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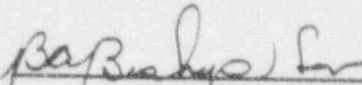
HEATUP AND COOLDOWN LIMIT CURVES
FOR NORMAL OPERATION
FOR ZION UNITS 1 & 2

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1. INTRODUCTION

Heatup and cooldown limit curves are calculated using the most limiting value of RT_{NDT} (reference nil-ductility temperature) for the reactor vessel. The most limiting RT_{NDT} of the material in the core region of the reactor vessel is determined by using the preservice reactor vessel material fracture toughness properties and estimating the radiation-induced ΔRT_{NDT} . RT_{NDT} is designated as the higher of either the drop weight nil-ductility transition temperature (NDTT) or the temperature at which the material exhibits at least 50 ft-lb of impact energy and 35-mil lateral expansion (normal to the major working direction) minus 60°F.

RT_{NDT} increases as the material is exposed to fast-neutron radiation. Therefore, to find the most limiting RT_{NDT} at any time period in the reactor's life, ΔRT_{NDT} due to the radiation exposure associated with that time period must be added to the original unirradiated RT_{NDT} . The extent of the shift in RT_{NDT} is enhanced by certain chemical elements (such as copper and nickel) present in reactor vessel steels. The Nuclear Regulatory Commission (NRC) has published a method for predicting radiation embrittlement in Regulatory Guide 1.99 Rev. 2 (Radiation Embrittlement of Reactor Vessel Materials)[1]. Regulatory Guide 1.99, Revision 2 is used for the calculation of RT_{NDT} values at 1/4T and 3/4T locations (T is the thickness of the vessel at the beltline region).

Recently, new materials data has been obtained from the Babcock and Wilcox (B&W) Integrated Surveillance Capsule Program applicable to both Zion Units 1 and 2. Thus, a new evaluation using this data to determine the most limiting material in the beltline region and the corresponding RT_{NDT} values at 1/4T and 3/4T has been performed. This report summarizes the results of this evaluation and presents the new heatup and cooldown curves generated based on the results of this evaluation.

LOCATION AND IDENTIFICATION OF BELTLINE REGION MATERIALS

The beltline region is defined to be "the region of the reactor vessel (shell material including welds, heat-affected zones, and plates or forgings) that directly surrounds the effective height of the active core and adjacent regions of the reactor vessel that are predicted to experience sufficient neutron irradiation damage"[2]. Figures 1 and 2 identify the location of all beltline region materials for Zion Units 1 and 2, respectively.

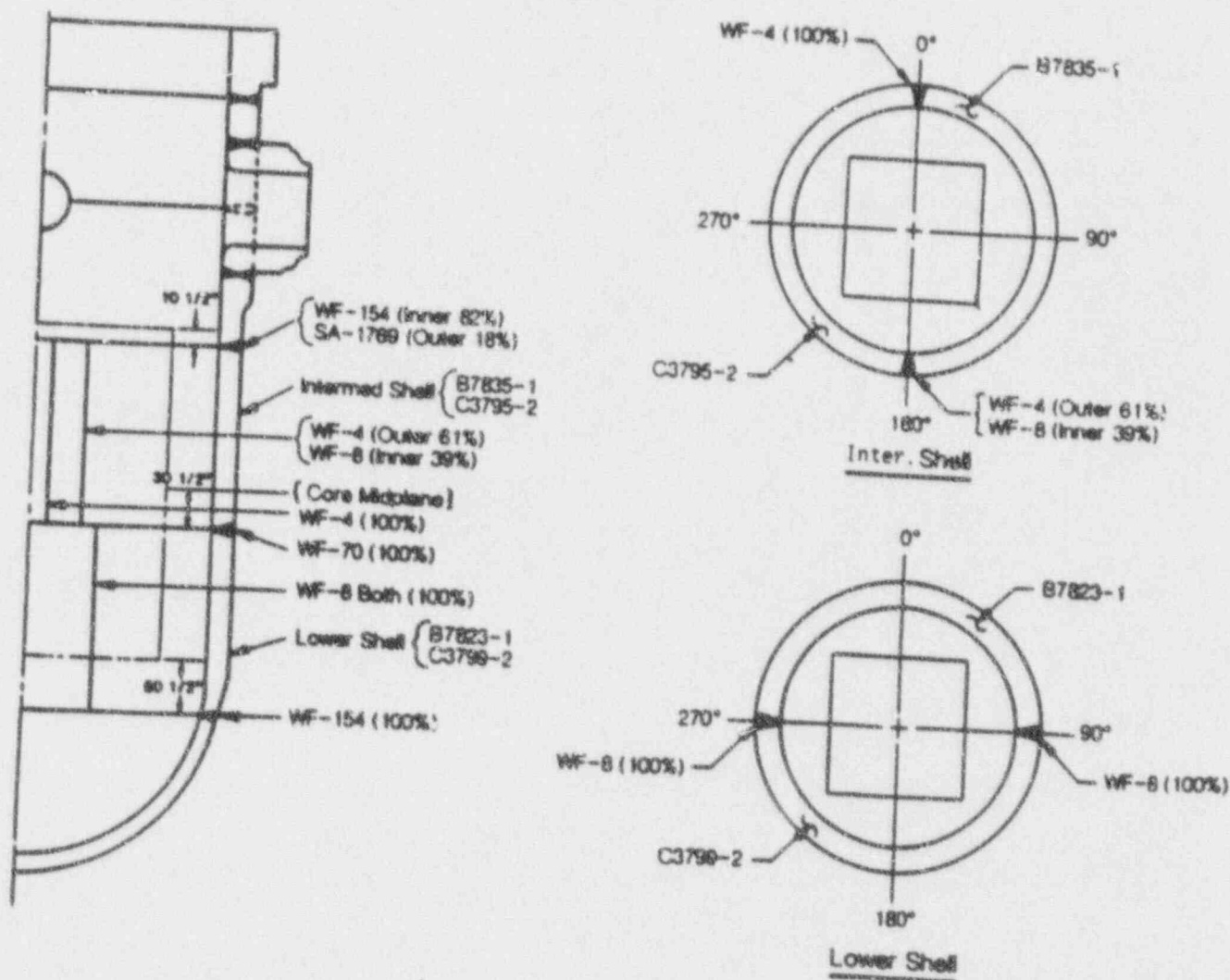


Figure 1. Location and Identification of Materials Used in the Fabrication of Zion Unit 1 Reactor Pressure Vessel

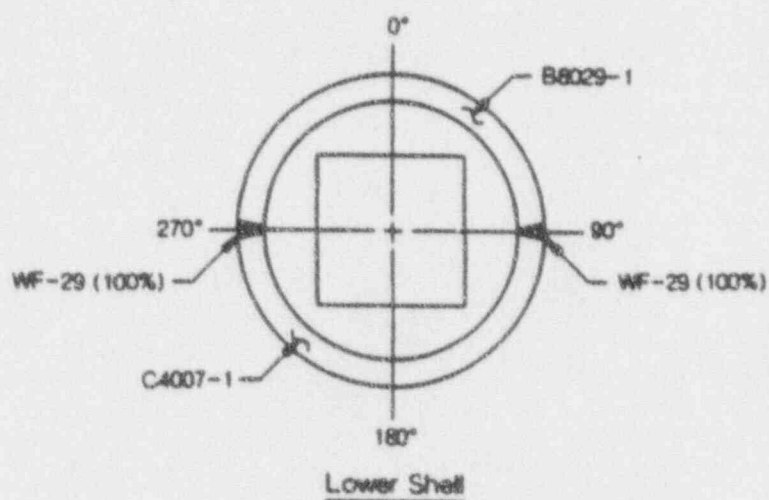
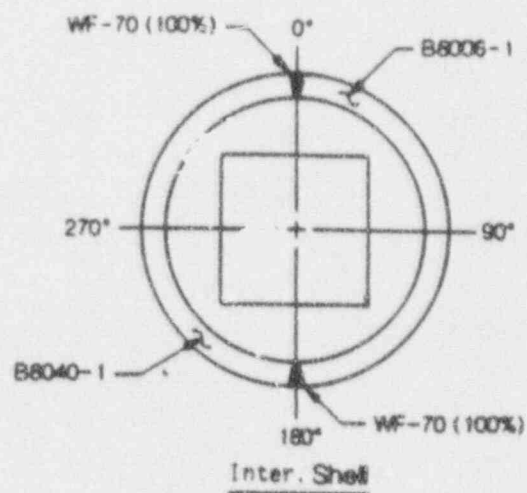
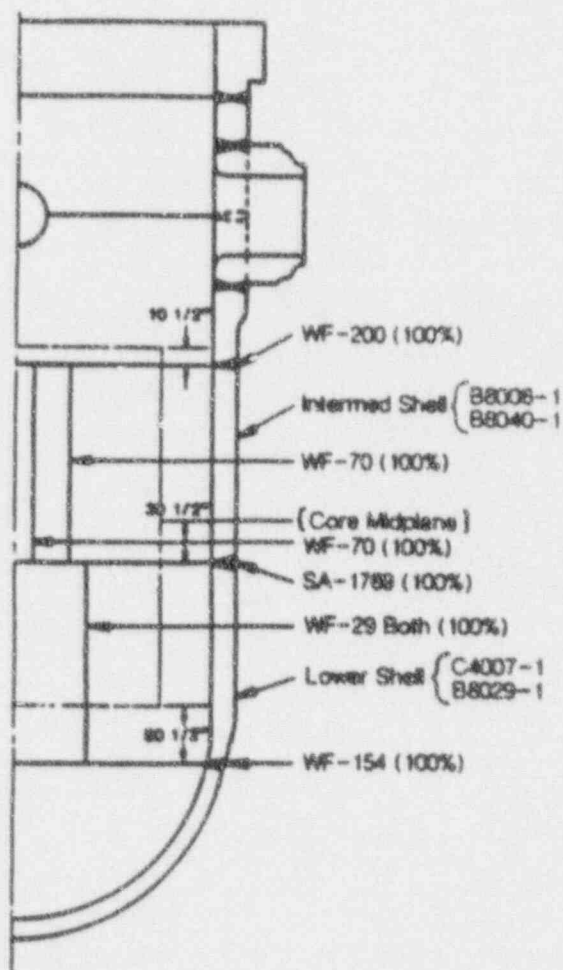


Figure 2. Location and identification of Materials Used in the Fabrication of Zion Unit 2 Reactor Pressure Vessel.

3. DEFINITION AND SOURCE OF MATERIAL PROPERTIES FOR ALL VESSEL LOCATIONS

Fast neutron irradiation-induced changes in the tension, fracture, and impact properties of reactor vessel materials are largely dependent on chemical composition, particularly in the copper concentration. The variability in irradiation-induced property changes, which exists in general, is compounded by the variability of copper concentration within the weldments.

In order to address the variation in chemistry, Babcock and Wilcox has given Commonwealth Edison new materials data for Zion Units 1 and 2. The new material data applicable to Zion Units 1 and 2 is shown in Table 1 and was transmitted to Westinghouse via letter dated May 21, 1992, written by Commonwealth Edison Materials Group^[3]. This new material data was used to determine the limiting beltline material bounding both Zion Units 1 and 2 and was consequently used to generate the heatup and cooldown limit curves bounding both plants.

4. FRACTURE TOUGHNESS PROPERTIES

The fracture-toughness properties of the ferritic material in the reactor coolant pressure boundary are determined in accordance with the NRC Regulatory Standard Review Plan^[4]. The pre-irradiation fracture toughness properties for the Zion Units 1 and 2 reactor vessel materials are presented in Tables 2 and 3, respectively.

TABLE 1

MATERIALS DATA FROM B&W INTEGRATED SURVEILLANCE CAPSULE PROGRAM^[3]
 USED IN DEVELOPING ZION UNITS 1 AND 2 HEATUP AND COOLDOWN CURVES

<u>Weld Metal</u>	<u>Initial RT_{NDT}</u> (°F)	<u>σ_1</u>	<u>σ_{Δ}^*</u>	<u>Chemistry Factor</u>	<u>Copper</u>	<u>Nickel</u>
WF-70	+18 (2)	20 (2)	14	174 (2)	.35 (2)	.59 (2)
WF-200	- 5 (1)	20 (1)	14	162 (3)	.24 (1)	.63 (1)
SA-1769	- 5 (1)	20 (1)	14	195 (3)	.26 (1)	.61 (1)
WF-154	- 5 (1)	20 (1)	14	176 (3)	.31 (1)	.59 (1)

- (1) BAW-1803, Rev. 1, "Correlations for Predicting the Effects of Neutron Radiation on Linde 80 Submerged Arc Welds", May 1991.
 (2) R.J. Tammenga et al to T.J. Kovach, "Zion Station Units 1 and 2 Revised Initial RT_{NDT} and RT_{PTS} Values for Reactor Pressure Vessel Limiting Weld Metal WF-70", Chron #185582, May 11, 1992.
 (3) T.L. Baldwin to A.G. Panagos, "Task 145, Report of RT_{NDT} Values for Zion Units 1 and 2 for 15 EFPY", Babcock and Wilcox letter ESC-421, May 14, 1992.

* Per Reg. Guide 1.99, Rev. 2, Position 2, the 28°F σ_{Δ} value may be divided by 2 because credible surveillance data exists.

TABLE 2 : ZION UNIT 1 REACTOR VESSEL TOUGHNESS DATA (UNIRRADIATED)

COMPONENT	HEAT NO.	MATERIAL TYPE	Cu (%)	Ni (%)	P (%)	T _{NDT} (°F)	50 FT.-LB/35 MIL TEMP. (a) (°F)	RT _{NDT} (°F)	TRANS ^(a) USE (FT.-LB)
CLOSURE HEAD DOME	B9094-2	A533B, CL. 1	.14	.55	.012	20	90	30	77
CLOSURE HEAD SEB.	C5086-1	" "	.09	.54	.014	10	32	10	103
CLOSURE HEAD SEB.	B8793-3	" "	.09	.52	.012	10	53	10	96
CLOSURE HEAD FLANGE	123V323	A50B, CL. 2	-	.69	.010	55 ^(a)	26	55	96
VESSEL FLANGE	123V236	" "	.06	.68	.004	7 ^(a)	-2	7	131
INLET NOZZLE	ZT3600-1	" "	.12	.68	.009	60 ^(a)	27	60	79
INLET NOZZLE	ZT3600-2	" "	.11	.67	.009	60 ^(a)	41	60	82
INLET NOZZLE	ZT3592-1	" "	.10	.66	.011	60 ^(a)	103	60	77
INLET NOZZLE	ZT3592-2	" "	.11	.67	.010	60 ^(a)	51	60	62
OUTLET NOZZLE	ZT3592-3	" "	.11	.68	.010	60 ^(a)	60	60	86
OUTLET NOZZLE	ZT3592-4	" "	.11	.68	.009	46 ^(a)	16	46	85
OUTLET NOZZLE	ZT3600-3	" "	.10	.67	.011	60 ^(a)	52	60	82
OUTLET NOZZLE	ZT3600-4	" "	.11	.68	.011	60 ^(a)	46	60	>63
UPPER NOZZLE SHELL	123V426	" "	.06	.75	.005	10	43	10	115
LOWER NOZZLE SHELL	ZV3300	" "	.06	.83	.008	20	72	20	87
INTER. SHELL	C3795-2	A533B, CL. 1	.12	.49	.010	-10	70	10	85
INTER. SHELL	B7835-1	" "	.12	.49	.010	-20	65 (Actual)	5	115 (Actual)
LOWER SHELL	B7823-1	" "	.13	.48	.013	-20	56 (Actual)	-4	115.5 (Actual)
LOWER SHELL	C3799-2	" "	.15	.50	.010	-20	80 (Actual)	20	116 (Actual)
BOTTOM HEAD TRANS. RING	ZV3779	A50B, CL. 2	.09	.71	.010	10	60	10	92
BOTTOM HEAD DOME	B7777-1	A533B, CL. 1	-	.62	.015	-30	33	-27	84
INTER. TO LOWER SHELL GIRTH WELD SEAM	WF70 ^(b)	SAW	.32	.56	.017	0 ^(a)	-	0	-
INTER. SHELL LONG. WELD SEAM	WF4 ^(c)	SAW	.29	.55	.013	0 ^(a)	-	0	-
INTER. SHELL LONG. WELD SEAM	WFB ^(d)	SAW	.29	.55	.013	0 ^(a)	-	0	-
LOWER SHELL LONG. WELD SEAM	WFB ^(d)	SAW	.29	.55	.013	0 ^(a)	-	0	-

(a) ESTIMATED USING METHODS OF U.S.NRC NUREG-0800, BRANCH TECHNICAL POSITION MTEB 5-2, JULY, 1981

(b) WELD WIRE HEAT NO. 72105 AND LINDE 80 FLUX LOT NO. 8669

(c) WELD WIRE HEAT NO. BT1762 AND LINDE 80 FLUX LOT NO. 8597

(d) WELD WIRE HEAT NO. BT1762 AND LINDE 80 FLUX LOT NO. 8632

TABLE 3 : ZION UNIT 2 REACTOR VESSEL TOUGHNESS DATA (UNIRRADIATED)

COMPONENT	HEAT NO.	MATERIAL TYPE	Cu (%)	NI (%)	P (%)	T _{MDT} (°F)	50 FT-LB/35 MIL TEMP. (a) (°F)	RT _{MDT} (°F)	TRANS ^(a) USE (FT-LB)
CLOSURE HEAD DOME	B9094-1	A533B, CL. 1	.14	.55	.012	-20	71	11	72
CLOSURE HEAD SEB.	C4787-1A	" "	.13	.62	.008	0	30	0	88
CLOSURE HEAD SEB.	C5086-2	" "	.09	.54	.014	30	45	30	88
CLOSURE HEAD FLANGE	124W609	A50B, CL. 2	.08	.70	.010	12 ^(a)	-13	12	105
VESSEL FLANGE	ZV-965	" "	.12	.74	.010	60 ^(a)	33	60	79
INLET NOZZLE	ZT4007-2	" "	.11	.70	.009	48 ^(a)	32	48	>78
INLET NOZZLE	ZT3885-1	" "	.11	.58	.012	60 ^(a)	43	60	82
INLET NOZZLE	ZT3885	" "	.11	.56	.011	43 ^(a)	31	43	78
INLET NOZZLE	ZT3885	" "	.11	.56	.012	60 ^(a)	48	60	>84
OUTLET NOZZLE	ZV3930	" "	.12	.66	.010	58 ^(a)	20	58	93
OUTLET NOZZLE	ZV3930	" "	.11	.65	.011	48 ^(a)	15	48	>80
OUTLET NOZZLE	ZV3930	" "	.12	.67	.011	55 ^(a)	28	55	84
OUTLET NOZZLE	ZT3885-4	" "	.11	.57	.013	60 ^(a)	41	60	>61
UPPER NOZZLE SHELL	ZD3940	A50B, CL. 2	.07	.62	.008	10	65	10	106
LOWER NOZZLE SHELL	ZV3855	" "	.09	.66	.008	10	70	10	>80
INTER. SHELL	B8029-1	A533B, CL. 1	.12	.51	.010	-10	82	22	81
INTER. SHELL	C4007-1	" "	.12	.53	.010	10	82 (Actual)	22	94 (Actual)
LOWER SHELL	B8006-1	" "	.12	.54	.010	10	68	10	89
LOWER SHELL	B8040-1	" "	.14	.52	.008	-10	62	2	92
BOTTOM HEAD TRANS. RING	ZV-433	A50B, CL. 2	.09	.76	.010	0	43	0	87
BOTTOM HEAD DOME	C4007-2	A533B, CL. 1	.12	.53	.010	-20	60	0	72
INTER. TO LOWER SHELL GIRTH WELD SEAM	SA1769 ^(b)	SAW	.26	.60	.019	0 ^(a)	-	0	-
INTER. SHELL LONG. WELD SEAMS	MF29 ^(c)	SAW	.23	.63	.019	0 ^(a)	-	0	-
LOWER SHELL LONG. WELD SEAMS	MF70 ^(d)	SAW	.32	.56	.017	0 ^(a)	-	0	-

(a) ESTIMATED USING METHOD OF U.S.NRC NUREG-0800 BRANCH TECHNICAL POSITION NTEB 5-2, JULY, 1981

(b) WELD WIRE HEAT NO. 71249 AND LINDE 80 FLUX LOT NO. 8738

(c) WELD WIRE HEAT NO. 72102 AND LINDE 80 FLUX LOT NO. 8650

(d) WELD WIRE HEAT NO. 72105 AND LINDE 80 FLUX LOT NO. 8669

5. CRITERIA FOR ALLOWABLE PRESSURE-TEMPERATURE RELATIONSHIPS

The ASME approach for calculating the allowable limit curves for various heatup and cooldown rates specifies that the total stress intensity factor, K_I , for the combined thermal and pressure stresses at any time during heatup or cooldown cannot be greater than the reference stress intensity factor, K_{IR} , for the metal temperature at that time. K_{IR} is obtained from the reference fracture toughness curve, defined in Appendix G to the ASME Code^[5]. The K_{IR} curve is given by the following equation:

$$K_{IR} = 26.78 + 1.223 \exp [0.0145 (T - RT_{NDT} + 160)] \quad (1)$$

where

K_{IR} = reference stress intensity factor as a function of the metal temperature T and the metal reference nil-ductility temperature RT_{NDT}

Therefore, the governing equation for the heatup-cooldown analysis is defined in Appendix G of the ASME Code^[5] as follows:

$$C * K_{IM} + K_{IT} \leq K_{IR} \quad (2)$$

where

K_{IM} = stress intensity factor caused by membrane (pressure) stress

K_{IT} = stress intensity factor caused by the thermal gradients

K_{IR} = function of temperature relative to the RT_{NDT} of the material

C = 2.0 for Level A and Level B service limits

C = 1.5 for hydrostatic and leak test conditions during which the reactor core is not critical

At any time during the heatup or cooldown transient, K_{IR} is determined by the metal temperature at the tip of the postulated flaw, the appropriate value for RT_{NDT} , and the reference fracture toughness curve. The thermal stresses resulting from the temperature gradients through the vessel wall are calculated and then the corresponding (thermal) stress intensity factors, K_{IT} , for the reference flaw are computed. From equation 2, the pressure stress intensity factors are obtained and from these the allowable pressures are calculated.

