

Appendix

NOTICE OF VIOLATION

Northern States Power Company

Docket No. 50-282

Docket No. 50-306

As a result of the inspection conducted on June 10 through June 20, 1985, and in accordance with the General Policy and Procedures for NRC Enforcement Actions, (10 CFR Part 2, Appendix C), the following violations were identified:

1. 10 CFR 50.55a(g), requires licensees to implement an inservice testing program per Section XI of the ASME Code unless specific relief has been requested and granted by the Commission. Subsection IWP-3500 of the ASME Code requires that when pump bearing temperatures are not measured, inservice test data be obtained after the pump has run for five minutes. Subsection IWP-4400 of the ASME Code requires that the rotative speed be measured for pumps that are not driven by synchronous or induction type drivers.

Contrary to the above:

- a. The licensee did not require nor allow five minutes to pass prior to obtaining pump inservice test data.
- b. The speed of the turbine driven auxiliary feedwater pump was not measured.

The licensee had not submitted relief requests addressing these practices.

This is a Severity Level V violation (Supplement I).

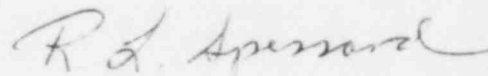
2. 10 CFR 50, Appendix B, Criteria XI and XII, as implemented by the Northern States Power Company Operational Quality Assurance Plan, Chapters 13 and 14, and Administrative Control Directive 5 ACD 3.14, require that operational and surveillance testing be conducted using calibrated and controlled measuring and test equipment, and, for measuring and test equipment found to be out of calibration, all data obtained using said equipment be evaluated for validity.

Contrary to the above, the licensee failed to use controlled, traceable instruments for vibration testing, failed to record instrument numbers used for obtaining vibration data as required in the surveillance procedures, and failed to evaluate data obtained with equipment found to be out of calibration.

This is a Severity Level V violation (Supplement I).

With respect to item 1a., the inspection showed that action had been taken to correct the identified item of noncompliance and to prevent recurrence. Consequently, no reply to this item of noncompliance is required and we have no further questions regarding this matter. With respect to item 1b. and 2, pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

7/3/85  
Date



R. L. Spessard, Director  
Division of Reactor Safety