

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Sequoyah, Unit 1										DOCKET NUMBER (2) 0 5 0 0 0 3 2 7				PAGE (3) 1 OF 0 2										
TITLE (4) Failure To Complete Hourly Fire Watch																								
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)														
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)											
									Sequoyah, Unit 2				0 5 0 0 0 3 2 8											
0	6	1	7	8	5	8	5	0	2	2	0	0	7	1	5	8	5	0	5	0	0	0		
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)																						
5		20.402(b)				20.406(c)				50.73(a)(2)(iv)				73.71(b)										
POWER LEVEL (10)		20.406(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)										
0 0 0		20.406(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)										
		20.406(a)(1)(iii)				XX 50.73(a)(2)(i)				50.73(a)(2)(viii)(A)														
		20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)														
		20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)														
LICENSEE CONTACT FOR THIS LER (12)																								
NAME										TELEPHONE NUMBER														
David P. Ormsby, Compliance Section Engineer										AREA CODE		6 1 5 8 7 0 - 6 1 4 6												
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																								
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS														
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR								
YES (If yes, complete EXPECTED SUBMISSION DATE)												XX NO												
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)																								

The hourly fire watches were not conducted for the 1400 CST hour on June 17, 1985 or the 2300 CST hour on June 22, 1985. These events are attributed to a delay in revising the fire watch check sheets to incorporate the affected areas and inadequate card reader programming. This is reportable per 10 CFR 50.73, paragraph a.2.i and the special report requirements of Technical Specification 3.7.12. There was no effect on public health and safety.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104
EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Sequoyah, Unit 1	0 5 0 0 0 3 2 7 8 5	-	0 2 2	-	0 0 0	2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This report provides information concerning two events of failure to comply with hourly fire watch requirements.

The first event occurred while unit 1 was in mode 5 (0 percent power, atmospheric pressure and 125 degrees F) and unit 2 was in mode 1 (100 percent power, 2235 psig, and 578 degrees F).

On June 14, 1985, it was determined that the hourly fire watches for the Diesel Generator Building and the essential raw cooling water pumping station could be discontinued. The fire watch check sheets for the fire patrols for routes A, B, and C were to be revised to delete route C coverage of the discontinued areas, and the remaining areas of route C (the unit 1 and unit 2 main steam valve rooms) were to be reassigned to routes A and B. On June 17, 1985, the main steam valve rooms were covered by the route C fire watch at 1318 and 1319 CST, and the route C fire patrol was then canceled. At approximately 1500 CST, it was discovered that the new check sheets for routes A and B had not been issued, and the unit 1 and unit 2 main steam valve rooms were not included in route A and B fire routes. The appropriate check sheet revisions were made, and the hourly fire watches were performed for the unit 1 and unit 2 east main steam valve rooms at 1545 CST and the unit 1 and unit 2 west main steam valve rooms at 1603 and 1607 CST respectively.

Employees responsible for fire watch route check sheet contents have been advised that additional efforts must be taken to ensure adequate coverage of affected areas at all times.

The second event occurred while unit 1 was in mode 3 (0 percent power, 2235 psig, and 547 degrees F) and unit 2 was in mode 1 (100 percent power, 2235 psig, and 578 degrees F).

On June 22, 1985, hourly fire watches were not completed for the 2300 CST hour for the following areas:

1. Unit 2 west main steam valve room
2. Unit 2 Additional Equipment Building
3. Unit 1 west main steam valve room
4. Auxiliary feedwater terry turbine 2A-S
5. Residual heat removal pump room 2B
6. Residual heat removal pump room 2A

The fire watch was unable to enter these areas because the new power block security system was being implemented and the program for card reader access had not been properly modified. Reprogramming was completed, and the fire watch continued with the 2400 CST hour.

There was no effect on public health and safety. These events are reportable per 10 CFR 50.73, paragraph a.2.i and special report requirements of Technical Specification 3.7.12.

There were no previous occurrences of missed hourly fire watches due to inadequate check sheets or due to improper programming of card readers.

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant

Post Office Box 2000

Soddy Daisy, Tennessee 37379

July 15, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

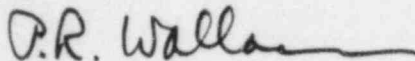
Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO.
50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT
SQRO-50-327/85022

The enclosed licensee event report provides details concerning the failure to comply with the one-hour fire watch requirement of Technical Specification 3.7.12. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.1 and special report requirements of Technical Specification 3.7.12.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



P. R. Wallace
Plant Manager

Enclosure
cc (Enclosure):

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NRC Inspector, NUC PR, Sequoyah