For the calculation of the allowable pressure versus coolant temperature during cooldown, the reference flaw of Appendix G to the ASME Code is assumed to exist at the inside of the vessel wall. During cooldown, the controlling location of the flaw is always at the inside of the wall because the thermal gradients produce tensile stresses at the inside, which increase with increasing cooldown rates. Allowable pressure-temperature relations are generated for both steady-state and finite cooldown rate situations. From these relations, composite limit curves are constructed for each cooldown rate of interest.

The use of the composite curve in the cooldown analysis is necessary because control of the cooldown procedure is based on the measurement of reactor coolant temperature, whereas the limiting pressure is actually dependent on the material temperature at the tip of the assumed flaw.

During cooldown, the 1/4 T vessel location is at a higher temperature than the fluid adjacent to the vessel ID. This condition, of course, is not true for the steady-state situation. It follows that, at any given reactor coolant temperature, the ΔT developed during cooldown results in a higher value of K_{IR} at the 1/4 T location for finite cooldown rates than for steady-state operation. Furthermore, if conditions exist so that the increase in K_{IR} exceeds K_{IT} , the calculated allowable pressure during cooldown will be greater than the steady-state value.

The above procedures are needed because there is no direct control on temperature at the 1/4 T location and, therefore, allowable pressures may unknowingly be violated if the rate of cooling is decreased at various intervals along a cooldown ramp. The use of the composite curve eliminates this problem and ensures conservative operation of the system for the entire cooldown period.

Three separate calculations are required to determine the limit curves for finite heatup rates. As is done in the cooldown analysis, allowable pressure-temperature relationships are developed for steady-state conditions as well as finite heatup rate conditions assuming the presence of a $1/4$ T defect at the inside of the wall that alleviate the tensile stresses produced by internal pressure. The metal temperature at the crack tip lags the coolant temperature; therefore, the K_{IR} for the $1/4$ T crack during heatup is lower than the K_{IR} for the $1/4$ T crack during steady-state conditions at the same coolant temperature. During heatup, especially at the end of the transient, conditions may exist so that the effects of compressive thermal stresses and lower K_{IR} 's do not offset each other, and the pressure-temperature curve based on steady-state conditions no longer represents a lower bound of all similar curves for finite heatup rates when the $1/4$ T flaw is considered. Therefore, both cases have to be analyzed in order to ensure that at any coolant temperature the lower value of the allowable pressure calculated for steady-state and finite heatup rates is obtained.

The second portion of the heatup analysis concerns the calculation of the pressure-temperature limitations for the case in which a $1/4$ T deep outside surface flaw is assumed. Unlike the situation at the vessel inside surface, the thermal gradients established at the outside surface during heatup produce stresses which are tensile in nature and therefore tend to reinforce any pressure stresses present. These thermal stresses are dependent on both the rate of heatup and the time (or coolant temperature) along the heatup ramp. Since the thermal stresses at the outside are tensile and increase with increasing heatup rates, each heatup rate must be analyzed on an individual basis.

Following the generation of pressure-temperature curves for both the steady-state and finite heatup rate situations, the final limit curves are produced by constructing a composite curve based on a point-by-point comparison of the steady-state and finite heatup rate data. At any given temperature, the allowable pressure is taken to be the lesser of the three values taken from the curves under consideration. The use of the composite curve is necessary to set conservative heatup limitations because it is possible for conditions to exist wherein, over the course of the heatup ramp, the controlling condition switches from the inside to the outside, and the pressure limit must at all times be based on analysis of the most critical criterion.

Finally, the 1983 Amendment to 10CFR50 Appendix G^[2] has a rule which addresses the metal temperature of the closure head flange and vessel flange regions. This rule states that the metal temperature of the closure flange regions must exceed the material RT_{NDT} by at least 120°F for normal operation when the pressure exceeds 20 percent of the preservice hydrostatic test pressure (621 psig for Zion Units 1 and 2).

The minimum allowable temperature is based upon the limiting initial RT_{NDT} in the vessel and closure flange regions of Zion Units 1 and 2. Table 2 indicates that the initial RT_{NDT} of 55°F and 7°F occurs in the closure head flange and vessel flange, respectively, of Zion Unit 1 reactor vessel. Table 3 indicates that the initial RT_{NDT} of 12°F and 60°F occurs in the closure head flange and vessel flange, respectively, of Zion Unit 2 reactor vessel. Therefore, using the most limiting initial RT_{NDT} value of 60°F, bounding Zion Units 1 and 2, the minimum allowable temperature of this region is determined to be 180°F at pressures greater than 621 psig. These limits are less restrictive than the limits shown in Figures 3 through 22.

6. HEATUP AND COOLDOWN PRESSURE-TEMPERATURE LIMIT CURVES

Pressure-temperature limit curves for normal heatup and cooldown of the Reactor Coolant System have been calculated using the methods discussed in Section 5. Figures 3 through 18 contain the heatup curves for 20, 40, 60 and 100 °F/hr for 14, 20, 25 and 32 EFPY, respectively, applicable to both Zion Units 1 and 2. Figures 19 through 22 contain the cooldown curves up to 100°F/hr for 14, 20, 25 and 32 EFPY, respectively, applicable to both Zion Units 1 and 2. Margins of 10 °F and 60 psig are included in these figures to allow for possible instrumentation errors.

Allowable combinations of temperature and pressure for specific temperature change rates are below and to the right of the limit lines shown in Figures 3 through 22. This is in addition to other criteria which must be met before the reactor is made critical.

The leak limit curves shown in Figures 3 through 22 represent the minimum temperature requirements at the leak test pressure specified by applicable codes[4, 5]. The leak test limit curve was determined by methods described in 10CFR50 Appendix G[2] and the Standard Review Plan[4].

The criticality limit curves shown in Figures 3 through 22, specify pressure-temperature limits for critical core operation to provide additional margin during actual power production as specified in 10CFR50 Appendix G[2]. The pressure-temperature limits for core operation (except for low power physics tests) are that the reactor vessel must be at a temperature equal to or higher than the minimum temperature required for the inservice hydrostatic test, and at least 40°F higher than the minimum pressure-temperature curve for heatup and cooldown calculated as described in Section 3. The maximum temperature for the inservice hydrostatic leak test bounding Zion Units 1 and 2 reactor vessels is 352°F, 367°F, 377°F, and 389°F for 14, 20, 25 and 32 EFPY, respectively. A vertical line at these temperatures on the pressure-temperature curve for 14, 20, 25 and 32 EFPY, respectively, intersecting a curve 40°F higher than the pressure-temperature limit curve, constitutes the limit for core operation for the reactor vessel.

Figures 3 through 22 define limits for ensuring prevention of nonductile failure for Zion Units 1 and 2 reactor vessels.

7. CALCULATION OF ADJUSTED REFERENCE TEMPERATURE

From Regulatory Guide 1.99 Rev. 2[1], the adjusted reference temperature (ART) for each material in the beltline is given by the following expression:

$$\text{ART} = \text{Initial RT}_{\text{NDT}} + \Delta\text{RT}_{\text{NDT}} + \text{Margin} \quad (3)$$

Initial RT_{NDT} is the reference temperature for the unirradiated material as defined in paragraph NB-2331 of Section III of the ASME Boiler and Pressure Vessel Code. If measured values of initial RT_{NDT} for the material in question are not available, generic mean values for that class of material may be used if there are sufficient test results to establish a mean and standard deviation for the class.

ΔRT_{NDT} is the mean value of the adjustment in reference temperature caused by irradiation and should be calculated as follows:

$$\Delta RT_{NDT} = [CF]f^{(0.28-0.10 \log f)} \quad (4)$$

To calculate ΔRT_{NDT} at any depth (e.g., at 1/4T or 3/4T), the following formula must first be used to attenuate the fluence at the specific depth.

$$f_{(\text{depth } x)} = f_{\text{surface}}(e^{-.24x}) \quad (5)$$

where x (in inches) is the depth into the vessel wall measured from the vessel clad/base metal interface. The resultant fluence is then put into equation (4) to calculate ΔRT_{NDT} at the specific depth.

CF (*F) is the chemistry factor, a function of Copper and Nickel content. Chemistry factor values for the welds were obtained from the B&W Integrated Surveillance Capsule Program per letter from Commonwealth Edison^[3]. These values are shown in Table 1. Chemistry factor values for the base metals (plates and forgings) were obtained from Table 2 in Regulatory Guide 1.99, Revision 2^[1], using the corresponding Copper and Nickel content for each material.

Applying the methodology described in Regulatory Guide 1.99, Revision 2^[1] to determine the Adjusted Reference Temperature (ART) for each beltline region material, it was found that the circumferential weld seam WF-70 in Zion Unit 1, between the vessel intermediate and lower shell, was the limiting material bounding both Zion Units 1 and 2. ART values for the circumferential weld WF-70 were evaluated at 1/4T and 3/4T locations using chemistry factor values provided by Commonwealth Edison from the B&W Reactor Vessel Integrated Surveillance Capsule Program^[3].

The results of the ART values at 1/4T and 3/4T for all materials in the beltline region of Zion Units 1 and 2 are presented in Tables 4 and 5, respectively. Note the ART values shown in Tables 4 and 5 were obtained using chemistry factors from the Regulatory Guide 1.99, Revision 2, tables. The ART values using the new B&W materials data from their Integrated Surveillance Capsule Program are shown in Tables 4 and 5 with an * as a footnote. Sample calculations of adjusted reference temperatures are shown in Tables 6 through 9.

TABLE 4

SUMMARY OF ADJUSTED REFERENCE TEMPERATURES AT 1/4T AND 3/4T LOCATIONS OF ZION UNIT 1 BELTLINE REGION MATERIALS
FOR 14, 20, 25 AND 32 EFPY

Component	14 EFPY		20 EFPY		25 EFPY		32 EFPY	
	RT _{NDT}	AT	RT _{NDT}	AT	RT _{NDT}	AT	RT _{NDT}	AT
	1/4T (°F)	3/4T (°F)	1/4T (°F)	3/4T (°F)	1/4T (°F)	3/4T (°F)	1/4T (°F)	3/4T (°F)
Circ. Weld WF-154/SA-1769 *	167	125	183	137	193	146	204	156
(Upper to Inter.)								
Inter. Shell B7835-1	84	64	91	70	96	74	101	79
Inter. Shell C3795-2	123	102	130	108	135	112	140	117
Long. Weld WF-4 @ 0°	165	127	179	138	189	146	201	155
Long. Weld WF-4/WF-8	165	127	179	138	189	146	201	155
@ 180°								
Circ. Weld WF-70 *	206	161	222	175	232	184	243	194
(Inter. to Lower)								
Lower Shell B7823-1	100	77	108	84	113	89	118	94
Lower Shell C3799-2	138	111	147	119	153	124	160	130
Long. Weld WF-8 @ 90°	165	127	180	138	189	146	201	155
Long. Weld WF-8 @ 270°	165	127	180	138	189	146	201	155

* RT_{NDT} values calculated using new materials data from the B&W Integral Surveillance Capsule Program.

TABLE 5

SUMMARY OF ADJUSTED REFERENCE TEMPERATURES AT 1/4T AND 3/4T LOCATIONS OF ZION UNIT 2 BELTLINE REGION MATERIALS
FOR 14, 20, 25 AND 32 EFPY

Component	14 EFPY		20 EFPY		25 EFPY		32 EFPY	
	RT _{NDT}	AT	RT _{NDT}	AT	RT _{NDT}	AT	RT _{NDT}	AT
	1/4T (*F)	3/4T (*F)	1/4T (*F)	3/4T (*F)	1/4T (*F)	3/4T (*F)	1/4T (*F)	3/4T (*F)
Circ. Weld WF-200 *	161	121	175	133	184	141	195	150
(Upper to Inter.)								
Inter. Shell B8006-1	123	102	130	108	135	112	140	117
Inter. Shell B8040-1	127	102	135	109	141	114	147	120
Long. Weld WF-70 @ 0°	158	123	172	133	181	141	192	150
Long. Weld WF-70 @ 180°	158	123	172	133	181	141	192	150
Circ. Weld SA-1769 *	199	149	216	164	228	174	240	186
(Inter. to Lower)								
Lower Shell C4007-1	109	86	117	93	122	98	128	103
Lower Shell B8029-1	135	114	142	120	146	124	152	129
Long. Weld WF-29 @ 90°	157	122	171	133	181	140	191	149
Long. Weld WF-29 @ 270°	157	122	171	133	181	140	191	149

* RT_{NDT} values calculated using new materials data from the B&W Integrated Surveillance Capsule Program.

TABLE 6
CALCULATION OF ADJUSTED REFERENCE TEMPERATURES FOR THE LIMITING REACTOR
VESSEL MATERIAL BOUNDING ZION UNITS 1 & 2 - CIRC. WELD WF-70 - FOR 14 EFPY

Parameter	Regulatory Guide 1.99 - Revision 2	
	14 EFPY	
	1/4 T	3/4 T
Chemistry Factor, CF (*F)(a)	174	174
Fluence, f (10^{19} n/cm ²)(b)	0.492	0.179
Fluence Factor, ff	0.802	0.543

$\Delta RT_{NDT} = CF \times ff$ (*F)	139	94
Initial RT_{NDT} , I (*F)	18	18
Margin, M (*F) (c)	48.8	48.8

Revision 2 to Regulatory Guide 1.99

Adjusted Reference Temperature,	206	161
ART = Initial RT_{NDT} + ΔRT_{NDT} + Margin		

- (a) Chemistry Factor value was provided by Commonwealth Edison from the B&W Surveillance Capsule Program^[3]. See Table 1.
- (b) Fluence, f, is based upon f_{surf} (10^{19} n/cm², E>1 Mev) = 0.8166 at 14 EFPY. The Zion Unit 1 reactor vessel wall thickness is 8.441 inches at the beltline region.
- (c) Margin is calculated as, $M = 2 [\sigma_I^2 + \sigma_{\Delta}^2]^{0.5}$. The standard deviation for the initial RT_{NDT} margin term (σ_I) is 20°F. This value was provided by Commonwealth Edison from the B&W Integrated Surveillance Capsule Program^[3], also shown in Table 1. The standard deviation for ΔRT_{NDT} , (σ_{Δ}) is 14°F for weld metal, since credible surveillance data exists from the B&W Integrated Surveillance Capsule Program.

TABLE 7
CALCULATION OF ADJUSTED REFERENCE TEMPERATURES FOR THE LIMITING REACTOR
VESSEL MATERIAL BOUNDING ZION UNITS 1 & 2 - CIRC. WELD WF-70 - FOR 20 EFPY

Parameter	Regulatory Guide 1.99 - Revision 2	
	20 EFPY	
	1/4 T	3/4 T
Chemistry Factor, CF (*F)(a)	174	174
Fluence, f (10^{19} n/cm ²)(b)	0.676	0.245
Fluence Factor, ff	0.890	0.619

$\Delta RT_{NDT} = CF \times ff$ (*F)	155	108
Initial RT_{NDT} , I (*F)	18	18
Margin, M (*F) (c)	48.8	48.8

Revision 2 to Regulatory Guide 1.99

Adjusted Reference Temperature,	222	175
ART = Initial RT_{NDT} + ΔRT_{NDT} + Margin		

(a) Chemistry Factor value was provided by Commonwealth Edison from the B&W Surveillance Capsule Program^[3]. see Table 1.

(b) Fluence, f, is based upon f_{surf} (10^{19} n/cm², E>1 Mev) = 1.121 at 20 EFPY. The Zion Unit 1 reactor vessel wall thickness is 8.441 inches at the beltline region.

(c) Margin is calculated as, $M = 2 [\sigma_I^2 + \sigma_{\Delta}^2]^{0.5}$. The standard deviation for the initial RT_{NDT} margin term (σ_I) is 20°F. This value was provided by Commonwealth Edison from the B&W Integrated Surveillance Capsule Program^[3], also shown in Table 1. The standard deviation for ΔRT_{NDT} , (σ_{Δ}) is 14°F for weld metal, since credible surveillance data exists from the B&W Integrated Surveillance Capsule Program.

TABLE 8
CALCULATION OF ADJUSTED REFERENCE TEMPERATURES FOR THE LIMITING REACTOR
VESSEL MATERIAL BOUNDING ZION UNITS 1 & 2 - CIRC. WELD WF-70 - FOR 25 EFPY

Parameter	Regulatory Guide 1.99 - Revision 2	
	25 EFPY	
	1/4 T	3/4 T
Chemistry Factor, CF (*F)(a)	174	174
Fluence, f (10^{19} n/cm ²)(b)	0.829	0.301
Fluence Factor, ff	0.947	0.671

$\Delta RT_{NDT} = CF \times ff$ (*F)	165	117
Initial RT_{NDT} , I (*F)	18	18
Margin, M (*F) (c)	48.8	48.8

Revision 2 to Regulatory Guide 1.99

Adjusted Reference Temperature,	232	184
ART = Initial RT_{NDT} + ΔRT_{NDT} + Margin.		

- (a) Chemistry Factor value was provided by Commonwealth Edison from the B&W Surveillance Capsule Program^[3]. See Table 1.
- (b) Fluence, f, is based upon f_{surf} (10^{19} n/cm², E>1 Mev) = 1.376 at 25 EFPY^[6]. The Zion Unit 1 reactor vessel wall thickness is 8.441 inches at the beltline region.
- (c) Margin is calculated as, $M = 2 [\sigma_I^2 + \sigma_{\Delta}^2]^{0.5}$. The standard deviation for the initial RT_{NDT} margin term (σ_I) is 20°F. This value was provided by Commonwealth Edison from the B&W Integrated Surveillance Capsule Program^[3], also shown in Table 1. The standard deviation for ΔRT_{NDT} , (σ_{Δ}) is 14°F for weld metal, since credible surveillance data exists from the B&W Integrated Surveillance Capsule Program.

