



MIDDLE SOUTH
UTILITIES SYSTEM

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May 24, 1985

W3P85-1040
A4.05

Director of Nuclear Reactor Regulation
Attention: Mr. G.W. Knighton, Chief
Licensing Branch No. 3
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUBJECT: Waterford SES Unit 3
Docket No. 50-382
Detailed Control Room Design Review Summary Report Clarifications

REFERENCE: W3P85-1015 dated April 30, 1985

Dear Sir:

By the referenced letter LP&L submitted the Waterford 3 Detailed Control Room Design Review (DCRDR) Summary Report. Since that submittal several changes have occurred in the HED corrective actions. In order to update the HEDs and provide additional clarifications and corrections to typographical errors, enclosed please find revisions to Volumes 1 and 2 of the DCRDR Summary Report.

Please feel free to contact Mike Meisner at 504-595-2832 should you have any questions or comments on this matters.

Yours very truly,

K.W. Cook
Nuclear Support & Licensing Manager

KWC/MJM/pcl

Attachment

cc: B.W. Churchill, W.M. Stevenson, J. Wilson, A. Ramey-Smith, M. Goodman,
R.D. Martin, D.M. Crutchfield, T.A. Flippo

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VOLUME 1

[In the following, new wording is underlined.]

Section 4.5, Page 5-6, change the last sentence at the top of the page to read:

To avoid the possible occurrence of this situation at Waterford 3,
it is addressed in OP-10-001 for Mode Change Requirements. It is
also addressed by OP-903-001 Technical Specification Logs.

Section 7.3, Page 7-15, change the third sentence in the first paragraph to read:

This requires greater than 50% wide range Steam Generator level...

and delete the last sentence in the first paragraph which begins "Thus, the SGs...".

Section 7.3, Page 7-16, change the first sentence of the first full paragraph to read:

Auxiliary pressurizer spray will provide RCS depressurization.
Another possible method of mitigation...

and change the eighth sentence under Item 4 (Loss of Main Feedwater/EFW Failure) to read:

SG level will be recovered by condensate pump flow when SG pressure decreases to less than 500 PSIA.

Section 7.3, Page 7-17, in the second full paragraph, delete the fourth sentence beginning "a charging pump would..."; change the word "Heater" in the fifth sentence to "Header"; change the boration value in the sixth sentence from "130 ppm" to "1300 ppm"; and change the seventh sentence to read:

If not provided earlier through EFAS, feedwater would then be
manually reinstated...

Section 7.3, Page 7-18, in the first paragraph under Item 7 (Loss of Offsite Power...), change the third sentence to read:

In addition, if FW to the SGs was not maintained by the EFW...

Section 7.3, Page 7-19, change the second full sentence to read:

Return of AC power or the A/B EFW Pump would be necessary...

and delete the last two sentences in the first paragraph under item 8, beginning "In essence, one SB...The other affected SG...".

VOLUME 2

Page A-31, HED 300, change the category from "X" to "3".

Page A-41, HED 313, change the category from "2" to "X" and the implementation to "By completion of the second refueling outage."

Page A-108, HED 84, change the Response second sentence to read:

"Also, a program has been initiated where all procedures are reviewed periodically (minimum of three months) by the plant records group and replaced as needed."

Page A-298, HED 398, change the category from blank to "X".