

Log # TXX-4512
File # 10010

TEXAS UTILITIES GENERATING COMPANY

SKYWAY TOWER • 400 NORTH OLIVE STREET, L.B. 81 • DALLAS, TEXAS 75201

July 19, 1985

WILLIAM G. COUNCIL
EXECUTIVE VICE PRESIDENT

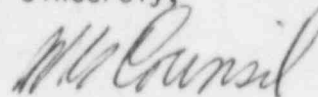
Director of Nuclear Reactor Regulation
Attention: Mr. Vincent S. Noonan, Director
Comanche Peak Project
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
FSAR AMENDMENT 55 DESCRIPTION

Dear Mr. Noonan:

Attached is a table providing the description of Amendment 55, dated July 19, 1985 to the CPSES FSAR.

Sincerely,



W. G. Council

DRW/grr
Attachment

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CPSES/FSAR
AMENDMENT 55 DESCRIPTION

<u>Section</u>	<u>Description of Change</u>
1A(N)	Editorial correction. Update to R.G. 1.84 and R.G. 1.85 discussion to describe how code cases are used and documented.
1A(B)	Revision to restore the original commitment to ANSI N18.7-1976 for temporary changes to procedures. Revision to the classification of coatings inside containment. Update to R.G. 1.84 and R.G. 1.85 discussion to describe how code cases are used and documented. Update to response to 312.27 and system description of volumetric leak rates for the control room.
3.1	Revision to include a statement on documentation of code cases.
3.3 and T3.3-1	Update to tornado venting description.
3.7B	Editorial correction.
3.8 and 3.8A	Addition of "Visual Weld Acceptance Criteria".
T3.9N-10	Update to NSSS Active Valve List.
T3.9N-14 thru T3.9N-19	Update to reflect latest revision of the stress report for RCS equipment supports.
T3.9B-8 and T3.9B-10	Update to BOP Active Valve List.
3.11B	Update to the IEEE 450 reference to the 1980 version.

CPSES/FSAR

<u>Section</u>	<u>Description of Change</u>
4.3 T4.3-3A and T4.3-3B	Correction to identify reactivity parameters in the FSAR as typical rather than design values.
5.2	Clarification of the designation of the austenitic stainless steel weld metal analysis. Update to the inservice inspection description to reference a later edition of the Section XI code.
5.4 and T5.4-18	Revision to the steam generator tube inspection description to be consistent with technical specifications.
6.1B and T6.1B-3	Revision to the classification of coatings inside containment.
6.2	Revision to the classification of coatings inside containment. Correction of reference from ANSI N45.2 to N45.4. Update to description of containment integrated leakage rate test to reflect previous commitments.
T6.2.4-1 T6.2.4-3 and T6.2.4-5	Update to tables for containment isolation valves.
T6.2.4-2	Update note 3 to indicate pressure test performed at pressure "P _a ".
T6.2.5-2	Update to Electric Hydrogen Recombiner typical parameters.
6.4	Delete reference to pressure measurement of outside airflow through the emergency pressurization unit.
6.4 and T6.4-4	Update to response to 312.27 and system description of volumetric leak rates for the control room.

CPSES/FSAR

<u>Section</u>	<u>Description of Change</u>
6.6	Update to the edition of the ASME code used for Inservice Inspection.
7.2	Commitment to submit N-16 Transit Time Flow Meter performance data.
	Clarification of periodic testing performed on NIS.
	Revised the reference for setpoints to the Technical Specifications and the I&C Equipment List.
T7.3-4 T7.3-5 and T7.3-6	Update to the table of equipment actuated by safety signals.
7.4 T7.4-1 T7.4-2 and T7.4-3	Update to Alternate and Safe Shutdown description to reflect as built design.
T8.3-1A T8.3-1B and T8.3-2	Update to correct the rating for the Control Room Emergency Pressurization Heater.
T9.2-9	Update to reflect water chemistry requirements on Demineralized Water.
9.3 and T9.3-4	Delete reference to SG Blowdown Samples pH monitors and add reference to specific conductivity monitors.
10.2	Update to make ISI for the Turbine Generator consistent with the technical specifications.
10.3	Update to the edition of the ASME Code used for Inservice Inspection.
T10.3-10	Changes to SG water chemistry to concur with EPRI SG Owners Group recommendations for PWR's.
10.4	Delete reference to turbine-driven auxiliary feedwater pump low suction and low lube oil pressure trips.

CPSES/FSAR

<u>Section</u>	<u>Description of Change</u>
10.4 T10.4-1 and T10.4-15	Update to reflect water chemistry requirements on SG Blowdown, Makeup Water, and Turbine Plant Cooling Water Systems.
11.3	Update to alarm setpoint for Catalytic Hydrogen Recombiner to reflect as-built conditions.
11.4	Update to description of containers used for shipment and disposal of radioactive wastes.
12.1	Editorial corrections.
12.5	Update to reflect that the TLD readers have been relocated from the OSC to the personnel dosimetry processing facility.
	Update to allow the use of General Access Permits in certain High Radiation Areas.
13.1	Update to provide a description of Radwaste Transportation Coordinator.
13.1 and F13.1-2	Update to reflect TUGCO organizational changes.
13.2	Update to general station training.
	Update to maintenance training due to personnel changes.
	Update to operation support training due to personnel changes.
13.4	Update to the descriptions of SORC and ORC to reflect organizational changes and to match the technical specifications.
13.5	Update of administrative procedures to reflect present organization and method for handling temporary procedure changes.

CPSES/FSAR

<u>Section</u>	<u>Description of Change</u>
	Update to personnel responsible for preparing and maintaining Emergency Preparedness Procedures.
17.1	
F17.1-2	
F17.1-3	Update to QA section to reflect new organization and clarification of equipment calibration and code case descriptions.
F17.1-5	
and	
F17.1-6	
17.2	Update to clarify responsibility for approval of procedures and instructions.
	Editorial correction.
	Clarification of the description of QA reviews of safety related plant procedures.
	Update to reflect current QA organization.
	Addition to insert a paragraph inadvertently deleted in a previous amendment.
T17A-1	Clarification to several items on list of Quality Assured Structures, Systems and Components.
	Update to quality classification of containment purge supply and exhaust, and pressure relief components.
	Revision to the classification of coatings inside containment.
Q&R	Index update.
032	Insert response to 032.95 which was inadvertently dropped by Amendment 33.
140	Response to NRR questions (140.1) on main steam line break outside containment.

CPSES/FSAR

<u>Section</u>	<u>Description of Change</u>
233	Update to allow background readings for the Loose Parts Monitoring System to be taken during startup testing instead of after fuel load.
281	Revised classification of coatings inside containment.
312	Update to response to 312.27 and system description of volumetric leak rates for the control room.