TABLE 9
CALCULATION OF ADJUSTED REFERENCE TEMPERATURES FOR THE LIMITING REACTOR
VESSEL MATERIAL BOUNDING ZION UNITS 1 & 2 - CIRC. WELD WF-70 - FOR 32 EFPY

Parameter	Regulatory Guide 1.99 - Revision 2	
	32 EFPY	
	1/4 T	3/4 T
Chemistry Factor, CF ($^{\circ}\text{F}$) (a)	174	174
Fluence, f (10^{19} n/cm 2) (b)	1.044	0.379
Fluence Factor, ff	1.012	0.732

$\Delta\text{RT}_{\text{NDT}} = \text{CF} \times \text{ff}$ ($^{\circ}\text{F}$)	176	127
Initial RT_{NDT} , I ($^{\circ}\text{F}$)	18	18
Margin, M ($^{\circ}\text{F}$) (c)	48.8	48.8

Revision 2 to Regulatory Guide 1.99		
Adjusted Reference Temperature, $\text{ART} = \text{Initial } \text{RT}_{\text{NDT}} + \Delta\text{RT}_{\text{NDT}} + \text{Margin}$	243	194

- *****
- (a) Chemistry Factor value was provided by Commonwealth Edison from the B&W Surveillance Capsule Program[3]. See Table 1.
- (b) Fluence, f, is based upon f_{surf} (10^{19} n/cm 2 , $E > 1$ Mev) = 1.732 at 32 EFPY[6]. The Zion Unit 1 reactor vessel wall thickness is 8.441 inches at the beltline region.
- (c) Margin is calculated as, $M = 2 [\sigma_I^2 + \sigma_{\Delta}^2]^{0.5}$. The standard deviation for the initial RT_{NDT} margin term (σ_I) is 20°F . This value was provided by Commonwealth Edison from the B&W Integrated Surveillance Capsule Program[3], also shown in Table 1. The standard deviation for $\Delta\text{RT}_{\text{NDT}}$, (σ_{Δ}) is 14°F for weld metal, since credible surveillance data exists from the B&W Integrated Surveillance Capsule Program.

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 14 EFPY: $1/4T = 206^\circ\text{F}$

$3/4T = 161^\circ\text{F}$

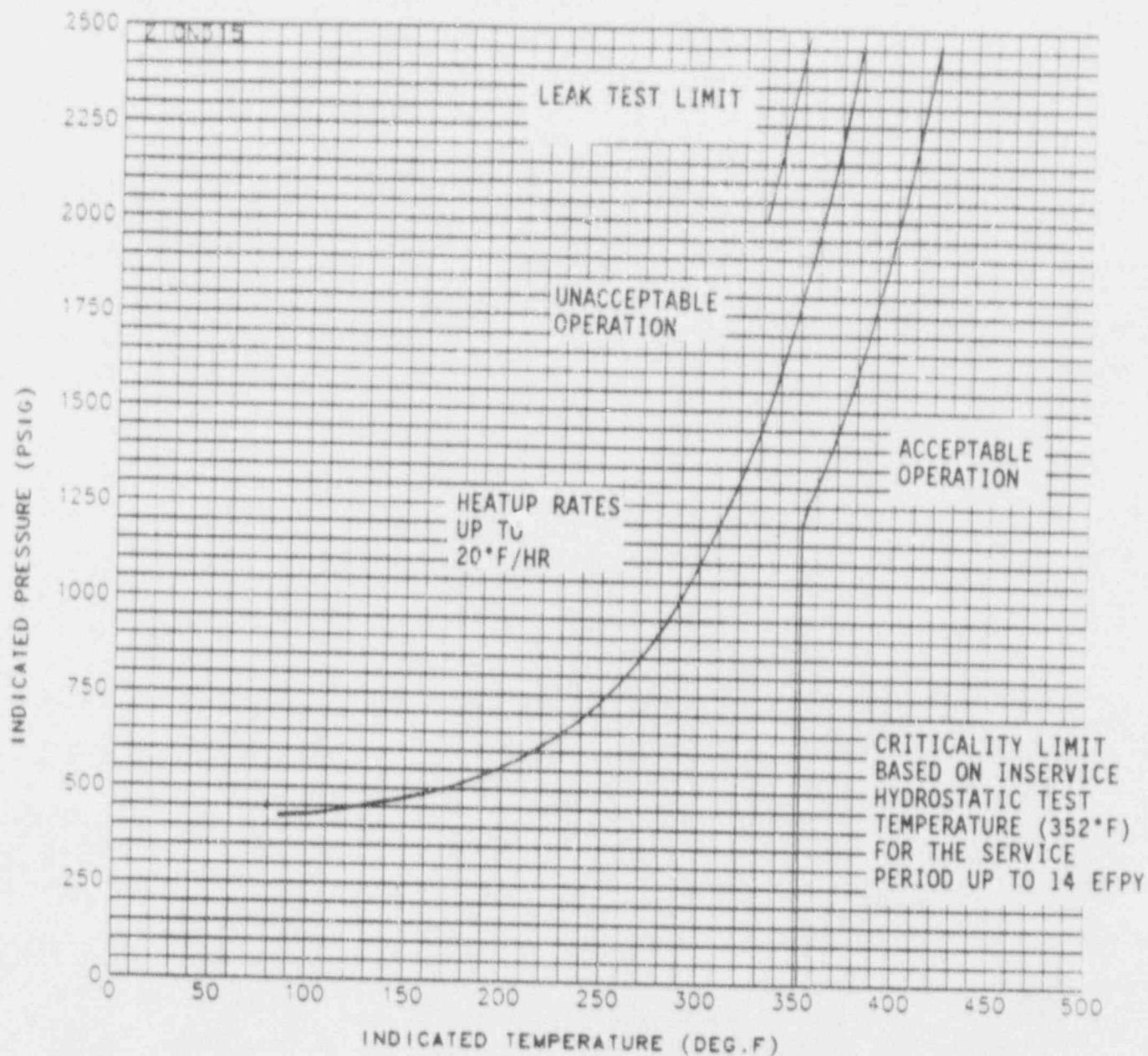


Figure 3. Reactor Coolant System Heatup Limitations (Heatup rates up to 20°F/hr) Applicable to Zion Units 1 and 2 for the First 14 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 14 EFPY: 1/4T = 206°F

3/4T = 161°F

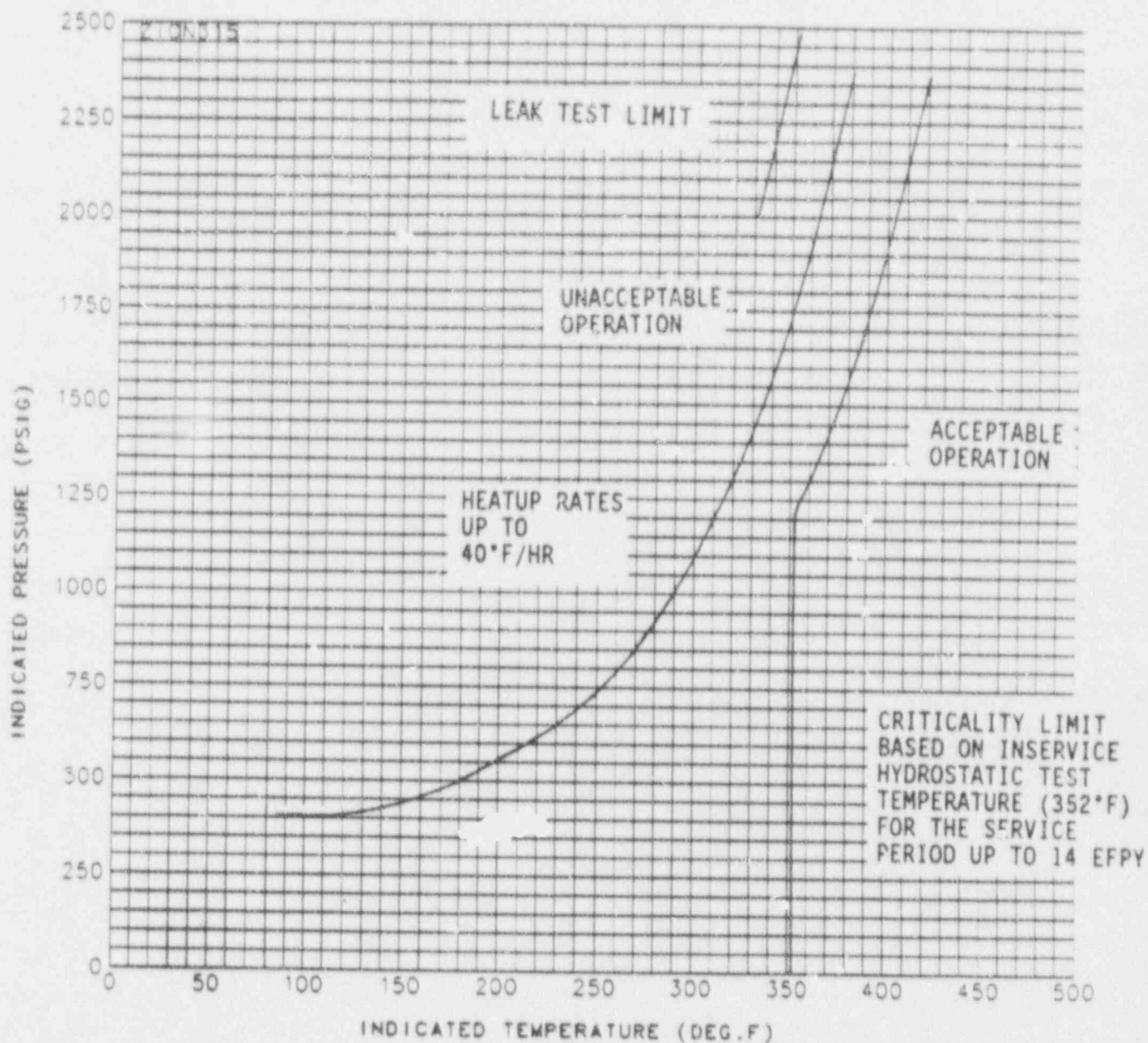


Figure 4. Reactor Coolant System Heatup Limitations (Heatup rates up to 40°F/hr) Applicable to Zion Units 1 and 2 for the First 14 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT}: 18°F

ART AT 14 EFPY: 1/4T = 206°F

3/4T = 161°F

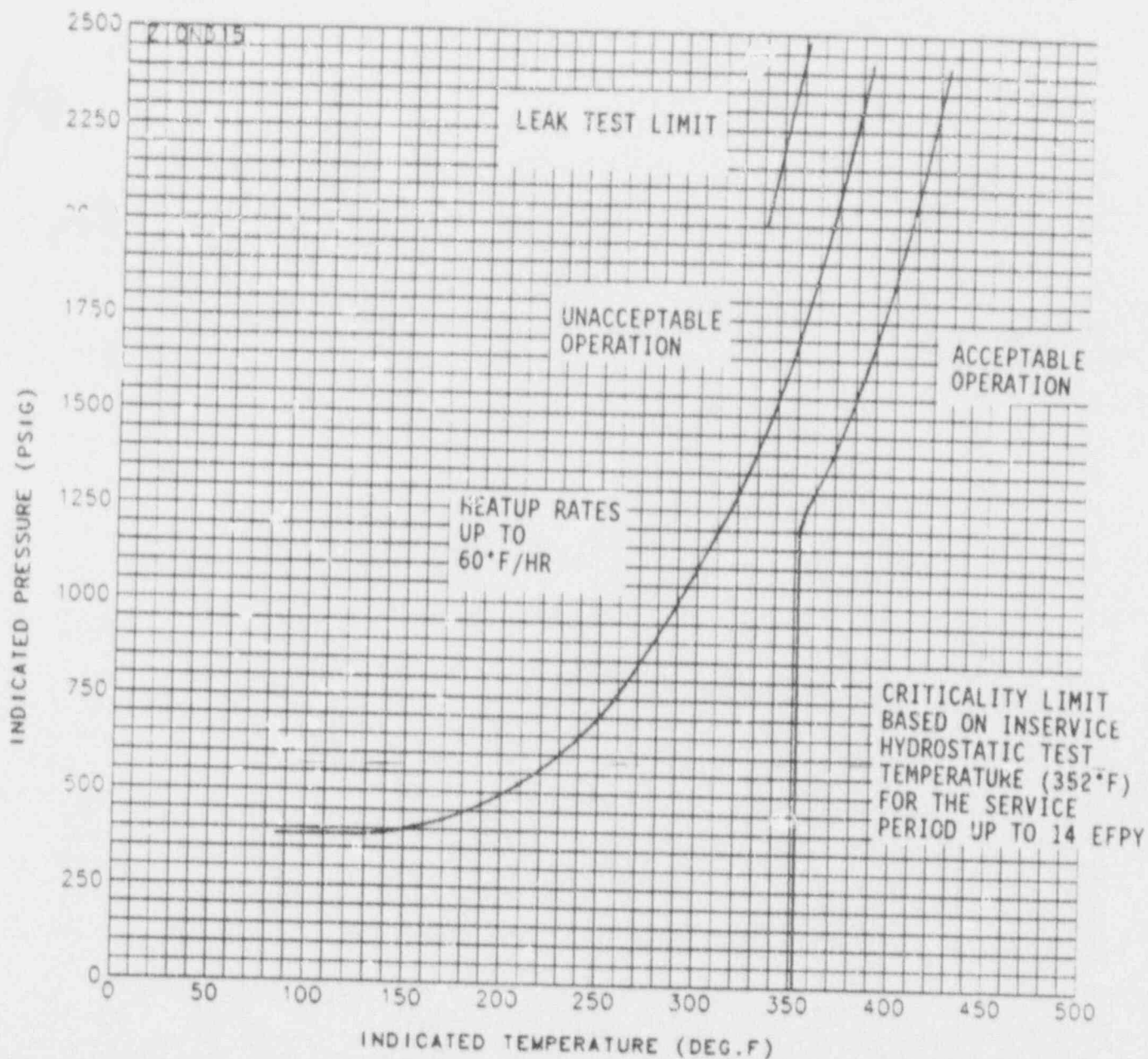


Figure 5. Reactor Coolant System Heatup Limitations (Heatup rates up to 60°F/hr) Applicable to Zion Units 1 and 2 for the First 14 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 14 EFPY: $1/4T = 206^\circ\text{F}$

$3/4T = 161^\circ\text{F}$

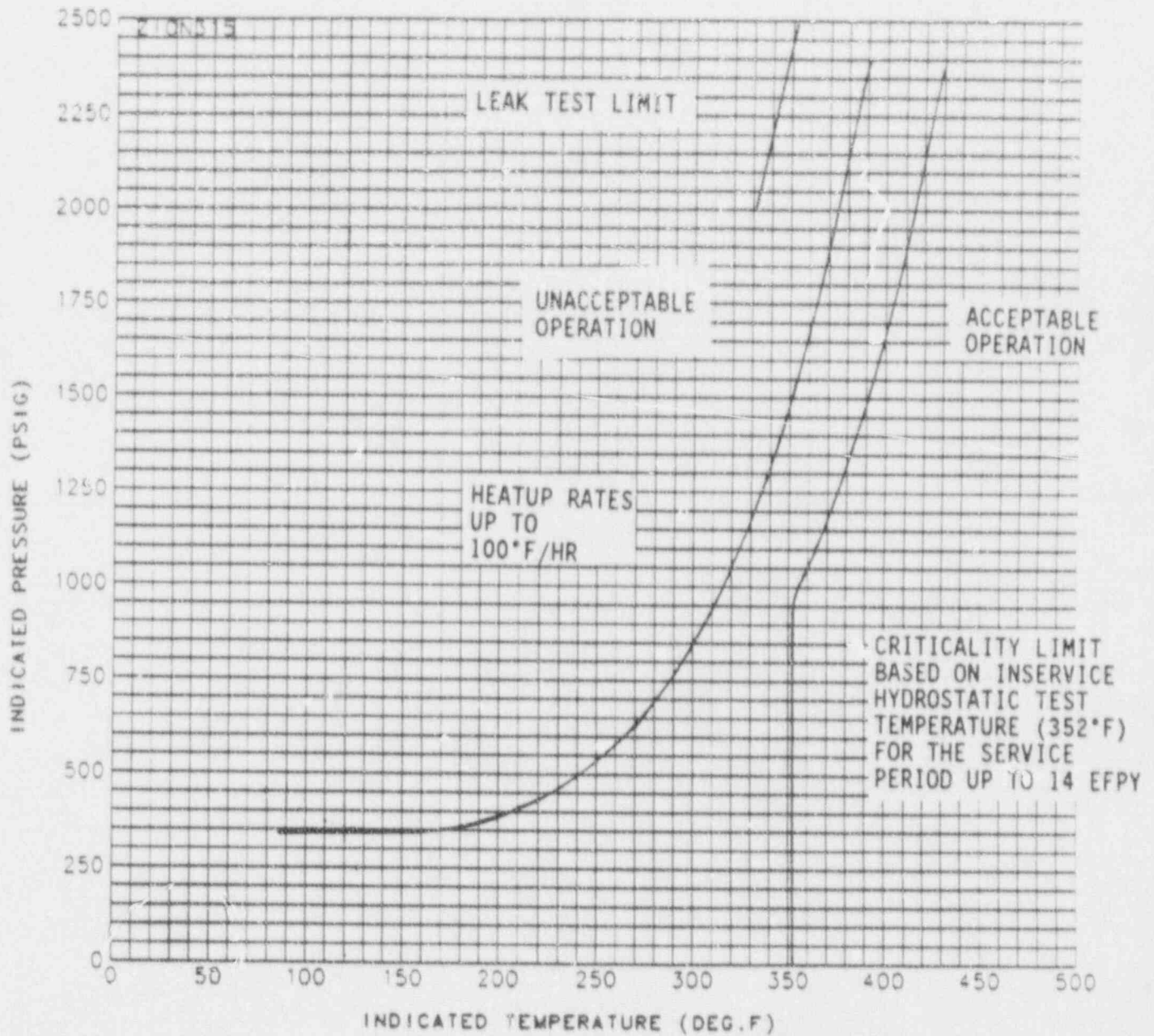


Figure 6. Reactor Coolant System Heatup Limitations (Heatup rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 14 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

