

SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.  
VICE PRESIDENT  
NUCLEAR OPERATIONS

June 12, 1985

85 JUN 17 P12:33

Dr. J. Nelson Grace  
Regional Administrator  
U.S. Nuclear Regulatory Commission  
Region II, Suite 2900  
101 Marietta Street, N.W.  
Atlanta, Georgia 30323

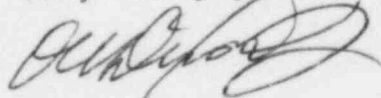
SUBJECT: Virgil C. Summer Nuclear Station  
Docket No. 50/395  
Operating License No. NPF-12  
Response to Notice of Violation  
NRC Inspection Report 85-19

Dear Dr. Grace:

Attached is South Carolina Electric and Gas Company's response for the Violation as addressed in Enclosure 1 of NRC Inspection Report 85-19.

If there are any questions, please call us at your convenience.

Very truly yours,



O. W. Dixon, Jr.

CJM:OWD/lcd  
Attachment

cc: V. C. Summer  
T. C. Nichols, Jr./O. W. Dixon, Jr.  
E. H. Crews, Jr.  
E. C. Roberts  
W. A. Williams, Jr.  
D. A. Nauman  
Group Managers  
O. S. Bradham  
C. A. Price  
S. R. Hunt

C. L. Ligon (NSRC)  
K. E. Nodland  
R. A. Stough  
G. Percival  
C. W. Hehl  
J. B. Knotts, Jr.  
S. D. Hogge  
I & E (Washington)  
NPCF  
File

8507110060 850612  
PDR ADOCK 05000395  
Q PDR

IE01 11

ENCLOSURE 1  
RESPONSE TO NOTICE OF VIOLATION  
INSPECTION REPORT 85-19

I. ADMISSION OR DENIAL OF THE ALLEGED VIOLATION

South Carolina Electric and Gas Company (SCE&G) is in agreement with the alleged violation.

II. REASON FOR THE VIOLATION

The violation is attributed to inadequate procedure guidance. The two (2) examples cited in the violation have been evaluated, and it has been verified that the failure to meet the Lower Limit of Detection (LLD) for Xe-138 had no measurable impact upon gaseous effluent projections or instantaneous concentration limitations.

III. CORRECTIVE STEPS TAKEN AND RESULTS ACHIEVED

Calculations and trial runs have been performed on the detectors and counting geometries used for gaseous releases. As a result of this testing, Health Physics Procedure (HPP) 808, "Sample Analysis," was revised on June 4, 1985. The procedure now specifies a maximum time period of 45 minutes between the times of sampling and analysis. The 45 minute limitation will ensure that all LLD's for Technical Specification isotopes are consistently met.

IV. CORRECTIVE ACTION TAKEN TO AVOID FURTHER VIOLATION

The revision to HPP-808 is considered to be adequate corrective action to prevent future violations.

V. DATE OF FULL COMPLIANCE

SCE&G was in full compliance on June 4, 1985.