C. Stinert, QA
- D. McNaughton, Startup Engineer
- *S. Fellers, Startup Engineer
- *C. J. Hoch, QA
- *D. R. Smith, Superintendent Plant Support
- *D. L. Gober, Startup Engineer
- *S. L. Potter, Supervisor Vendor Surveillance
- *W. Nelson, Manager Administration Services
- *J. Mack, Administration Clerk
- *R. Wollum, Instruments and Controls Coordinator
- *M. Hawk, Lead Computer Engineer
- *K. Ellison, Startup Supervisor

Other Accompanying Personnel

- S. Brown, NRC Plan Reviewer, Nuclear Materials and Safeguards Office
- *B. Bartlett, NRC Resident Inspector
- *H. Bundy, NRC Resident Inspector

*Denotes those present at the exit interview.

The NRC inspector also interviewed a number of other persons onsite.

REVIEWED BY:

(NAME)

(SIGNATURE)

(ORGANIZATION)

(DATE)

Release

2. Licensee Action on Previous Inspection Findings

The following open items were closed during this inspection:

(Closed) Open Item (482/8417-01): Plan Revisions - During the NRC Inspection 50-482/84-17, the response to plan revisions required by Office of Nuclear Materials Safety and Safeguards (NMSS) were discussed. On August 15, 1984, G. L. Koester forwarded Revision 4 of the Wolf Creek PSP to satisfy this requirement.

(Closed) Open Item (482/8417-03): Law Enforcement Response - During the period after NRC Inspection 50-482/84-17 was completed, the QA group caused a drill to be conducted to verify the response capability of the local law enforcement agency.

(Closed) Open Item (482/8317-05): Security Program Audit - The QA group completed the Special Scope QA Program Startup and Operations Phase Security System Audit. All items identified within the report requiring a response were addressed with one exception. [REDACTED] E43

(Closed) Open Items (482/8417-07) and (482/8340-03): Physical Barrier - Protected Area - The height of the fence line has been corrected through the use of extended outriggers. Frayed barbed wire strings have been replaced. [REDACTED] E43

[REDACTED] These matters will be tracked in the testing and maintenance area.

(Closed) Open Items (482/8417-08) and (482/8340-04): Security System - Power Supply - The uninterruptable power supply and emergency security generator were successfully tested and observed by the NRC inspector to have carried the power load for over 30 minutes. [REDACTED] E43 and will be tracked in the testing and maintenance area.

(Closed) Open Item (482/8417-09): Lighting - The adequacy of the light coverage was reviewed to verify that it was effective in providing support for the [REDACTED] E44

[REDACTED] This will be tracked in the testing and maintenance area. E43

(Closed) Open Item (482/8417-10): Assessment Aids - [REDACTED] E44 and is adequate. [REDACTED] E43

[REDACTED] This will be tracked in the testing and maintenance area.

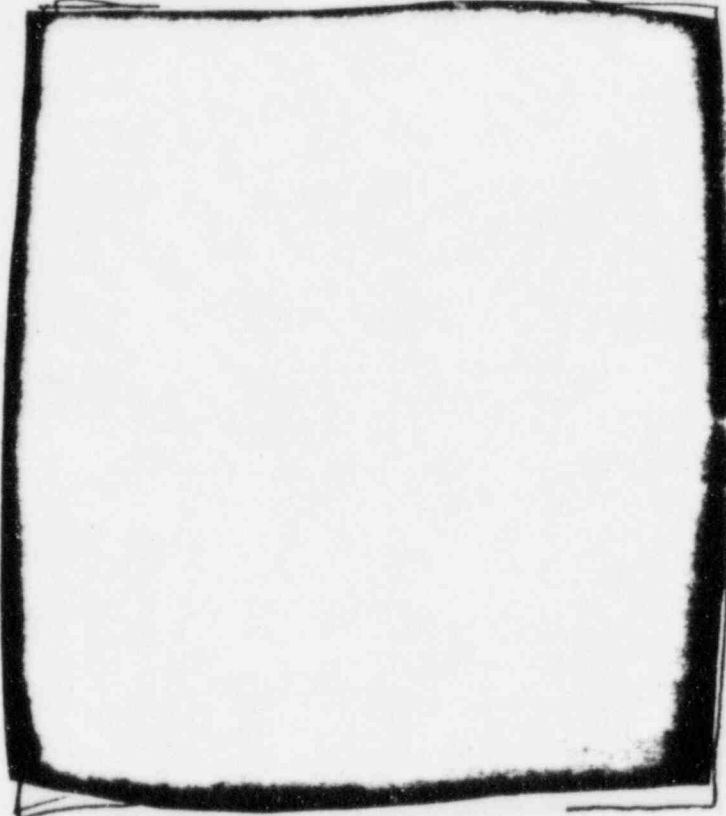
(Closed) Open Item (482/8417-11): Detection Aids Protected Areas - The startup testing for the detection aids in the protected area is complete and the logs filed.

This will be tracked in the testing and maintenance area.

(Closed) Open Item (482/8417-12): Detection Aids - Vital Areas - The startup testing for the detection aids in the vital area is complete and the logs filed.

(Closed) Open Item (482/8417-13): Alarm Stations - A random test was conducted by the NRC inspector to verify that the computer software provided data to satisfy the requirements of 10 CFR 73.55(e)(1).