AKT AT 20 EFY: 1/4T = 222°F

3/4T = 175°F

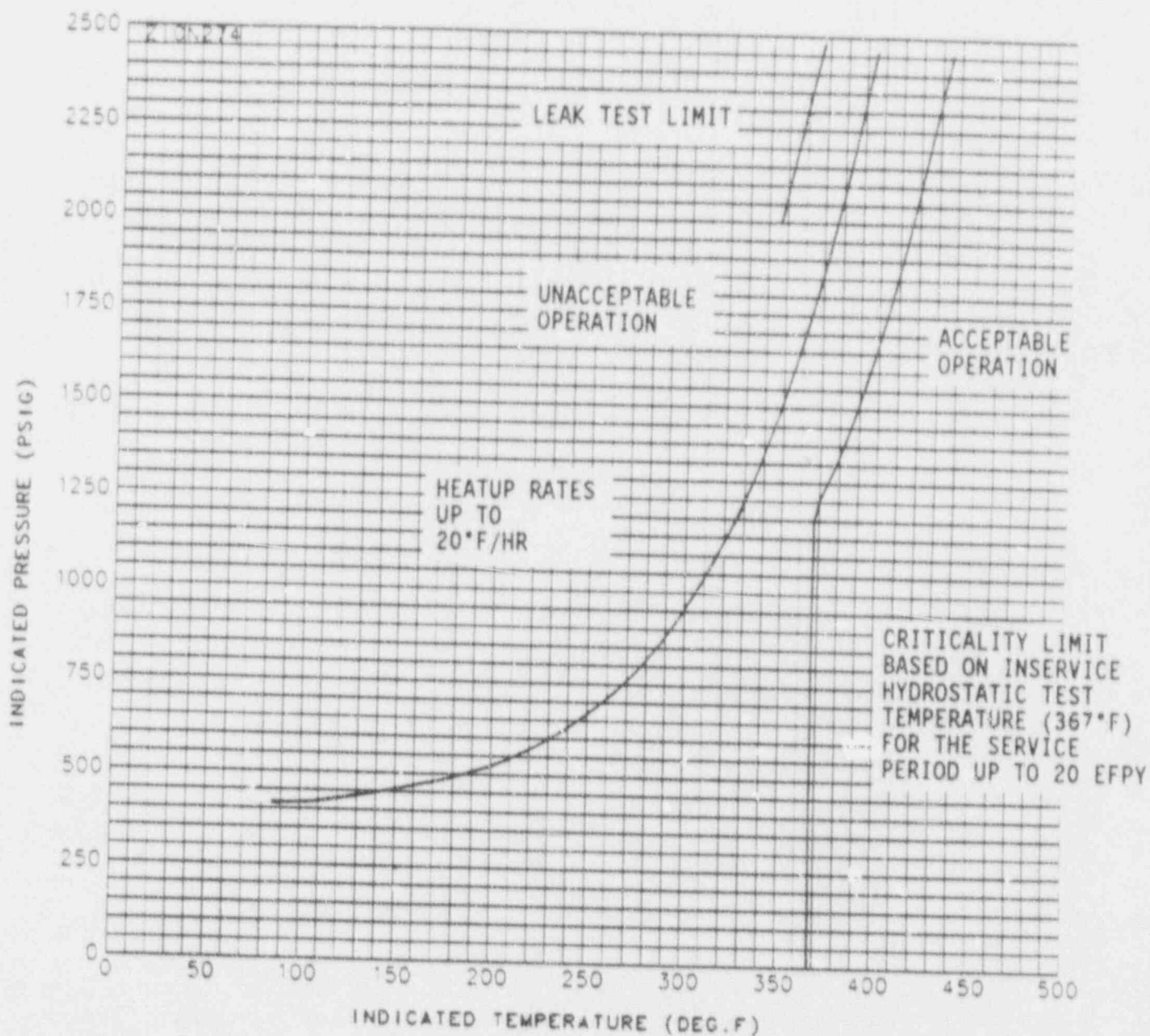


Figure 7. Reactor Coolant System Heatup Limitations (Heatup rates up to 20°F/hr) Applicable to Zion Units 1 and 2 for the First 20 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70
INITIAL RT_{NDT} : $18^{\circ}F$
ART AT 20 EFY: $1/4T = 222^{\circ}F$
 $3/4T = 175^{\circ}F$

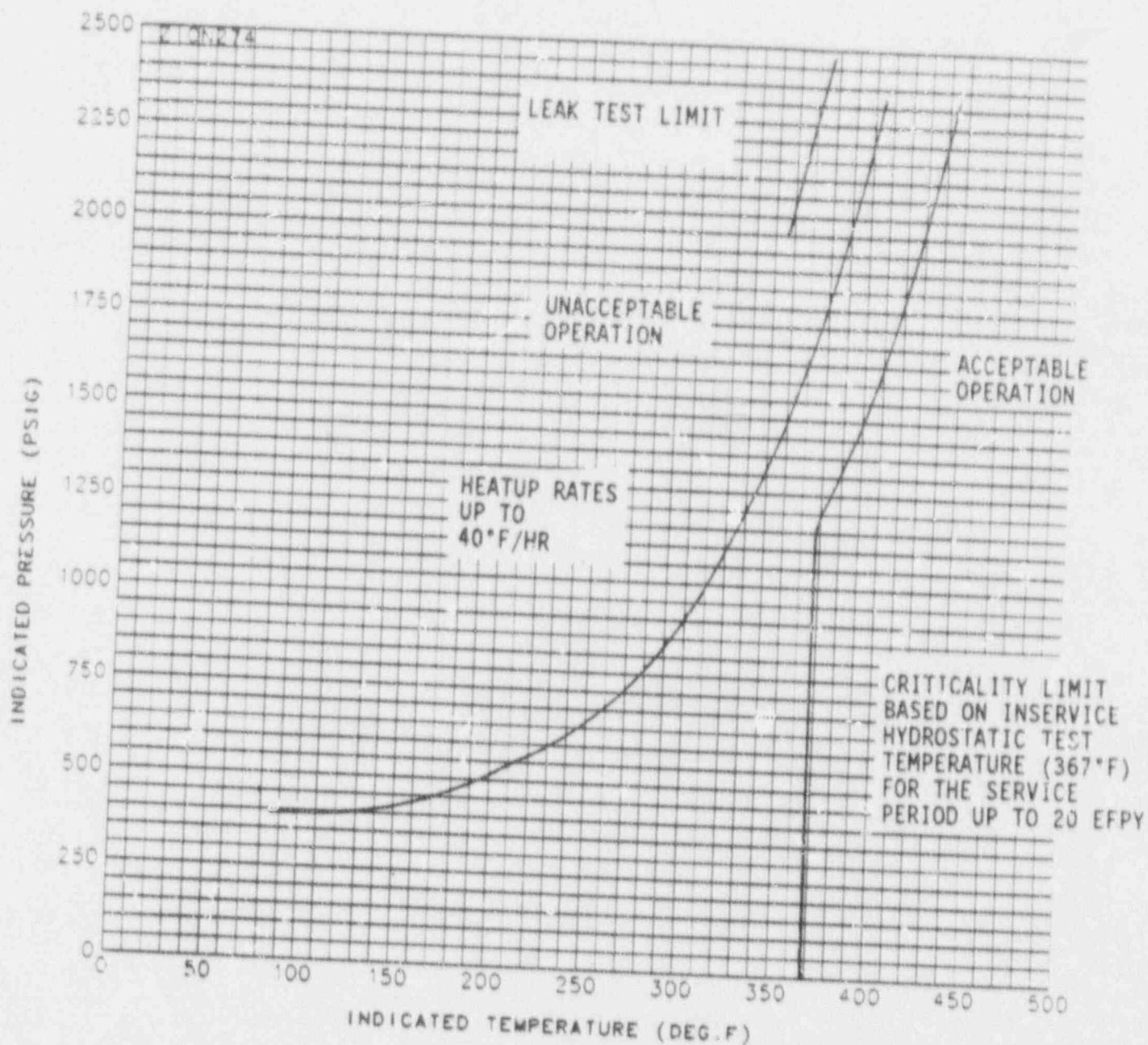


Figure 8. Reactor Coolant System Heatup Limitations (Heatup rates up to $40^{\circ}F/hr$) Applicable to Zion Units 1 and 2 for the First 20 EFY (With Margins of $10^{\circ}F$ and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70
 INITIAL RT_{NDT}: 18°F
 ART AT 20 EFPY: 1/4T = 222°F
 3/4T = 175°F

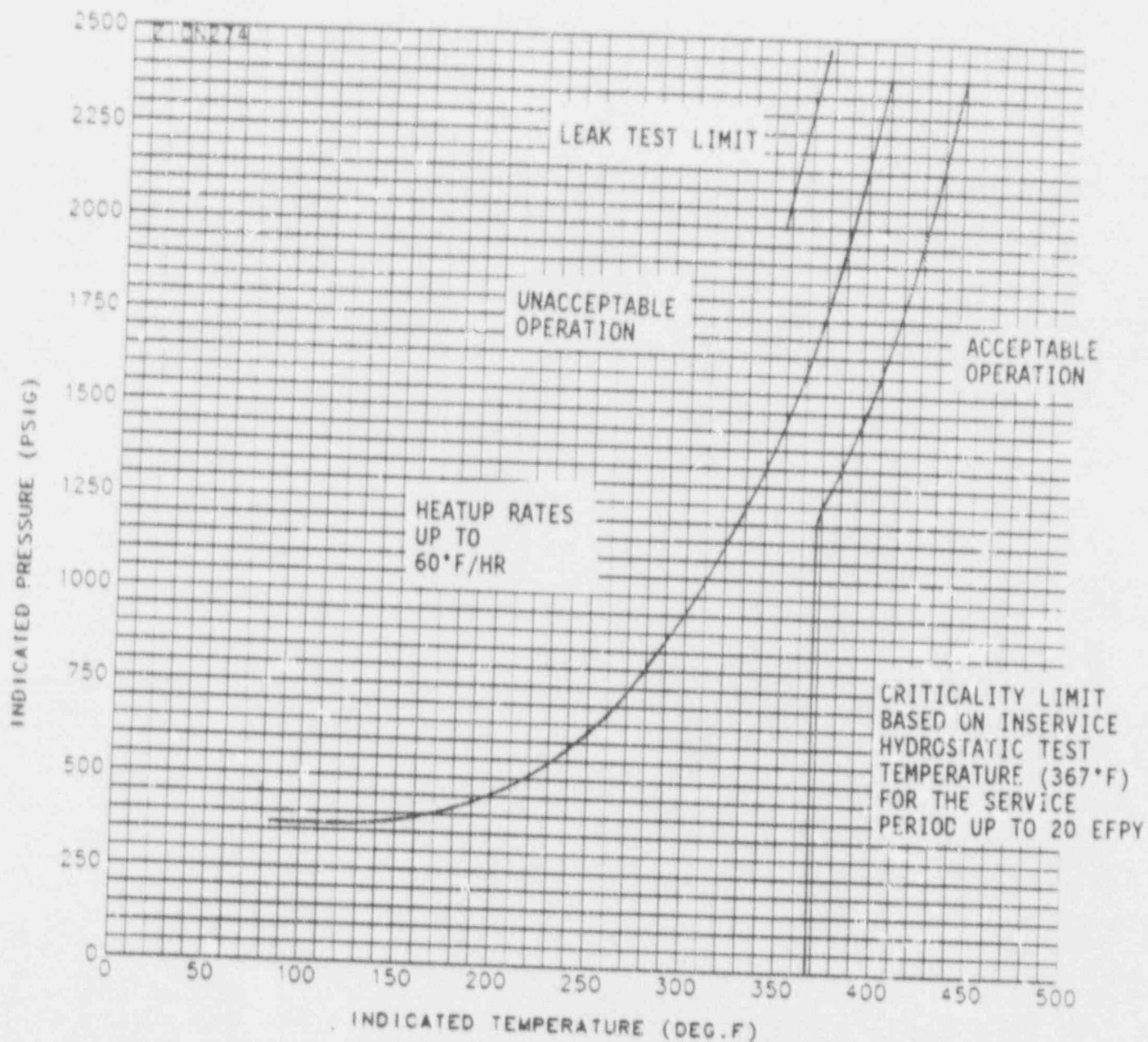


Figure 9. Reactor Coolant System Heatup Limitations (Heatup rates up to 60°F/hr) Applicable to Zion Units 1 and 2 for the First 20 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70
 INITIAL RT_{NDT}: 18°F
 ART AT 20 EFY: 1/4T = 222°F
 3/4T = 175°F

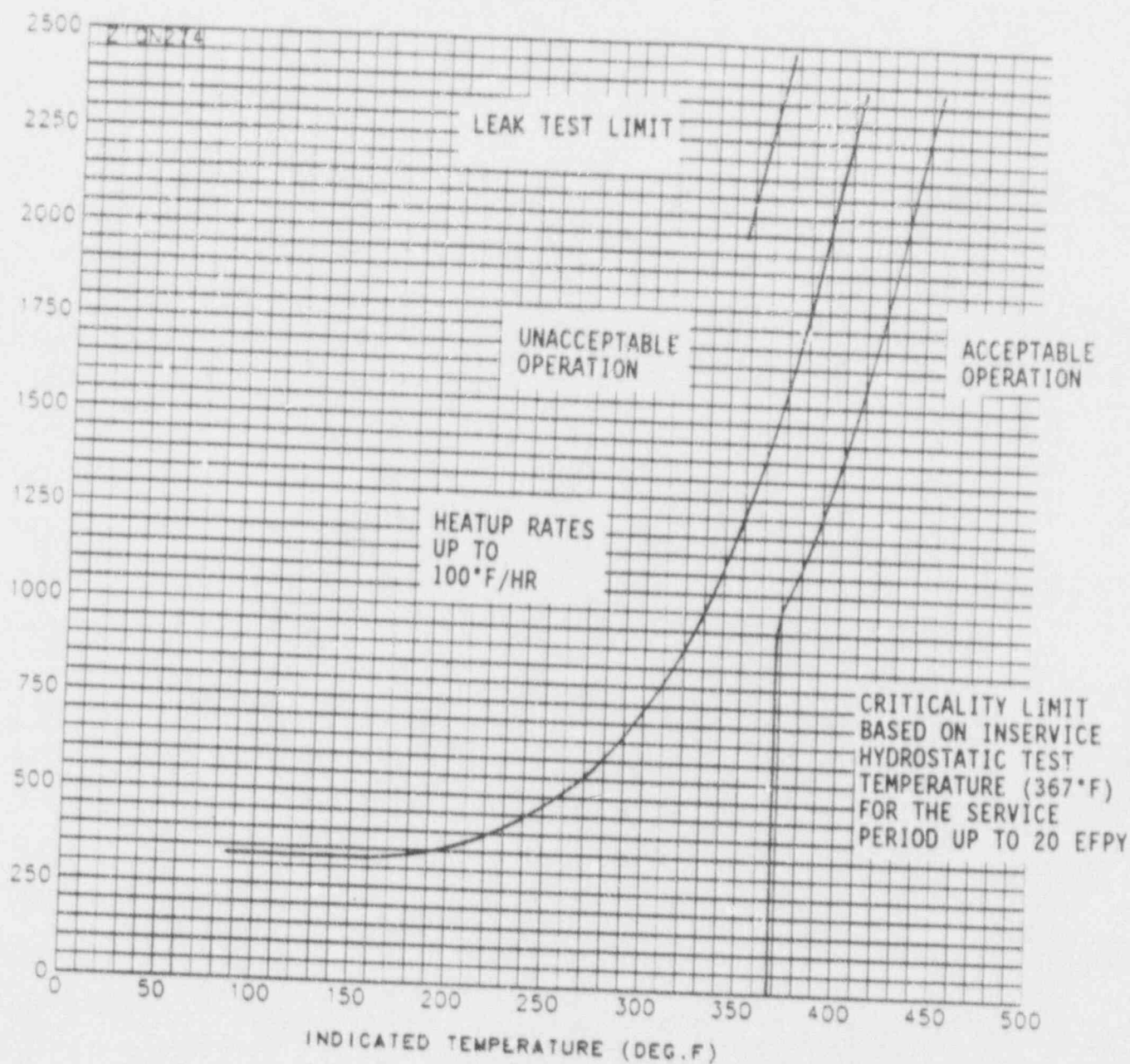


Figure 10. Reactor Coolant System Heatup Limitations (Heatup rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 20 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 25 EFY: $1/4T = 232°F$

$3/4T = 184°F$

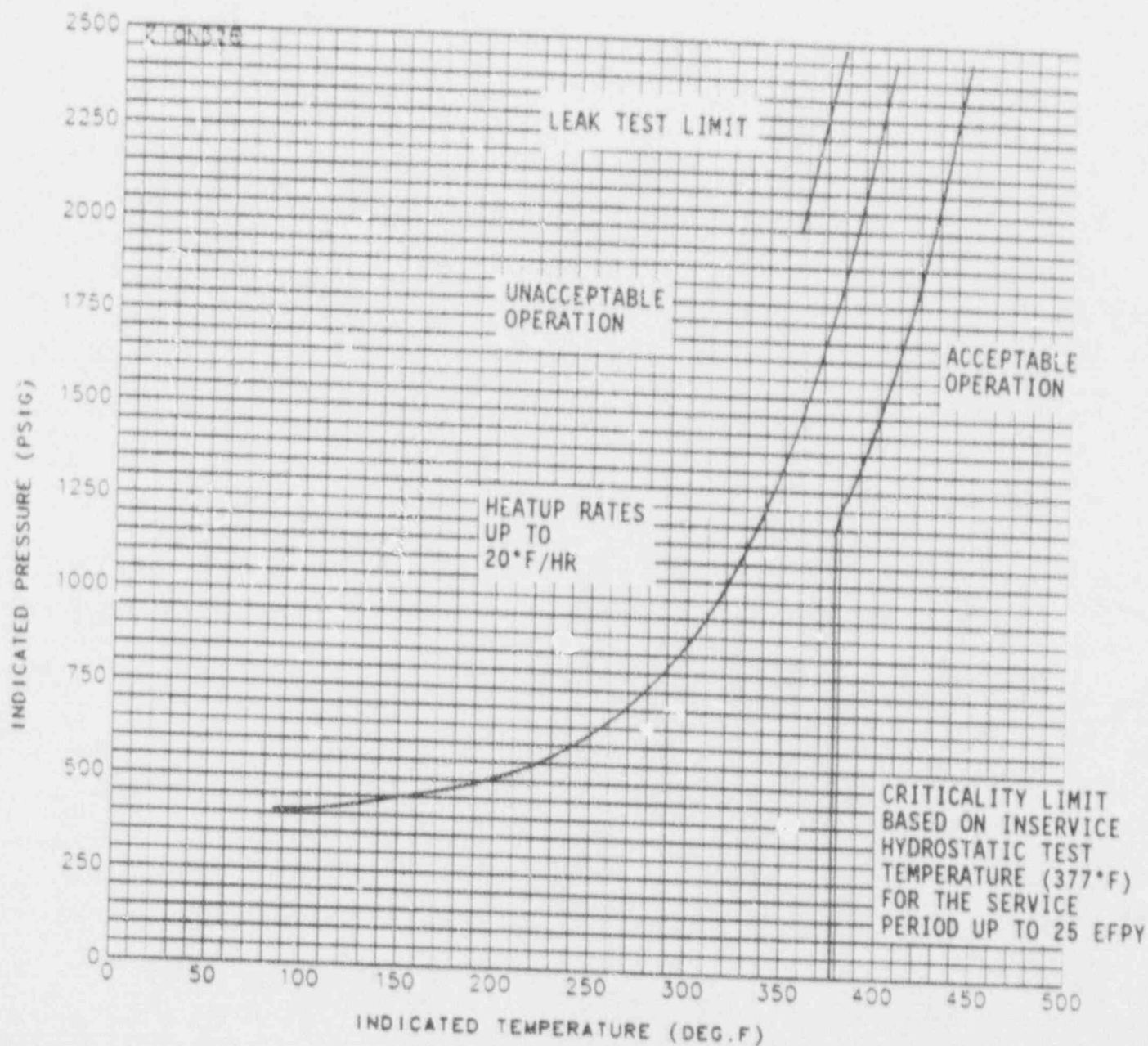


Figure 11. Reactor Coolant System Heatup Limitations (Heatup rates up to 20°F/hr) Applicable to Zion Units 1 and 2 for the First 25 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT}: 18°F

