

ERRATA SHEET

Facility: Wolf Creek Generating Station

NRC Inspection Report 50-482/84-36

<u>Page</u>	<u>Line</u>	<u>Now Reads</u>	<u>Should Read</u>
4	IV. A. Line 6	Two NRC inspections have	One NRC inspection has
	Basis for change:	To correct administrative error	
27	V. A.1. Line 1	<u>Severity Level III</u> 1	<u>Severity Level</u> 0
	Basis for change:	To correct administrative error	
28	V. F. Line 1	Three separate	Two separate
	Basis for change:	To correct administrative error	
28	V. F. Lines 6-8	Severity Level 3 Failure to implement QA Procedures involving the turnover from construc- tion of the Refueling Water System. NRC Report 50-482/84-02	item eliminated
	Basis for change:	To correct administrative error	

M.	Maintenance	2	N/A
N.	Security and Safeguards	2	N/A
O.	Radiological Controls		
	0.1. Radiation Protection	1	N/A
	0.2. Radwaste Systems/Liquid and Gaseous	2	N/A
	0.3. Transportation Activities/Solid Radwaste	2	N/A
	0.4. Chemistry/Radiochemistry	2	N/A
	0.5. Environmental Surveillance	1	N/A
P.	Emergency Preparedness	3	N/A

The total NRC inspection effort during this SALP evaluation period consisted of 44 inspections involving a total of 4198 inspector-hours onsite by NRC inspectors and NRC consultants.

IV. PERFORMANCE ANALYSIS

A. Containment and Other Safety-Related Structures

The construction activities in this broad functional area were essentially completed prior to this assessment period with the exception of the structural integrity test of the containment building. This test had been scheduled for late in the assessment period but was delayed to facilitate the completion of other tests. Two NRC inspections have identified construction deficiencies in this area, however, these deficiencies are addressed in the Quality Assurance area of this report.

This area will not be assigned a performance category for this period.

B. Piping Systems and Supports

1. Analysis

a. Piping Systems

This area was inspected during the periods of October 3-6, 1983, and April 9-13, 1984, by region based inspectors. During the assessment period, three violations were identified as follows:

- (1) 8408-01: Review of documentation by the Combined Review Group (CRG) did not ensure compliance to applicable specifications for pipe spool EJ-04-5016. (Severity Level V)

M.	Maintenance	2	N/A
N.	Security and Safeguards	2	N/A
O.	Radiological Controls		
	0.1. Radiation Protection	1	N/A
	0.2. Radwaste Systems/Liquid and Gaseous	2	N/A
	0.3. Transportation Activities/Solid Radwaste	2	N/A
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V. Supporting Data and Summaries

A. Violations

Severity Levels

Functional Areas

I II III IV V

1. Containment and Other Safety-Related Structures 1 1
2. Piping Systems and Supports 3
3. Safety Related Components
4. Support Systems Including HVAC and Fire Protection
5. Electrical Power Supply And Distribution 2
6. Instrumentation and Control Systems
7. Preoperational Testing 3
8. Licensing Activities
9. Quality Assurance 2 2
10. Management Control 2 3
11. Design Control
12. Plant Operations 1 1
13. Maintenance 3
14. Security And Safeguards
15. Radiological Controls
16. Emergency Preparedness

Totals 1 8 15

B. Licensee Report Data

1. Part 21 Reports During this Assessment Period, the Licensee did not submit any reports applicable to 10 CFR Part 21
2. Construction Deficiency Reports
 - a. Tube-Line
 - b. Gould-Rundell Handswitches
 - c. PSA Snubbers
 - d. Exposed Threads on Seal Welder Connectors
 - e. Cracked Edge Connectors on Westinghouse 7300 Process System
 - f. Improper Fitting on MSIV
 - g. HVAC
 - h. Polar Crane Testing
 - i. Cable Termination Lugs
 - j. I Beams
 - k. Code Welding
 - l. Pipe Schedule

V. Supporting Data and Summaries

A. Violations

Severity Levels

Functional Areas

I II III IV V

1.	Containment and Other Safety-Related Structures				1	
2.	Piping Systems and Supports					3
3.	Safety Related Components					
4.	Support Systems Including HVAC and Fire Protection					
5.	Electrical Power Supply And Distribution				2	
6.	Instrumentation and Control Systems					
7.	Preoperational Testing					3
8.	Licensing Activities					
9.	Quality Assurance				2	2
10.	Management Control				2	3
11.	Design Control					
12.	Plant Operations					1
13.	Maintenance				1	3
14.	Security And Safeguards					
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- m. Pipe Pulsation Dampers
- n. Field Procurement
- o. Butterfly Valves
- p. Containment Spray Pump
- q. Laundry and Hot Shower Charcoal Absorber
- r. Limitorque SB-2-80 Actuator Gear Damage
- s. Lube Oil Piping System

C. Licensee Activities

During this appraisal period the construction of the plant has essentially been completed. Preoperational testing is approximately 80% complete and Hot Functional Testing is in progress. The licensee is forecasting a fuel date between December 31, 1984, and January 31, 1985.

D. Inspection Activities

During the appraisal period of August 1, 1983 to September 30, 1984, a total of 4198 inspector hours were expended on inspections/ investigations as follows: (1) 1618 inspector hours by the Resident Inspectors included in 12 inspections (2) 2580 inspector hours by Region IV inspectors, investigators, and Wolf Creek Task Force included in 32 inspections.

E. Investigation and Allegations Review

Four investigations were performed during this appraisal period and numerous allegation reviews. KG&E has implemented a Quality First Organization that is specifically charged with all allegations identified to the Licensee.

F. Escalated Enforcement Actions

Three separate Escalated Enforcement Actions were initiated by NRC Region IV during this assessment period. They are as follows:

Severity Level 2 - Intimidation/Harrassment
of a Quality Assurance Employee. NRC Report
50-482/EA-84-87 (OI) (Pending Appeal)

Severity Level 3 - Failure to implement QA
Procedures involving the turnover from construction of the
Refueling Water System. NRC Report 50-482/84-02

Severity Level 3 - Failure to properly
inspect structural steel welding. NRC Draft Report
50-482/84-22

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