3. Open Items Identified During This Inspection

<u>Open Item</u>	<u>Description</u>	<u>Paragraph</u>
482/8431		4
482/8431-1		4
482/8431-03		5
482/8431-04		6
482/8431-05		6
482/8431-06		7
482/8431-07		8
482/8431-08		9
482/8431-09		9
482/8431-10		9
482/8431-11		9
482/8431-12		9
482/8431-13		9
482/8431-14		9
482/8431-15		9
482/8431-16		9

4. Security Plan and Implementing Procedures

The NRC inspector and the NMSS security plan reviewer verified by discussion and observation that the licensee was responsive to the comments provided by the NRC staff concerning Revision 3 which was replaced by Revision 4. Several other items still remain to be resolved and are reflected in paragraphs within this report that specifically relate to the subject of testing and maintenance.

Ex 3 0-5

NRC Inspection Report 50-482/84-17, defined an open item (482/8417-02) concerning IE Information Notice 83-36. This notice relates to emergency access and related key control. The licensee had agreed to consider a review of this subject.

This remains an open item.

Two other categories of procedures need to be finalized and implemented by the licensee. The first area is the

and this is set up as an open item (482/8431-02).

No violations or deviations were identified.

5. Management Effectiveness

The licensee is committed to

The NRC inspector was informed that this program was in its final stages of completion and would be ready for inspection in early October. This is set up as an open item (482/8431-03).

No violations or deviations were identified.

6. Security Organization

The NRC inspector reviewed the matter

with the licensee. The Wolf Creek PSP defines security personnel to include security-trained personnel. The definitions go on to describe security-trained personnel to be:

10 CFR 73.2(d) defines a "watchman" who serves in a security capacity as:

"An individual, not necessarily uniformed or armed with a firearm, who provides protection for a plant and the special nuclear material therein in the course of performing other duties."

From a regulatory point of view, persons assigned specific security functions are subject to the selection, training, and reporting requirements of the security organization. The NRC inspector determined

by interview [REDACTED]

[REDACTED] as is required by 10 CFR 73.55(b)(4). This is set up as an open item (482/8431-04). Ex 3

In Section 1.4.1.1 of the PSP, which relates to the suitability of Plant Security Personnel, it is stated:

[REDACTED] Ex 4

In 10 CFR 73, Appendix B, Criteria I.A.1.a., "Educational Development," it is stated:

"Possess a high school diploma or pass an equivalent performance examination designed to measure basic job-related mathematical, language and reasoning skills, ability, and knowledge required to perform security job duties."

[REDACTED] for resolution and is set up as an open item (482/8431-05). Ex 4

No violations or deviations were identified.

7. Security Program Audit

The QA unit stationed at KG&E corporate headquarters in Wichita has the responsibility for conducting audits of contractors. KG&E Procedure ADM 10-006 provides the guidance. The purchase order format prescribes that those contractors who supply personnel for work at the site with unescorted access must meet certain personnel background checks.

[REDACTED] 3

This is an open item (482/8431-06).

8. Records and Reports

The licensee is required to keep certain records categorized in 10 CFR 73.70 and as detailed in other sections of 10 CFR. Among those records are reports of theft and sabotage, physical security events, security personnel training and qualification, records, access control program records, and testing and maintenance program records. Chapter 13 of the PSP sets out specific records to be retained about activities explained

in other sections of the plan. Among these specific records are personnel files for security personnel and other KG&E employees. Guidelines for this activity are contained in Section 1.3, "Facility Personnel," of the PSP.

[REDACTED] This is an open item (482/8431-07).

9. Testing and Maintenance

The NRC inspector interviewed operations maintenance personnel to verify that the licensee is developing a program for testing and maintenance that will ensure that physical protection related equipment meets the general performance requirements of 10 CFR 73.55(a) and the objectives of 10 CFR 73.55(g)(1) through (4).

[REDACTED] and other specific physical security devices. These startup tests have been tracked through the data sheets within the respective startup procedures. Chapter 12 of the PSP, "Tests, Inspections and Maintenance," generalizes the methods to be employed by the licensee to meet the regulation. References are made to other sections in the plan which relate to specific items that require testing and maintenance.

[REDACTED] This is an open item
(482/8431-08).

[REDACTED] This is an open item
(482-8431-09).

[REDACTED] This is an open item
(482/8431-10).

Subsections 5.2.2.3 and 3.1.4.1 of the PSP establish the methods by which the licensee will meet the requirements for emergency power for the security system. The NRC inspector verified that the systems work according to plan [REDACTED] 3

[REDACTED] This is an open item (482/8431-11). 3

Section 3.1.3.2, "Surveillance," of the PSP discusses the [REDACTED] 24
[REDACTED] The NRC inspector verified by observation

[REDACTED] that they meet the requirements of 10 CFR 73.55(c)(3) and 24

(4) [REDACTED] This closed Open Item 482/8417-10, [REDACTED] 3

[REDACTED] This is an open item (482/8431-12). 3

Section 3.1.4, "Intrusion Detection Hardware," of the PSP discusses the methods to be employed to protect the protected area of the site. [REDACTED] 3

[REDACTED] This is an open item (482/8431-13). 3

[REDACTED] The NRC inspector was informed 3
that such a design was being prepared. This is an open item (482/8431-14).

Section 5.2.2, "Intrusion Detection Hardware," of PSP discusses the vital sector electrical, electronic, and physical protection against unauthorized access into this area. Section 12.1, "Physical Barriers and Access Points," of the PSP states that functional tests will be done in accordance with the manufacturer's instructions [REDACTED] The same kind of statement appears for the other forms of physical security hardware. 3

[REDACTED] This is an open item (482/8431-15). 3

[REDACTED] This matter will be reviewed when the installation is complete. This is an open item (482/8431-16). 3

10. Exit Interview

The NRC inspector met with Mr. Forrest Rhodes and other members of the Wolf Creek staff at the conclusion of the inspection on August 31, 1984, to summarize the scope and findings of the NRC inspection.