ART AT 25 EFY: 1/4T = 232°F

3/4T = 184°F

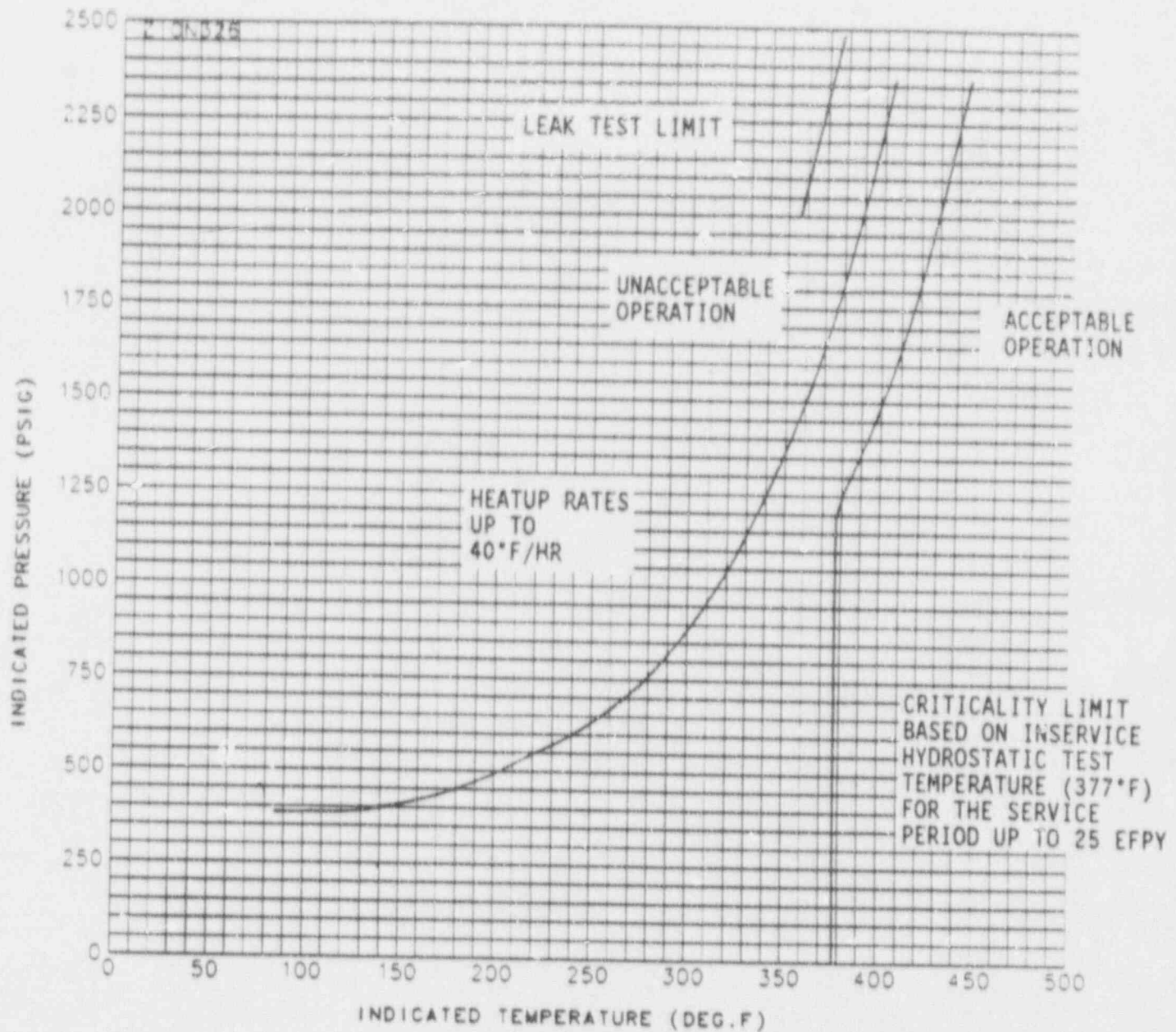


Figure 12. Reactor Coolant System Heatup Limitations (Heatup rates up to 40°F/hr) Applicable to Zion Units 1 and 2 for the First 25 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 25 EFPY: $1/4T = 232°F$

$3/4T = 184°F$

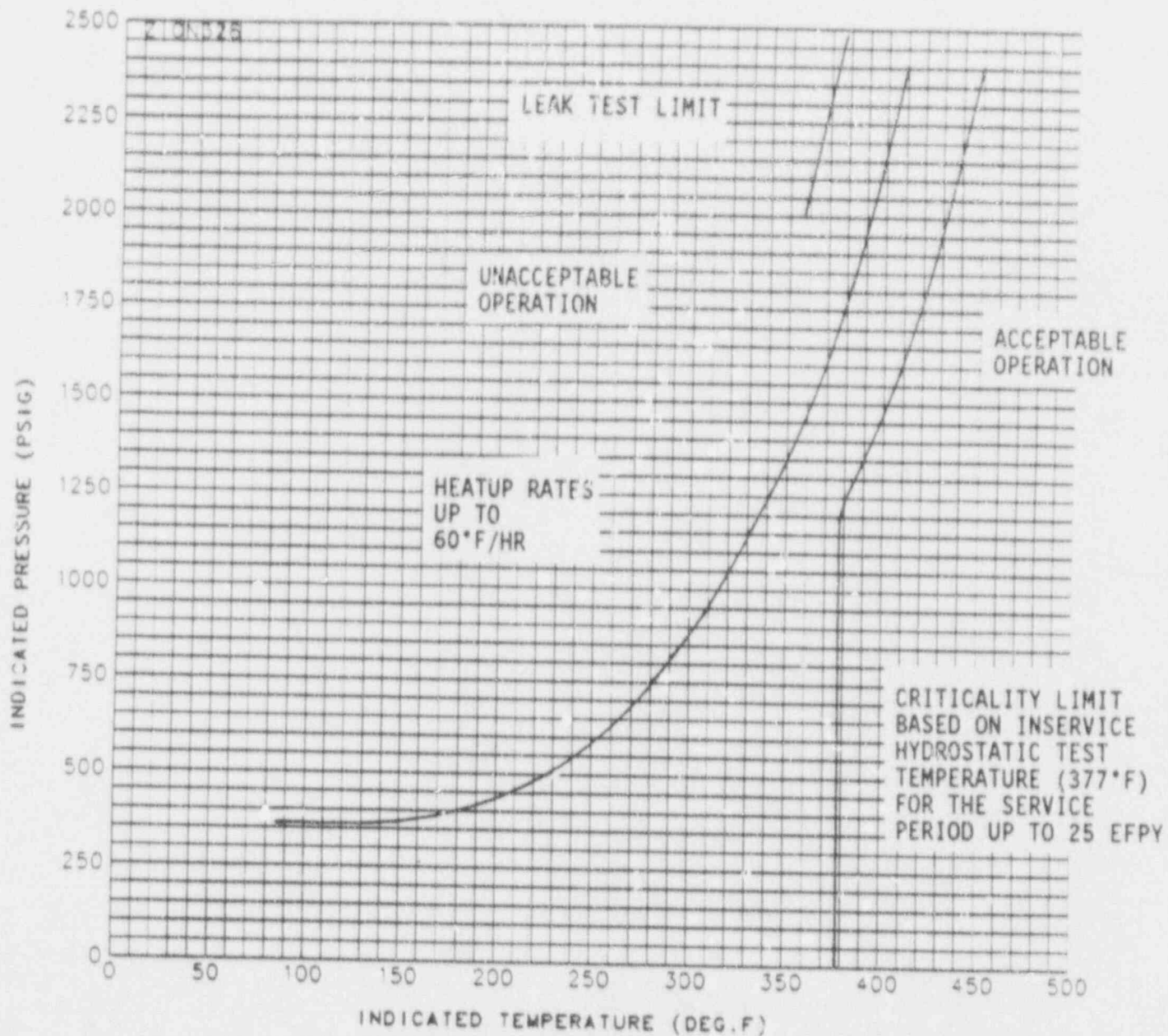


Figure 13. Reactor Coolant System Heatup Limitations (Heatup rates up to 60°F/hr) Applicable to Zion Units 1 and 2 for the First 25 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 25 EFY: $1/4T = 232°F$

$3/4T = 184°F$

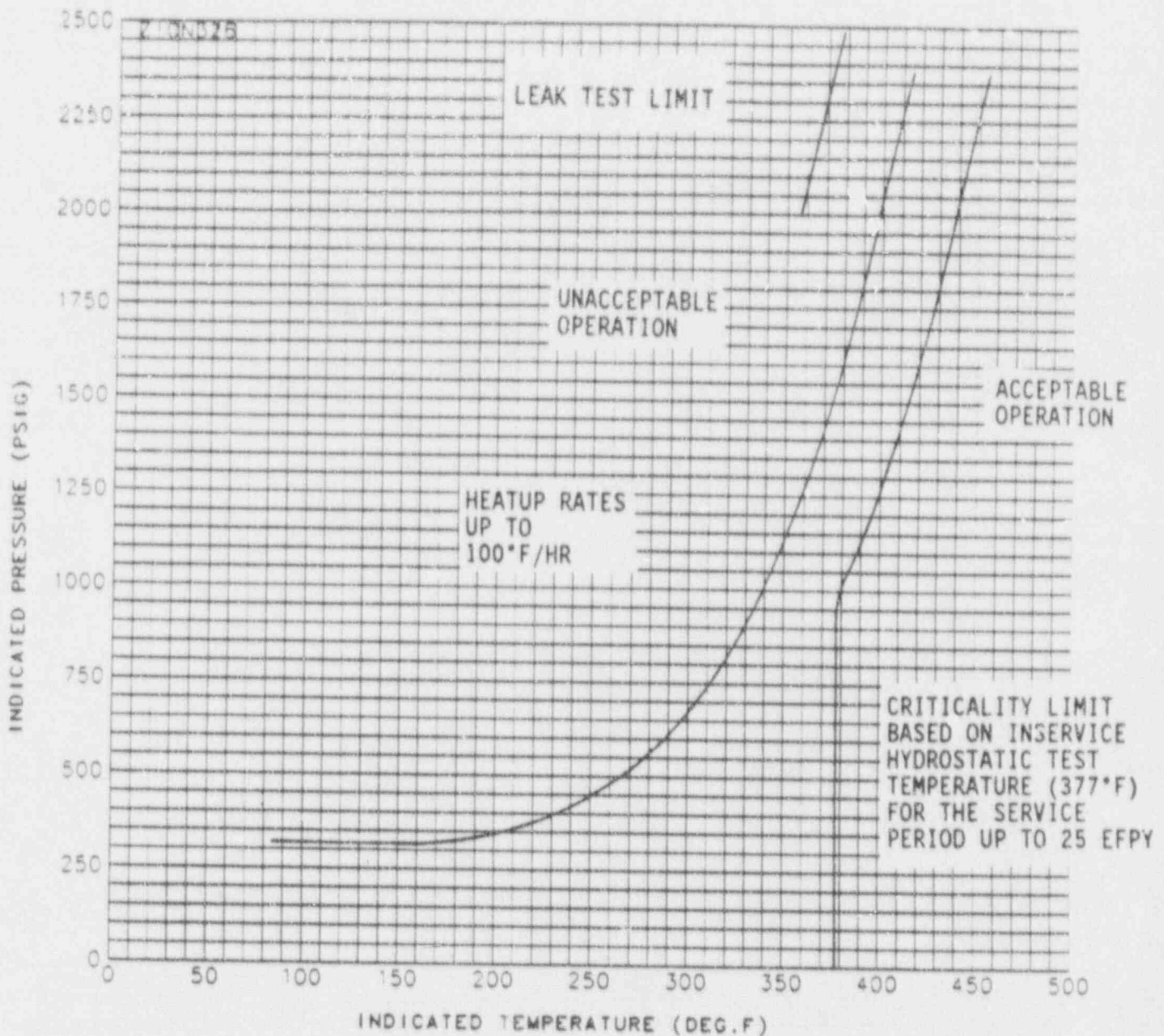


Figure 14. Reactor Coolant System Heatup Limitations (Heatup rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 25 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70
INITIAL RT_{NDT}: 18°F
ART AT 32 EFPY: 1/4T = 243°F
3/4T = 194°F

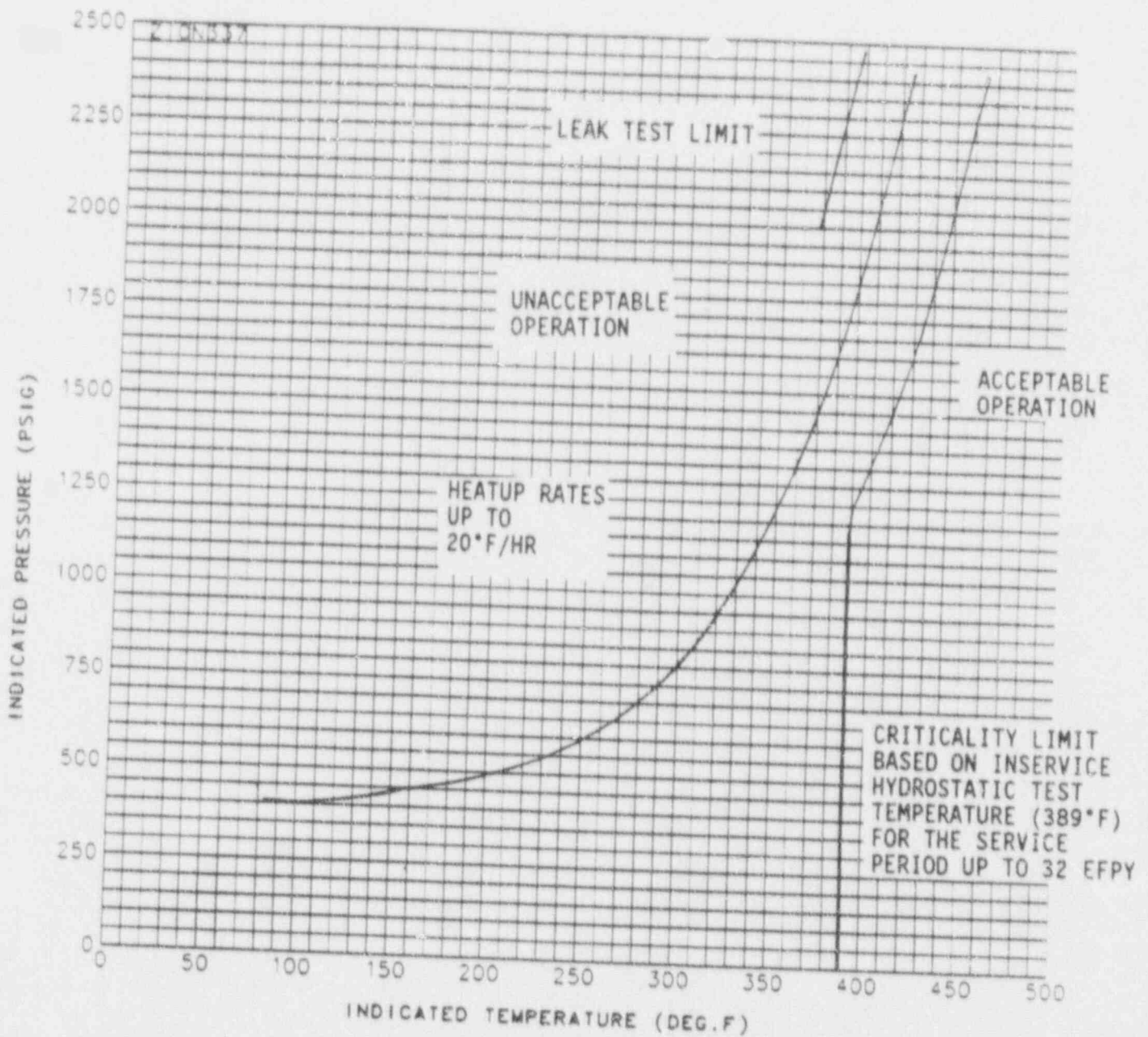


Figure 15. Reactor Coolant System Heatup Limitations (Heatup rates up to 20°F/hr) Applicable to Zion Units 1 and 2 for the First 32 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT}: 18°F

ART AT 32 EFPY: 1/4T = 243°F

3/4T = 194°F

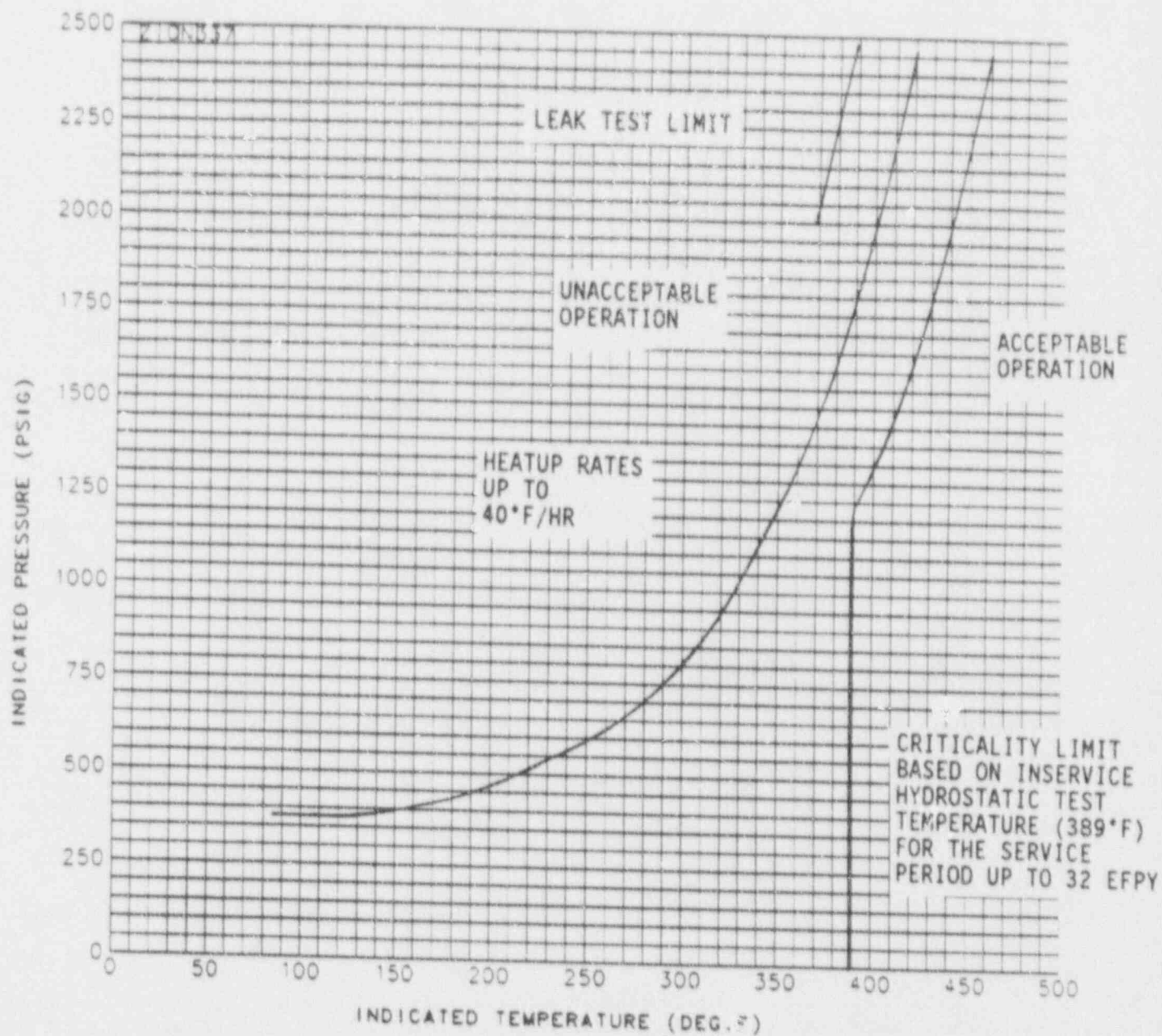


Figure 16. Reactor Coolant System Heatup Limitations (Heatup rates up to 40°F/hr) Applicable to Zion Units 1 and 2 for the First 32 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 32 EFY: 1/4T = 243°F

