



Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609

1 - 12 1993

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of)
Tennessee Valley Authority)

Docket Nos. 50-259
50-260
50-296

BROWNS FERRY NUCLEAR PLANT (BFN) - MONTHLY OPERATING REPORT FOR THE MONTH
OF JANUARY 1993

In accordance with the requirements of the BFN Technical Specifications
section 6.9.1.3, the Monthly Operating Report for the month of January
1993 is provided in the enclosure.

If you have any questions, please telephone me at (205) 729-7566.

Sincerely,

G. D. Pierce
Interim Manager of Site Licensing

Enclosures
cc: See page 2

18-113

IE24

U.S. Nuclear Regulatory Commission

FEB 12 1993

Enclosures

cc (Enclosures):

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Browns Ferry Nuclear Plant
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Mr. Fred Yost, Director of Research
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MONTHLY OPERATING REPORT

BROWNS FERRY NUCLEAR PLANT

TENNESSEE VALLEY AUTHORITY

JANUARY 1993

DOCKET NUMBERS 50-259, 50-260, AND 50-296

LICENSE NUMBERS DPR-33, DPR-52, AND DPR-68

OPERATIONAL SUMMARY
JANUARY 1993

UNIT 1

Unit remains on administrative hold to resolve various TVA and NRC concerns.

UNIT 2

Unit 2 entered a refueling outage on January 29, 1993. The outage is scheduled to last 119 days. The unit was on line 91.4 percent of the January 1993 reporting period and generated 501,730 MWhs (gross) electrical power.

UNIT 3

Unit remains on administrative hold to resolve various TVA and NRC concerns.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-259

Unit One

PREPARED BY S. A. Ratliff

TELEPHONE (205) 729-2937

MONTH JANUARY 1993

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1 0

2 0

3 0

4 0

5 0

6 0

7 0

8 0

9 0

10 0

11 0

12 0

13 0

14 0

15 0

16 0

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17 0

18 0

19 0

20 0

21 0

22 0

23 0

24 0

25 0

26 0

27 0

28 0

29 0

30 0

31 0

PLLIC207/449/8

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50 360
 Unit Two
 PREPARED BY S. A. Ratliff
 TELEPHONE (205) 729-2937

MONTH JANUARY 1993

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>757</u>	17	<u>708</u>
2	<u>753</u>	18	<u>706</u>
3	<u>750</u>	19	<u>705</u>
4	<u>752</u>	20	<u>699</u>
5	<u>737</u>	21	<u>696</u>
6	<u>742</u>	22	<u>695</u>
7	<u>737</u>	23	<u>691</u>
8	<u>735</u>	24	<u>693</u>
9	<u>731</u>	25	<u>683</u>
10	<u>730</u>	26	<u>685</u>
11	<u>721</u>	27	<u>680</u>
12	<u>712</u>	28	<u>677</u>
13	<u>727</u>	29	<u>102</u>
14	<u>726</u>	30	<u>0</u>
15	<u>716</u>	31	<u>0</u>
16	<u>714</u>		

NOTE: Net generation values are based on manual readings from an integrating watt hour meter. Small differences in the time of day of manual recording may cause the values to vary slightly.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-296
 UNIT Three
 PREPARED BY S. A. Ratliff
 TELEPHONE (205) 729-2937

MONTH JANUARY 1993

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

PLLIC207/449/10

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JANUARY 1993DOCKET NO: 50-259UNIT NAME: OnePREPARED BY: S. A. RatliffTELEPHONE: (205) 729 2937

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
315	06/01/85	F	744	F	4				Administrative hold to resolve various TVA and NRC concerns.

¹F: Forced
S: Scheduled

²Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continuation of Existing Outage
5-Reduction
9-Other

⁴Exhibit G-Instructions
for Preparation of Data
Entry sheets for Licensee
Event Report (LER) File
(NUREG-061)

⁵Exhibit I-Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JANUARY 1993DOCKET NO: 50-260UNIT NAME: TwoCOMPLETED BY: S. A. RatliffTELEPHONE: (205) 729-2937

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
1	01/29/93	S	63.7	C	2				Refueling outage scheduled for 119 days.

¹F: Forced
S: Scheduled

²Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³Method:
1-Manual
2-Manual Scram
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9-Other

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⁵Exhibit I-Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JANUARY 1993DOCKET NO: 50-296UNIT NAME: ThreeCOMPLETED BY: S. A. RatliffTELEPHONE: (205) 729-2937

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
157	03/03/85	F	744	F	4				Administrative hold to resolve various TVA and NRC concerns.

¹F: Forced
S: Scheduled

²Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³Method:
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