



JUN 6 1985  
L-85-223

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Dr. J. Nelson Grace  
Regional Administrator, Region II  
U. S. Nuclear Regulatory Commission  
101 Marietta Street N.W., Suite 2900  
Atlanta, Georgia 30303

Dear Dr. Grace:

Re: St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Inspection Report 85-07

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

Very truly yours,

*J. W. Williams, Jr.*  
J. W. Williams, Jr.  
Group Vice President  
Nuclear Energy Department

JWW/PLP/bc

Attachment

cc: Harold F. Reis, Equire

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## ATTACHMENT

Re: St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Inspection Report 85-07

### FINDING:

Unit 1 Technical Specification 3.6.3.1 requires that containment isolation valves specified in Table 3.6-2 shall be operable in Modes 1 through 4 or various actions be taken within 4 to 36 hours to correct the situation or place the unit in cold shutdown. Additionally, operating procedure 0010129, Rev. 5 requires that Class I equipment being removed from service be listed in the unit's equipment out-of-service log.

Contrary to the above, valve HCV-14-7, a containment isolation valve in the component cooling water supply to the reactor coolant pumps, was mechanically jumped "open" on December 31, 1984, rendering the valve inoperable. This condition existed until February 28, 1985, when the jumper was removed. The jumpered valve was not listed in the equipment out-of-service log.

### RESPONSE:

1. FPL concurs with the finding.
2. The finding occurred because the operator involved failed to enter the fact that the valve was out of service in the temporary jumper log.
3. As corrective action, the valve was immediately restored to operable status.
4. As corrective action to prevent further problems, appropriate procedures have been changed to provide specific instruction with regard to placing and removing the jumper associated with these valves, and the event will be emphasized in requalification training for all operators.
5. Full compliance was achieved on May 6, 1985.