3/4T = 194°F

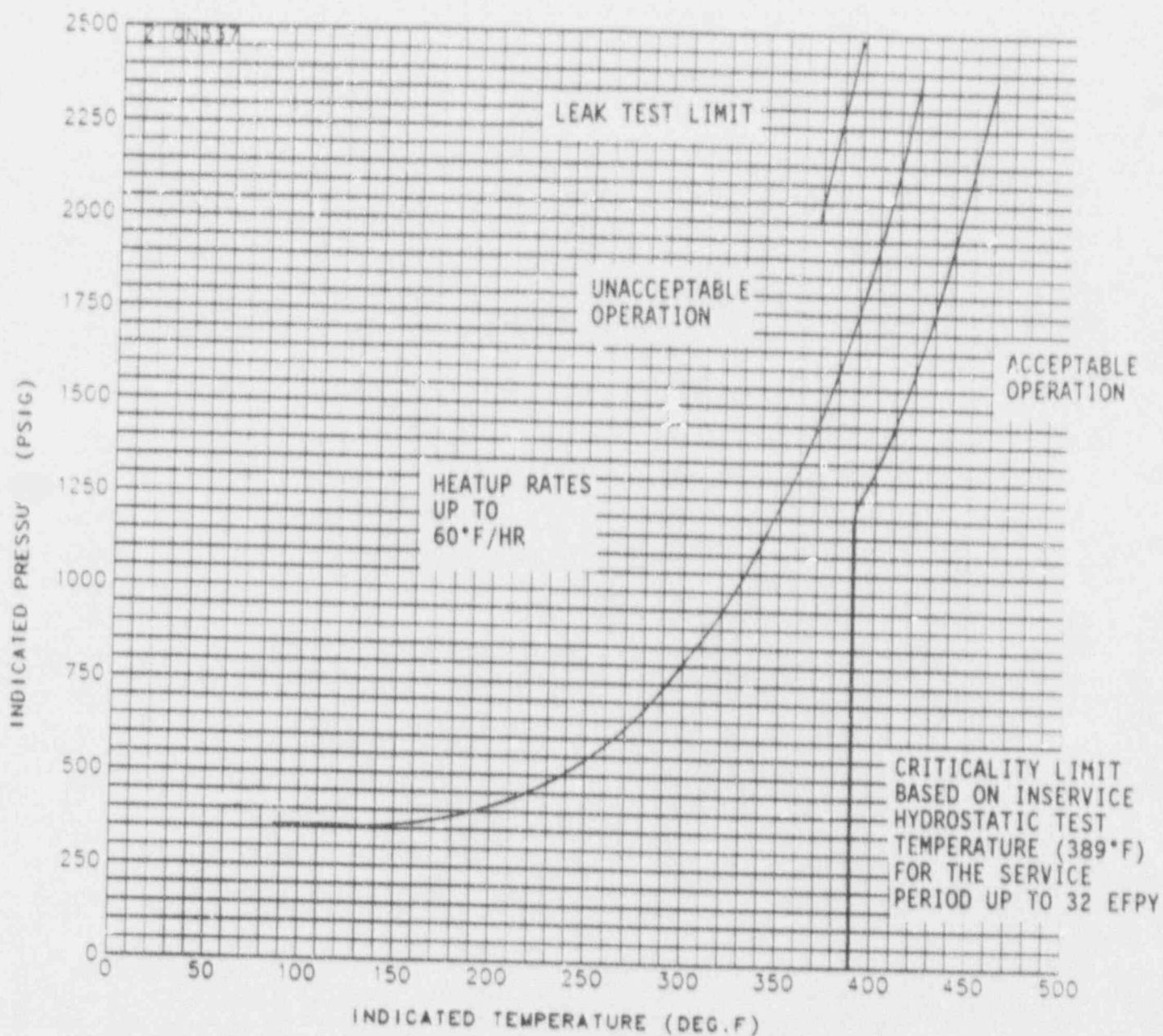


Figure 17. Reactor Coolant System Heatup Limitations (Heatup rates up to 60°F/hr) Applicable to Zion Units 1 and 2 for the First 32 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT}: 18°F

ART AT 32 EFY: 1/4T = 243°F

3/4T = 194°F

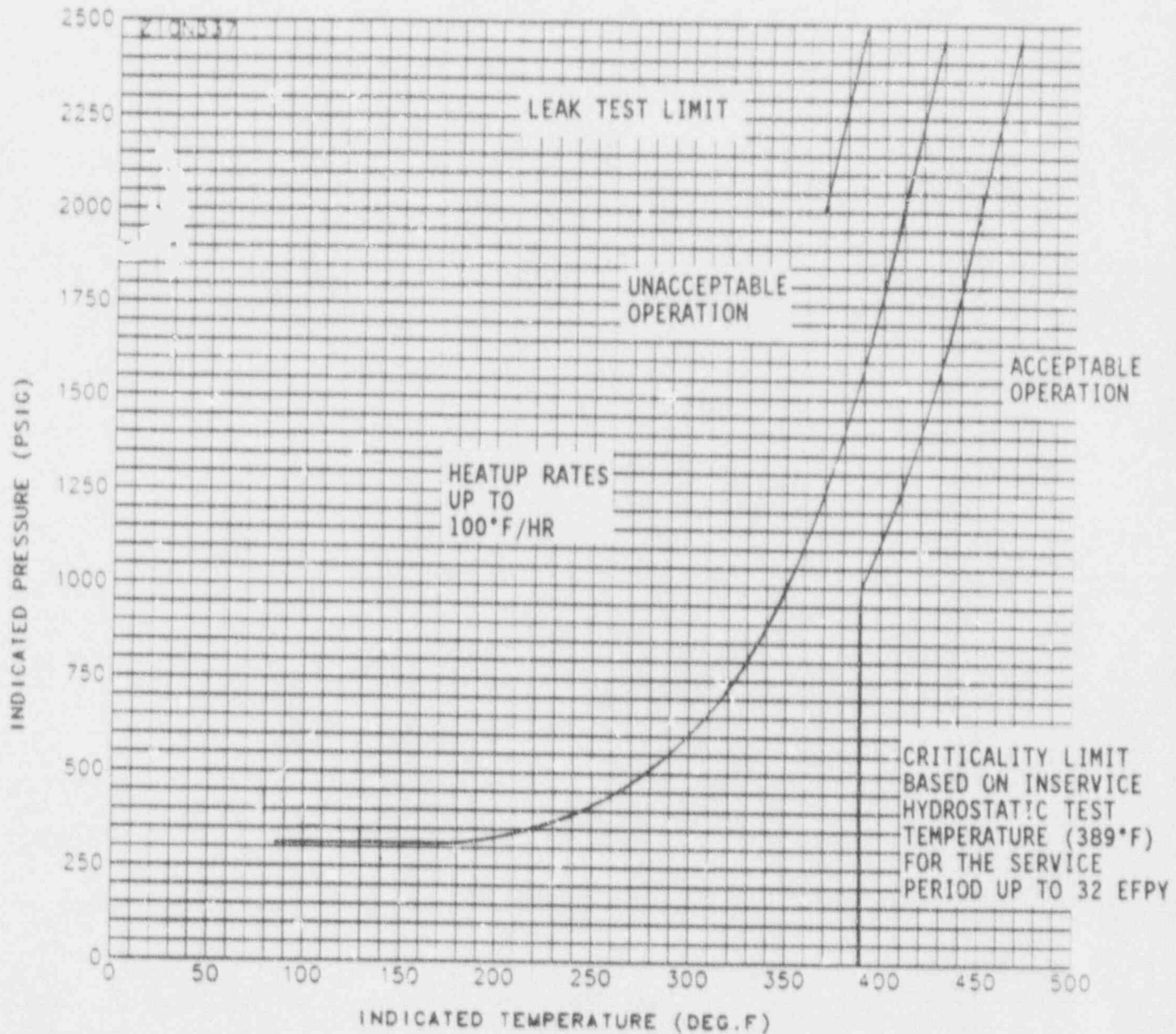


Figure 18. Reactor Coolant System Heatup Limitations (Heatup rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 32 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70
INITIAL RT_{NDT} : $18^{\circ}F$
ART AT 14 EFPY: $1/4T = 206^{\circ}F$
 $3/4T = 161^{\circ}F$

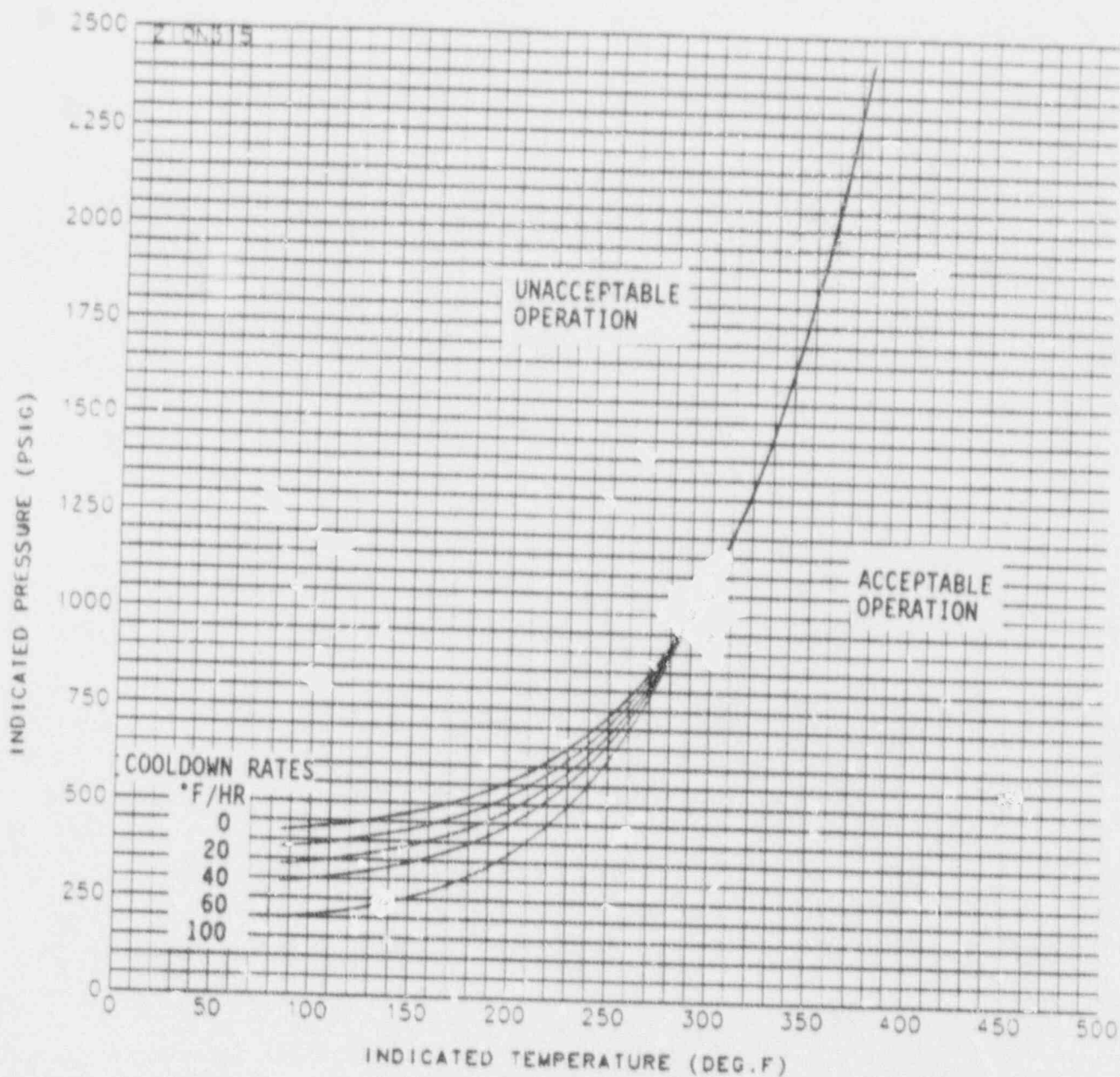


Figure 19. Reactor Coolant System Cooldown Limitations (Cooldown rates up to $100^{\circ}F/hr$) Applicable to Zion Units 1 and 2 for the First 14 EFPY (With Margins of $10^{\circ}F$ and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 20 EFPY: 1/4T = 222°F

3/4T = 175°F

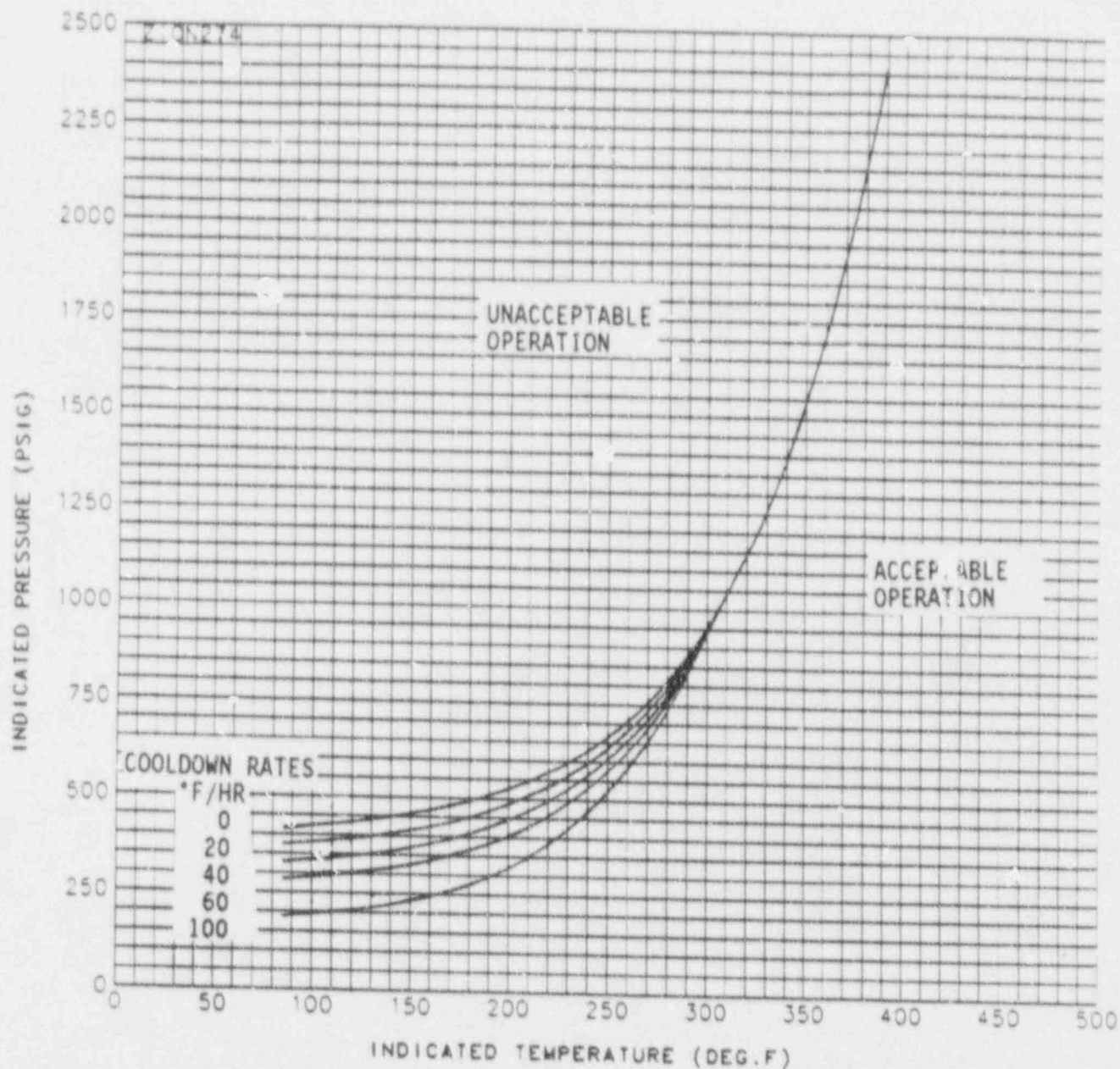


Figure 20. Reactor Coolant System Cooldown Limitations (Cooldown rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 20 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT} : 18°F

ART AT 25 EFY: 1/4T = 232°F

3/4T = 184°F

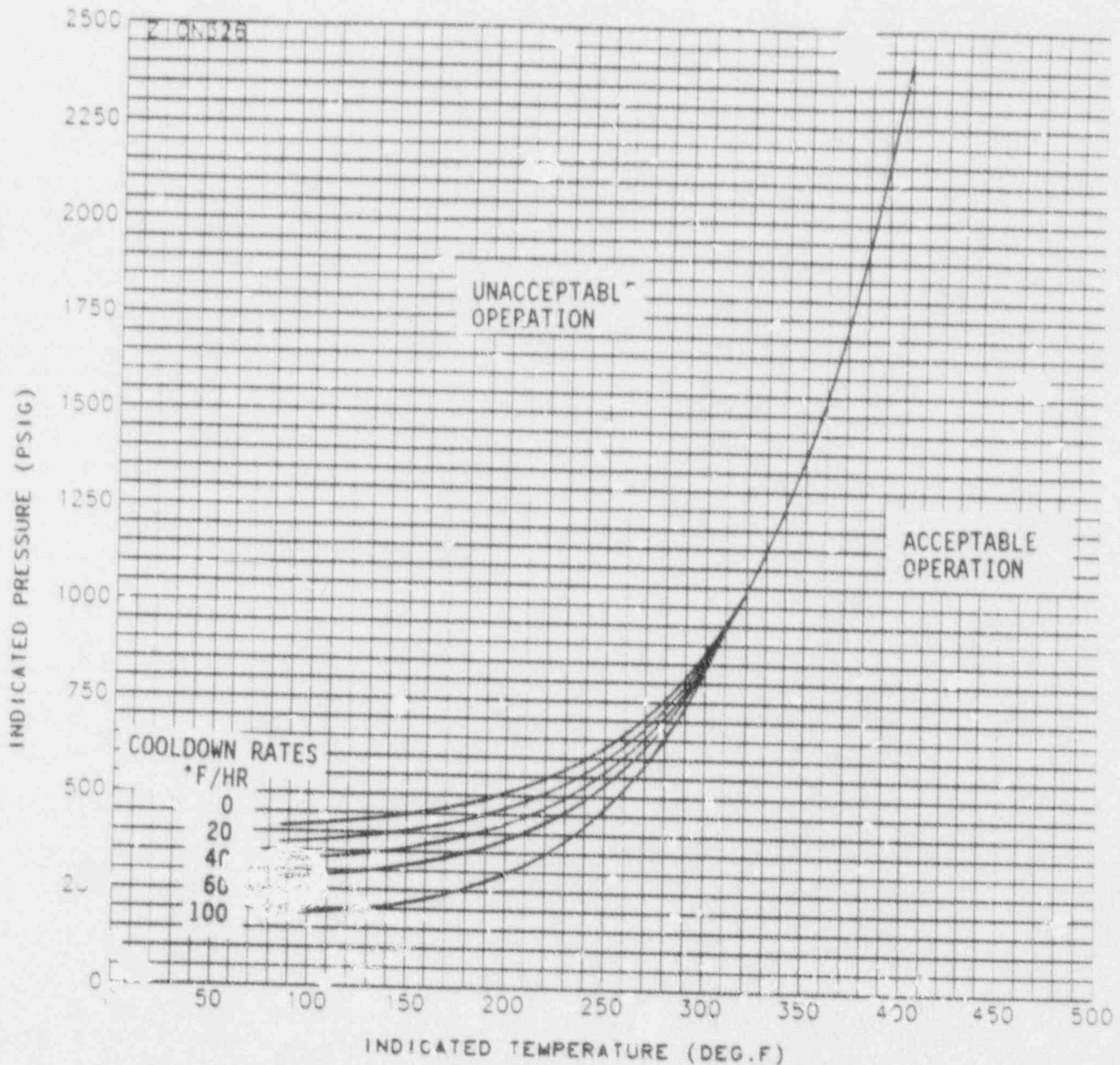


Figure 21. Reactor Coolant System Cooldown Limitations (Cooldown rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 25 EFY (With Margins of 10°F and 60 psig For Instrumentation Errors)

MATERIAL PROPERTY BASIS

CONTROLLING MATERIAL: CIRCUMFERENTIAL WELD WF-70

INITIAL RT_{NDT}: 18°F

ART AT 32 EFPY: 1/4T = 243°F

3/4T = 194°F

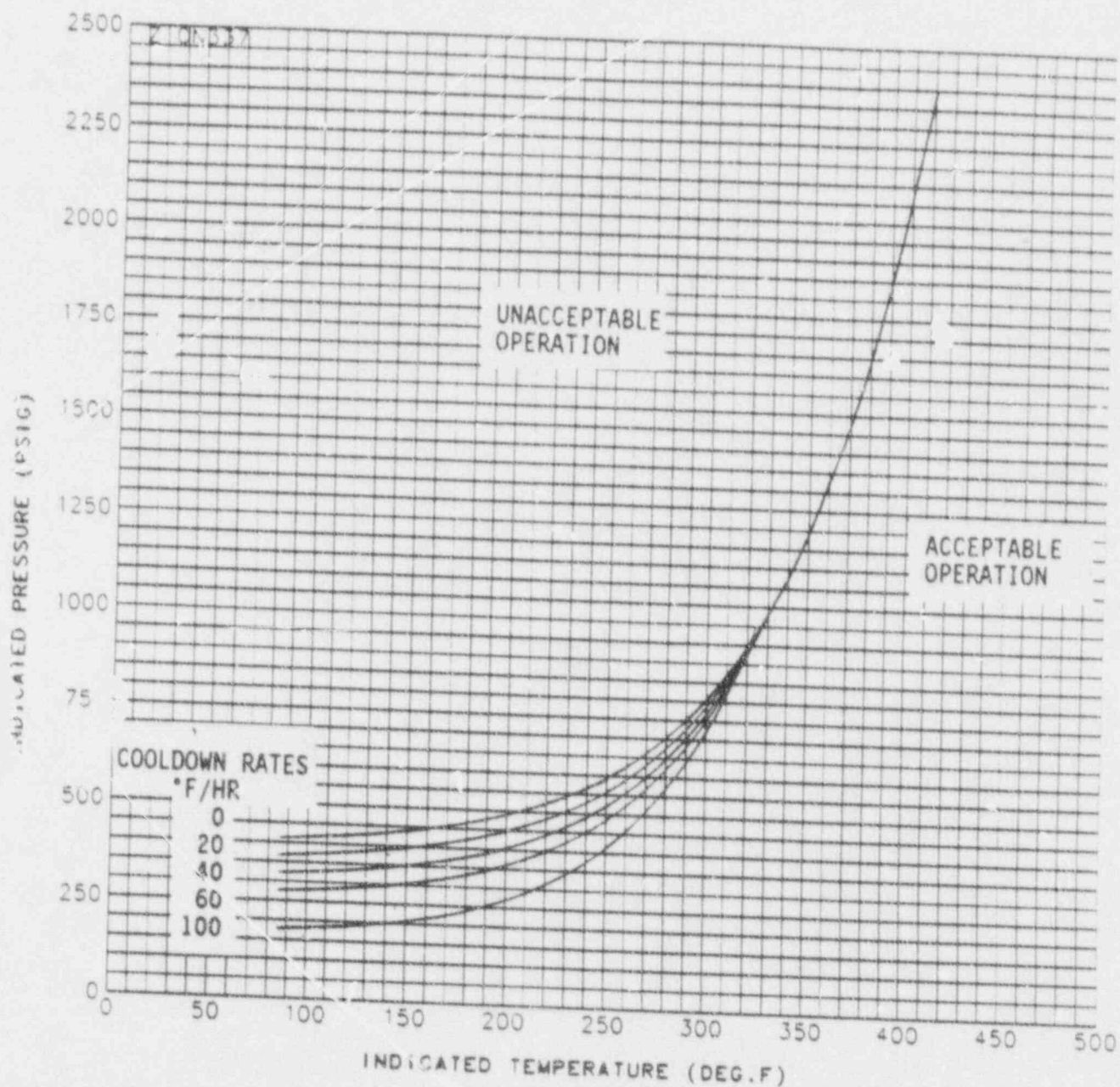


Figure 22. Reactor Coolant System Cooldown Limitations (Cooldown rates up to 100°F/hr) Applicable to Zion Units 1 and 2 for the First 32 EFPY (With Margins of 10°F and 60 psig For Instrumentation Errors)

8. REFERENCES

1. Regulatory Guide 1.99, Revision 2, "Radiation Embrittlement of Reactor Vessel Materials", U.S. Nuclear Regulatory Commission, May, 1988.
2. Code of Federal Regulations, 10CFR50, Appendix G, "fracture Toughness Requirements", U.S. Nuclear Regulatory Commission, Washington, D.C., Federal Register, Vol. 48 No. 104, May 27, 1983.
3. Commonwealth Edison Letter, "Materials Data for Use in Developing Revised Zion Units 1 and 2 Reactor Pressure Vessel Heatup and Cooldown Limit Curves", by Thomas D. Spry, et al., dated May 21, 1992.
4. "Fracture Toughness Requirements", Branch Technical Position MTEB 5-2, Chapter 5.3.2 in Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants, LWR Edition, NUREG-0800, 1981.
5. ASME Boiler and Pressure Vessel Code, Section III, Division 1 - Appendixes, "Rules for Construction of Nuclear Power Plant Components, Appendix G, Protection Against Nonductile Failure", pp. 558-563, 1986 Edition, American Society of Mechanical Engineers, New York, 1986.
6. WCAP-10962, Revision 2, "Zion Units 1 and 2 Reactor Vessel Fluence and RTpTS Evaluations", J.M. Chicots, et al., December 1990.
7. WCAP-11247, "Heatup and Cooldown Limit Curves for the Commonwealth Edison Company Zion Units 1 and 2 Reactor Vessel", H. Gong, et al., August 1986.

APPENDIX A

DATA POINTS FOR HEATUP AND COOLDOWN CURVES

(With Margins of 10°F and 60 psig for Instrumentation Errors)

THE FOLLOWING DATA WERE CALCULATED FOR THE INSERVICE HYDROSTATIC LEAK TEST

MINIMUM INSERVICE LEAK TEST TEMPERATURE (14.000 EFPY)

PRESSURE (PSI)	TEMPERATURE (DEG.F)
2000	332
2485	352

PRESSURE (PSIA)	PRESSURE STRESS (PSI)	1.5 K1M (PSI SQ RT. IN.)
2000	22234	92837
2485	27468	115765

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG. F/HR) = 20.0

IRRADIATION PERIOD = 14.000 EFP YEARS

FLAW DEPTH = (1-ADWIN)T

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	424.28	21	185.000	526.04	41	285.000	958.00
2	90.000	426.64	22	190.000	536.06	42	290.000	1000.16
3	95.000	426.80	23	195.000	546.84	43	295.000	1045.48
4	100.000	427.42	24	200.000	558.42	44	300.000	1094.17
5	105.000	430.74	25	205.000	570.73	45	305.000	1144.94
6	110.000	434.76	26	210.000	584.12	46	310.000	1197.11
7	115.000	439.86	27	215.000	598.51	47	315.000	1253.04
8	120.000	444.88	28	220.000	613.95	48	320.000	1313.00
9	125.000	448.79	29	225.000	630.45	49	325.000	1377.25
10	130.000	453.00	30	230.000	648.34	50	330.000	1446.26
11	135.000	457.51	31	235.000	667.38	51	335.000	1520.18
12	140.000	462.37	32	240.000	688.04	52	340.000	1599.38
13	145.000	467.59	33	245.000	710.20	53	345.000	1684.26
14	150.000	473.21	34	250.000	733.93	54	350.000	1775.04
15	155.000	479.14	35	255.000	759.37	55	355.000	1872.25
16	160.000	485.63	36	260.000	786.97	56	360.000	1975.97
17	165.000	492.60	37	265.000	816.37	57	365.000	2087.26
18	170.000	500.11	38	270.000	848.15	58	370.000	2205.69
19	175.000	508.17	39	275.000	882.21	59	375.000	2332.66
20	180.000	516.84	40	280.000	918.76	60	380.000	2467.81

05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 40.0

IRRADIATION PERIOD = 14.000 EFP YEARS

FLAW DEPTH = (1-AQWIN)T

INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)	
1	85.000	424.28		21	185.000	513.23		41	285.000	958.00	
2	90.000	422.18		22	190.000	527.05		42	290.000	1000.16	
3	95.000	413.82		23	195.000	542.08		43	295.000	1045.48	
4	100.000	408.11		24	200.000	558.24		44	300.000	1094.17	
5	105.000	405.49	404.79	25	205.000	570.73		45	305.000	1146.49	
6	110.000	404.78		26	210.000	584.12		46	310.000	1195.44	
7	115.000	405.83		27	215.000	598.51		47	315.000	1247.45	
8	120.000	408.07		28	220.000	613.95		48	320.000	1303.25	
9	125.000	411.49		29	225.000	630.45		49	325.000	1363.01	
10	130.000	415.74		30	230.000	648.34		50	330.000	1427.11	
11	135.000	420.91		31	235.000	667.38		51	335.000	1495.74	
12	140.000	426.76		32	240.000	688.04		52	340.000	1569.33	
13	145.000	433.31		33	245.000	710.20		53	345.000	1647.88	
14	150.000	440.60		34	250.000	733.93		54	350.000	1732.50	
15	155.000	448.67		35	255.000	759.37		55	355.000	1822.69	
16	160.000	457.40		36	260.000	786.97		56	360.000	1919.40	
17	165.000	466.94		37	265.000	816.37		57	365.000	2022.33	
18	170.000	477.11		38	270.000	848.15		58	370.000	2132.79	
19	175.000	488.27		39	275.000	882.21		59	375.000	2250.61	
20	180.000	500.26		40	280.000	918.76		60	380.000	2376.31	

05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 60.0

IRRADIATION PERIOD = 14.000 EFP YEARS

FLAW DEPTH = (1-AQWINT)

INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)	
1	85.000	424-23		22	190.000	467.25		42	290.000	1000.16	
2	90.000	422-08		23	195.000	479.68		43	295.000	1045.48	
3	95.000	409-48		24	200.000	493.23		44	300.000	1094.17	
4	100.000	385-80		25	205.000	507.89		45	305.000	1146.49	
5	105.000	392-96		26	210.000	523.56		46	310.000	1197.19	
6	110.000	388-04		27	215.000	540.62		47	315.000	1245.68	
7	115.000	385-13		28	220.000	558.98		48	320.000	1297.61	
8	120.000	383.66		29	225.000	578.63		49	325.000	1353.27	
9	125.000	383.65		30	230.000	599.91		50	330.000	1412.95	
10	130.000	384.72		31	235.000	622.67		51	335.000	1476.82	
11	135.000	386.94		32	240.000	647.31		52	340.000	1545.37	
12	140.000	390.04		33	245.000	673.63		53	345.000	1618.64	
13	145.000	394.11		34	250.000	702.10		54	350.000	1696.89	
14	150.000	398.96		35	255.000	732.54		55	355.000	1781.08	
15	155.000	404.67		36	260.000	765.21		56	360.000	1870.83	
16	160.000	411.13		37	265.000	800.51		57	365.000	1966.79	
17	165.000	418.43		38	270.000	838.29		58	370.000	2069.26	
18	170.000	426.50		39	275.000	878.85		59	375.000	2178.93	
19	175.000	435.33		40	280.000	918.76		60	380.000	2295.93	
20	180.000	445.06		41	285.000	958.00		61	385.000	2420.60	
21	185.000	455.71									

A4

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 100.0

IRRADIATION PERIOD = 14.000 EFP YEARS

FLAW DEPTH = (1-A0/INIT)

INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)		INDICATED PRESSURE (PSI)	
1	85.000	424.28	383.24	22	190.000	372.96		43	295.000	805.37	
2	90.000	424.48		23	195.000	380.57		44	300.000	847.81	
3	95.000	409.06		24	200.000	389.14		45	305.000	893.36	
4	100.000	395.08		25	205.000	398.65		46	310.000	942.24	
5	105.000	383.24		26	210.000	409.13		47	315.000	994.51	
6	110.000	373.14		27	215.000	420.64		48	320.000	1050.84	
7	115.000	364.78		28	220.000	433.12		49	325.000	1111.26	
8	120.000	357.84		29	225.000	446.82		50	330.000	1175.91	
9	125.000	352.38		30	230.000	461.71		51	335.000	1245.19	
10	130.000	348.11		31	235.000	477.77		52	340.000	1319.40	
11	135.000	345.07		32	240.000	495.26		53	345.000	1398.79	
12	140.000	343.06		33	245.000	514.19		54	350.000	1483.86	
13	145.000	342.16		34	250.000	534.51		55	355.000	1574.79	
14	150.000	342.12		35	255.000	556.58		56	360.000	1672.04	
15	155.000	343.03		36	260.000	580.23		57	365.000	1776.03	
16	160.000	344.72		37	265.000	605.87		58	370.000	1886.88	
17	165.000	347.35		38	270.000	633.31		59	375.000	2005.42	
18	170.000	350.80		39	275.000	662.99		60	380.000	2131.77	
19	175.000	355.09		40	280.000	694.82		61	385.000	2266.15	
20	180.000	360.20		41	285.000	729.00		62	390.000	2388.95	
21	185.000	366.16		42	290.000	765.73					

A5

05/15/92

THE FOLLOWING DATA WERE CALCULATED FOR THE INSERVICE HYDROSTATIC LEAK TEST.

MINIMUM INSERVICE LEAK TEST TEMPERATURE (20.000 EFPY)

PRESSURE (PSI) TEMPERATURE (DEG. F)

2000 347

2485 367

PRESSURE (PSI)	PRESSURE STRESS (PSI)	1.5 K1M (PSI SQ. RT. IN)
2000	22134	92837
2485	27468	115765

05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG. F/HR) = 20.0

IRRADIATION PERIOD = 20 000 EFP YEARS
FLAW DEPTH = (1-ADMIN)

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	448.06	22	190.000	507.72	916.70
2	90.000	448.06	23	195.000	516.36	955.79
3	95.000	448.06	24	200.000	525.52	997.79
4	100.000	415.33	25	205.000	535.50	1042.92
5	105.000	418.43	26	210.000	546.23	1091.42
6	110.000	421.56	27	215.000	557.77	1142.32
7	115.000	425.70	28	220.000	570.03	1194.27
8	120.000	430.14	29	225.000	583.37	1249.99
9	125.000	435.27	30	230.000	597.71	1309.69
10	130.000	440.77	31	235.000	613.09	1373.55
11	135.000	444.68	32	240.000	629.53	1442.35
12	140.000	448.57	33	245.000	647.34	1515.82
13	145.000	452.76	34	250.000	666.30	1594.77
14	150.000	457.26	35	255.000	686.89	1679.25
15	155.000	462.10	36	260.000	708.96	1769.63
16	160.000	467.30	37	265.000	732.60	1866.39
17	165.000	472.89	38	270.000	758.08	1969.96
18	170.000	478.80	39	275.000	785.43	2080.61
19	175.000	485.26	40	280.000	814.71	2198.72
20	180.000	492.21	41	285.000	846.40	2324.95
21	185.000	499.69	42	290.000	880.30	2459.51

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

IRRADIATION PERIOD = 20 000 EFP YEARS
FLAW DEPTH = (1-AQWINT)

HEATUP RATE(S) (DEG. F/HR) = 40.0

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	418.06	22	190.000	490.80	295.000
2	90.000	412.15	23	195.000	503.15	300.000
3	95.000	405.25	24	200.000	516.41	305.000
4	100.000	397.27	25	205.000	530.59	310.000
5	105.000	394.06	26	210.000	545.96	315.000
6	110.000	392.72	27	215.000	557.77	320.000
7	115.000	393.01	28	220.000	570.03	325.000
8	120.000	394.41	29	225.000	583.37	330.000
9	125.000	396.89	30	230.000	597.71	335.000
10	130.000	400.14	31	235.000	612.09	340.000
11	135.000	404.20	32	240.000	629.53	345.000
12	140.000	408.85	33	245.000	647.34	350.000
13	145.000	414.20	34	250.000	666.30	355.000
14	150.000	420.10	35	255.000	686.89	360.000
15	155.000	426.65	36	260.000	708.96	365.000
16	160.000	433.68	37	265.000	732.60	370.000
17	165.000	441.47	38	270.000	758.08	375.000
18	170.000	449.87	39	275.000	785.43	380.000
19	175.000	459.01	40	280.000	814.71	385.000
20	180.000	468.83	41	285.000	846.40	390.000
21	185.000	479.37	42	290.000	880.30	395.000

05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 60.0

IRRADIATION PERIOD = 20.000 EFP YEARS

FLAW DEPTH = (1-ADMIN)

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	410.06	23	195.000	445.66	955.75
2	90.000	412.15	24	200.000	456.72	997.79
3	95.000	399.30	25	205.000	468.71	1042.92
4	100.000	389.72	26	210.000	481.53	1091.42
5	105.000	382.01	27	215.000	495.50	1143.53
6	110.000	378.04	28	220.000	510.55	1195.10
7	115.000	373.23	29	225.000	526.66	1243.34
8	120.000	371.10	30	230.000	544.13	1292.99
9	125.000	370.34	31	235.000	562.93	1350.37
10	130.000	370.60	32	240.000	583.04	1409.65
11	135.000	371.91	33	245.000	604.82	1473.19
12	140.000	374.03	34	250.000	628.07	1541.30
13	145.000	376.94	35	255.000	653.24	1611.17
14	150.000	380.62	36	260.000	680.14	1692.15
15	155.000	385.06	37	265.000	709.18	1775.65
16	160.000	390.15	38	270.000	740.30	1864.83
17	165.000	395.96	39	275.000	773.67	1960.41
18	170.000	402.43	40	280.000	809.51	2062.43
19	175.000	409.62	41	285.000	846.40	2171.32
20	180.000	417.49	42	290.000	880.30	2287.62
21	185.000	426.14	43	295.000	916.70	2411.60
22	190.000	435.44				

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05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

IRRADIATION PERIOD = 20 000 EFF YEARS
FLAW DEPTH = (1-AWM)IT

HEATUP RATE(S) (DEG F/HR) = 100.0

	INDICATED TEMPERATURE (DEG. F)	INDICATED TEMPERATURE PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	416.06	23	195.000	353.65	45
2	90.000	414.38	24	200.000	360.39	46
3	95.000	399.07	25	205.000	367.93	47
4	100.000	384.52	26	210.000	376.21	48
5	105.000	372.91	27	215.000	385.42	49
6	110.000	362.43	28	220.000	395.53	50
7	115.000	353.70	29	225.000	406.59	51
8	120.000	346.99	30	230.000	418.64	52
9	125.000	340.49	31	235.000	431.67	53
10	130.000	335.60	32	240.000	445.89	54
11	135.000	331.94	33	245.000	461.30	55
12	140.000	329.24	34	250.000	477.86	56
13	145.000	327.52	35	255.000	495.88	57
14	150.000	326.85	36	260.000	515.33	58
15	155.000	326.64	37	265.000	536.18	59
16	160.000	327.41	38	270.000	558.79	60
17	165.000	328.97	39	275.000	583.00	61
18	170.000	331.25	40	280.000	609.20	62
19	175.000	334.28	41	285.000	637.26	63
20	180.000	338.03	42	290.000	667.42	64
21	185.000	342.52	43	295.000	700.04	65
22	190.000	347.68	44	300.000	734.92	

THE FOLLOWING DATA WERE CALCULATED FOR THE INSERVICE HYDROSTATIC LEAK TEST

MINIMUM INSERVICE LEAK TEST TEMPERATURE (25 000 EFPY)

PRESSURE (PSI)	TEMPERATURE (DEG. F)
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2000	357
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2485	377
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PRESSURE (PSI)	PRESSURE STRESS (PSI)	1.5 K1M (PSI 50 RT IN.)
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2000	22234	92837
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2485	27468	115765
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COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(5) (DEG F/HR) = 20.0

IRRADIATION PERIOD = 25.000 EFP YEARS

FLAW DEPTH = (1-AOWIN)T

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	
1	85.000	414.88	} 409.15	23	195.000	499.69	45	305.000	916.70
2	90.000	411.00		24	200.000	507.72	46	310.000	955.79
3	95.000	408.03		25	205.000	516.36	47	315.000	997.79
4	100.000	409.15		26	210.000	525.52	48	320.000	1042.92
5	105.000	411.28		27	215.000	535.50	49	325.000	1091.42
6	110.000	413.90		28	220.000	546.23	50	330.000	1142.41
7	115.000	417.47		29	225.000	557.77	51	335.000	1194.34
8	120.000	421.39		30	230.000	570.03	52	340.000	1250.03
9	125.000	425.87		31	235.000	583.37	53	345.000	1309.70
10	130.000	430.58		32	240.000	597.71	54	350.000	1373.53
11	135.000	435.85		33	245.000	613.09	55	355.000	1442.29
12	140.000	441.06		34	250.000	629.53	56	360.000	1515.73
13	145.000	444.68		35	255.000	647.34	57	365.000	1594.64
14	150.000	448.57		36	260.000	666.30	58	370.000	1679.07
15	155.000	452.76		37	265.000	686.89	59	375.000	1769.41
16	160.000	457.26		38	270.000	708.96	60	380.000	1866.13
17	165.000	462.10		39	275.000	732.60	61	385.000	1969.64
18	170.000	467.30		40	280.000	758.08	62	390.000	2080.23
19	175.000	472.89		41	285.000	785.43	63	395.000	2198.29
20	180.000	478.80		42	290.000	814.71	64	400.000	2324.45
21	185.000	485.26		43	295.000	846.40	65	405.000	2458.94
22	190.000	492.21		44	300.000	880.30			

HEATUP RATE(S) (DEG F/HR) = 40.0

$$\text{FLAW DEPTH} = (1 - A_{\text{WIN}})T$$

INDICATED TEMPERATURE (DEG. F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)		INDICATED PRESSURE (PSI)	
1	85.000	414.00	23	195.000	480.60	45	305.000	916.70			
2	90.000	400.25	24	200.000	492.20	46	310.000	955.79			
3	95.000	397.24	25	205.000	504.71	47	315.000	997.79			
4	100.000	391.01	26	210.000	518.14	48	320.000	1042.92			
5	105.000	387.49	27	215.000	532.51	49	325.000	1091.42			
6	110.000	385.75	28	220.000	546.23	50	330.000	1143.53			
7	115.000	385.61	29	225.000	557.77	51	335.000	1193.11			
8	120.000	386.52	30	230.000	570.03	52	340.000	1244.90			
9	125.000	388.47	31	235.000	583.37	53	345.000	1300.31			
10	130.000	391.13	32	240.000	597.71	54	350.000	1359.75			
11	135.000	394.55	33	245.000	613.09	55	355.000	1423.33			
12	140.000	398.52	34	250.000	629.53	56	360.000	1491.67			
13	145.000	403.12	35	255.000	647.34	57	365.000	1564.75			
14	150.000	408.21	36	260.000	666.30	58	370.000	1643.08			
15	155.000	413.89	37	265.000	686.89	59	375.000	1726.91			
16	160.000	420.07	38	270.000	708.96	60	380.000	1816.71			
17	165.000	426.86	39	275.000	732.60	61	385.000	1912.64			
18	170.000	434.09	40	280.000	758.08	62	390.000	2015.31			
19	175.000	442.06	41	285.000	785.43	63	395.000	2124.88			
20	180.000	450.63	42	290.000	814.71	64	400.000	2242.04			
21	185.000	459.92	43	295.000	846.40	65	405.000	2366.93			
22	190.000	469.91	44	300.000	880.30						

05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 60.0

IRRADIATION PERIOD = 25.000 EFP YEARS

FLAW DEPTH = (1-AOWIN)I

INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1 85.000	414.88	23 195.000	426.06	45 305.000	916.70
2 90.000	406.39	24 200.000	435.59	46 310.000	955.79
3 95.000	393.49	25 205.000	446.03	47 315.000	997.79
4 100.000	383.27	26 210.000	457.31	48 320.000	1042.52
5 105.000	373.72	27 215.000	469.50	49 325.000	1091.42
6 110.000	364.14	28 220.000	482.53	50 330.000	1143.53
7 115.000	356.32	29 225.000	496.70	51 335.000	1195.42
8 120.000	349.54	30 230.000	511.97	52 340.000	1243.60
9 125.000	342.68	31 235.000	528.29	53 345.000	1295.18
10 130.000	362.41	32 240.000	545.98	54 350.000	1350.48
11 135.000	363.20	33 245.000	565.02	55 355.000	1409.68
12 140.000	364.74	34 250.000	585.38	56 360.000	1473.12
13 145.000	367.10	35 255.000	607.42	57 365.000	1541.13
14 150.000	370.10	36 260.000	630.95	58 370.000	1613.90
15 155.000	373.81	37 265.000	656.41	59 375.000	1691.77
16 160.000	378.03	38 270.000	683.62	60 380.000	1775.15
17 165.000	382.99	39 275.000	712.84	61 385.000	1864.20
18 170.000	388.53	40 280.000	744.45	62 390.000	1959.64
19 175.000	394.73	41 285.000	778.22	63 395.000	2061.51
20 180.000	401.53	42 290.000	814.46	64 400.000	2170.24
21 185.000	409.02	43 295.000	846.40	65 405.000	2286.36
22 190.000	417.17	44 300.000	880.30	66 410.000	2410.10

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05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 100.0

IRRADIATION PERIOD = 25.000 EFP YEARS

FLAW DEPTH = (1-ADWIN)!

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	414.68	24	200.000	343.75	46	310.000	737.81
2	90.000	408.88	25	205.000	350.15	47	315.000	775.65
3	95.000	393.31	26	210.000	357.27	48	320.000	816.29
4	100.000	379.06	27	215.000	365.17	49	325.000	859.93
5	105.000	366.91	28	220.000	373.86	50	330.000	906.78
6	110.000	356.25	29	225.000	383.32	51	335.000	957.08
7	115.000	347.94	30	230.000	393.73	52	340.000	1011.05
8	120.000	339.75	31	235.000	405.08	53	345.000	1068.88
9	125.000	333.50	32	240.000	417.41	54	350.000	1130.87
10	130.000	328.35	33	245.000	430.71	55	355.000	1197.24
11	135.000	324.32	34	250.000	445.20	56	360.000	1268.40
12	140.000	321.22	35	255.000	460.88	57	365.000	1344.54
13	145.000	319.07	36	260.000	477.70	58	370.000	1426.05
14	150.000	317.72	37	265.000	495.99	59	375.000	1513.18
15	155.000	317.19	38	270.000	515.70	60	380.000	1606.49
16	160.000	317.38	39	275.000	536.03	61	385.000	1706.41
17	165.000	318.32	40	280.000	559.72	62	390.000	1812.97
18	170.000	319.93	41	285.000	584.22	63	395.000	1926.38
19	175.000	322.24	42	290.000	610.73	64	400.000	2048.08
20	180.000	325.20	43	295.000	639.11	65	405.000	2155.51
21	185.000	328.84	44	300.000	669.59	66	410.000	2262.99
22	190.000	333.14	45	305.000	702.54	67	415.000	2377.46
23	195.000	338.14						

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CWE-COM 20 DEG-F/HR HEATUP REG GUIDE 1.99,REV.2 WITH MARGIN

05/15/92

THE FOLLOWING DATA WERE CALCULATED FOR THE INSERVICE HYDROSTATIC LEAK TEST

MINIMUM INSERVICE LEAK TEST TEMPERATURE (32 000 EFPY)

PRESSURE (PSI)	TEMPERATURE (DEG F)
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2000	368
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2485	389
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PRESSURE (PSI)	PRESSURE STRESS (PSI)	1.5 K1M (PSI SQ RT IN)
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2000	22234	92837
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2485	27468	115765
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05/15/92

CWE-COM 20 DEG F/HR HEATUP REG. GUIDE 1.99, REV. 2 WITH MARGIN

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2 HEATUP RATE(S) (DEG F/HR) = 40.0

IRRADIATION PERIOD = 32 000 EFP YEARS
FLAW DEPTH = (1 ADMIN)

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	411.42	24	490.47	46	871.77
2	90.000	405.00	25	497.81	47	907.50
3	95.000	403.29	26	505.71	48	936.08
4	100.000	402.40	27	514.19	49	987.40
5	105.000	404.07	28	523.19	50	1031.76
6	110.000	406.17	29	533.00	51	1079.43
7	115.000	409.18	30	543.54	52	1130.54
8	120.000	412.49	31	554.88	53	1181.26
9	125.000	416.30	32	567.05	54	1236.01
10	130.000	420.38	33	580.03	55	1294.75
11	135.000	424.90	34	594.11	56	1357.60
12	140.000	429.62	35	609.24	57	1424.99
13	145.000	434.88	36	625.37	58	1497.32
14	150.000	440.22	37	642.87	59	1574.74
15	155.000	443.77	38	661.65	60	1657.70
16	160.000	447.60	39	681.73	61	1746.44
17	165.000	451.71	40	703.43	62	1841.60
18	170.000	456.13	41	726.63	63	1943.31
19	175.000	460.89	42	751.72	64	2052.16
20	180.000	466.00	43	778.54	65	2168.38
21	185.000	471.49	44	807.30	66	2292.42
22	190.000	477.29	45	838.49	67	2424.65
23	195.000	483.64				

05/15/92

CWE-COM 40 DEG-F/HR HEATUP REG GUIDE 1.99, REV. 2 WITH MARGIN

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2 HEATUP RATE(S) (DEG-F/HR) = 40.0

IRRADIATION PERIOD = 32 000 EFP YEARS
FLAW DEPTH = (1-AOWIN)

	INDICATED TEMPERATURE (DEG-F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG-F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG-F)	INDICATED PRESSURE (PSI)
1	85.000	411.42	24	200.000	467.88	47	315.000	907.50
2	90.000	400.50	25	205.000	476.48	48	320.000	946.08
3	95.000	391.28	26	210.000	489.98	49	325.000	987.40
4	100.000	384.70	27	215.000	502.38	50	330.000	1031.76
5	105.000	380.85	28	220.000	515.70	51	335.000	1079.43
6	110.000	378.14	29	225.000	529.93	52	340.000	1130.61
7	115.000	378.57	30	230.000	543.54	53	345.000	1181.10
8	120.000	378.98	31	235.000	554.88	54	350.000	1231.93
9	125.000	379.98	32	240.000	567.05	55	355.000	1286.46
10	130.000	382.05	33	245.000	580.03	56	360.000	1344.89
11	135.000	384.83	34	250.000	594.11	57	365.000	1407.47
12	140.000	388.09	35	255.000	609.24	58	370.000	1474.50
13	145.000	391.94	36	260.000	625.37	59	375.000	1546.26
14	150.000	396.22	37	265.000	642.87	60	380.000	1623.28
15	155.000	401.03	38	270.000	661.65	61	385.000	1705.62
16	160.000	406.26	39	275.000	681.73	62	390.000	1793.69
17	165.000	412.03	40	280.000	703.43	63	395.000	1888.03
18	170.000	418.26	41	285.000	726.63	64	400.000	1988.87
19	175.000	425.05	42	290.000	751.72	65	405.000	2096.68
20	180.000	432.28	43	295.000	778.54	66	410.000	2211.77
21	185.000	440.21	44	300.000	807.30	67	415.000	2334.70
22	190.000	448.74	45	305.000	838.49	68	420.000	2465.52
23	195.000	457.96	46	310.000	871.77			

05/15/92

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 60.0

IRRADIATION PERIOD = 32.000 EFP YEARS
FLAW DEPTH = (1-AQWIN)T

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	411.42	24	200.000	414.37	47	315.000	907.50
2	90.000	400.60	25	205.000	423.25	48	320.000	946.08
3	95.000	387.52	26	210.000	432.77	49	325.000	987.40
4	100.000	377.47	27	215.000	443.16	50	330.000	1031.76
5	105.000	360.46	28	220.000	454.37	51	335.000	1079.43
6	110.000	383.51	29	225.000	466.47	52	340.000	1130.61
7	115.000	359.35	30	230.000	479.40	53	345.000	1184.42
8	120.000	356.45	31	235.000	493.46	54	350.000	1231.69
9	125.000	354.84	32	240.000	508.59	55	355.000	1282.37
10	130.000	354.14	33	245.000	524.76	56	360.000	1336.78
11	135.000	354.41	34	250.000	542.29	57	365.000	1394.88
12	140.000	355.38	35	255.000	561.16	58	370.000	1457.24
13	145.000	357.11	36	260.000	581.30	59	375.000	1523.90
14	150.000	359.42	37	265.000	603.13	60	380.000	1595.42
15	155.000	362.39	38	270.000	626.42	61	385.000	1671.85
16	160.000	365.89	39	275.000	651.64	62	390.000	1753.69
17	165.000	369.98	40	280.000	678.56	63	395.000	1841.24
18	170.000	374.59	41	285.000	707.64	64	400.000	1934.94
19	175.000	379.71	42	290.000	738.79	65	405.000	2035.11
20	180.000	385.43	43	295.000	772.19	66	410.000	2141.88
21	185.000	391.76	44	300.000	807.30	67	415.000	2255.91
22	190.000	398.65	45	305.000	838.49	68	420.000	2377.72
23	195.000	406.19	46	310.000	871.77			

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05/15/92

CWE-COM 100 DEG-F/HR HEATUP REG GUIDE 1.99 REV. 2 WITH MARGIN

COMPOSITE CURVE PLOTTED FOR HEATUP PROFILE 2

HEATUP RATE(S) (DEG F/HR) = 100.0

IRRADIATION PERIOD = 32 000 EFP YEARS

FLAW DEPTH = (1-ADMIN)

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85 000	411-42	25	332 28	48	320 000
2	90 000	403-14	26	338 16	49	325 000
3	95 000	387-50	27	344 67	50	330 000
4	100 000	373-22	28	351 92	51	335 000
5	105 000	360-86	29	359 92	52	340 000
6	110 000	350-02	30	368 68	53	345 000
7	115 000	340-92	31	378 18	54	350 000
8	120 000	333-05	32	388 61	55	355 000
9	125 000	326-51	33	399 94	56	360 000
10	130 000	321 04	34	412 23	57	365 000
11	135 000	316 65	35	425 55	58	370 000
12	140 000	313-15	36	439 86	59	375 000
13	145 000	310-55	37	455 43	60	380 000
14	150 000	308-74	38	472 23	61	385 000
15	155 000	307-65	39	490 25	62	390 000
16	160 000	307 27	40	509 78	63	395 000
17	165 000	307 58	41	530 70	64	400 000
18	170 000	308 52	42	553 36	65	405 000
19	175 000	310 09	43	577 60	66	410 000
20	180 000	312 26	44	603 84	67	415 000
21	185 000	315 05	45	631 89	68	420 000
22	190 000	318 43	46	662 17	69	425 000
23	195 000	322 43	47	694 64	70	430 000
24	200 000	327 03				

05/15/92

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 1 (STEADY-STATE COOLDOWN)

IRRADIATION PERIOD = 14 000 EFF YEARS
FLAW DEPTH = A0WIN 1

	INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)
1	85.000	424.28	21	185.000	526.04	41	285.000	958.00
2	90.000	426.64	22	190.000	536.06	42	290.000	1000.16
3	95.000	429.17	23	195.000	546.84	43	295.000	1045.48
4	100.000	431.80	24	200.000	558.42	44	300.000	1094.17
5	105.000	434.72	25	205.000	570.73	45	305.000	1146.49
6	110.000	437.87	26	210.000	584.12	46	310.000	1202.65
7	115.000	441.25	27	215.000	598.51	47	315.000	1262.86
8	120.000	444.88	28	220.000	613.95	48	320.000	1327.32
9	125.000	448.79	29	225.000	630.45	49	325.000	1396.76
10	130.000	453.00	30	230.000	648.34	50	330.000	1471.01
11	135.000	457.51	31	235.000	667.38	51	335.000	1550.70
12	140.000	462.37	32	240.000	688.04	52	340.000	1636.13
13	145.000	467.59	33	245.000	710.20	53	345.000	1727.57
14	150.000	473.21	34	250.000	733.93	54	350.000	1825.53
15	155.000	479.14	35	255.000	759.37	55	355.000	1930.13
16	160.000	485.63	36	260.000	786.97	56	360.000	2042.39
17	165.000	492.60	37	265.000	816.37	57	365.000	2161.95
18	170.000	500.11	38	270.000	848.15	58	370.000	2289.96
19	175.000	508.17	39	275.000	882.21	59	375.000	2426.51
20	180.000	516.84	40	280.000	918.76			

05/15/92

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 2 (20 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 14 000 EFP YEARS
FLAW DEPTH = AUWIN T

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	381.14	16	160.000	444.08	30	230.000	616.52
2	90.000	383.45	17	165.000	451.39	31	235.000	630.93
3	95.000	385.97	18	170.000	459.24	32	240.000	658.98
4	100.000	388.68	19	175.000	467.72	33	245.000	682.61
5	105.000	391.63	20	180.000	476.73	34	250.000	708.12
6	110.000	394.79	21	185.000	486.57	35	255.000	735.49
7	115.000	398.22	22	190.000	497.14	36	260.000	764.84
8	120.000	401.91	23	195.000	508.54	37	265.000	796.65
9	125.000	405.92	24	200.000	520.79	38	270.000	830.68
10	130.000	410.21	25	205.000	533.90	39	275.000	867.23
11	135.000	414.87	26	210.000	548.11	40	280.000	906.52
12	140.000	419.88	27	215.000	563.41	41	285.000	948.78
13	145.000	425.29	28	220.000	579.74	42	290.000	994.20
14	150.000	431.03	29	225.000	597.48	43	295.000	1043.06
15	155.000	437.32						

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 3 (40 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 14.000 EFP YEARS
FLAW DEPTH = ADWIN T

	INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)
1	85.000	337.09	16	160.000	401.82	30	230.000	585.05
2	90.000	339.38	17	165.000	409.49	31	235.000	607.05
3	95.000	341.90	18	170.000	417.75	32	240.000	630.55
4	100.000	344.55	19	175.000	426.69	33	245.000	656.05
5	105.000	347.53	20	180.000	436.22	34	250.000	683.31
6	110.000	350.73	21	185.000	446.63	35	255.000	712.68
7	115.000	354.23	22	190.000	457.83	36	260.000	744.47
8	120.000	358.00	23	195.000	469.93	37	265.000	778.53
9	125.000	362.11	24	200.000	482.85	38	270.000	815.11
10	130.000	366.53	25	205.000	496.91	39	275.000	854.53
11	135.000	371.35	26	210.000	512.04	40	280.000	897.09
12	140.000	376.46	27	215.000	528.26	41	285.000	942.73
13	145.000	382.09	28	220.000	545.83	42	290.000	991.75
14	150.000	388.16	29	225.000	564.78	43	295.000	1044.34
15	155.000	394.74						

05/15/92

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 4 (60 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 14.000 EFP YEARS

FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	291.87	15	155.000	351.35	29	225.000	532.35
2	90.000	294.14	16	160.000	358.80	30	230.000	554.24
3	95.000	296.67	17	165.000	366.88	31	235.000	577.71
4	100.000	299.40	18	170.000	375.53	32	240.000	603.14
5	105.000	302.36	19	175.000	384.99	33	245.000	630.41
6	110.000	305.62	20	180.000	395.18	34	250.000	659.91
7	115.000	309.20	21	185.000	406.23	35	255.000	691.61
8	120.000	313.07	22	190.000	418.13	36	260.000	725.68
9	125.000	317.30	23	195.000	430.92	37	265.000	762.40
10	130.000	321.88	24	200.000	444.80	38	270.000	802.10
11	135.000	326.88	25	205.000	459.81	39	275.000	844.69
12	140.000	332.28	26	210.000	475.87	40	280.000	890.51
13	145.000	338.16	27	215.000	493.34	41	285.000	939.43
14	150.000	344.45	28	220.000	512.16	42	290.000	992.87

05/15/92

CWE-COM COOLDOWN CURVES REG. GUIDE 1.99, REV. 2 WITH MARGIN

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 5 (100 DEG-F/HR COOLDOWN)

RADIATION PERIOD = 14,000 EFP YEARS
FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	197.76	15	155.000	262.08	24	275.000	469.67
2	90.000	200.04	16	160.000	270.42	30	230.000	494.86
3	95.000	202.61	17	165.000	279.52	31	235.000	522.31
4	100.000	205.42	18	170.000	289.35	32	240.000	551.00
5	105.000	208.57	19	175.000	300.08	33	245.000	583.75
6	110.000	211.98	20	180.000	311.61	34	250.000	618.05
7	115.000	215.80	21	185.000	324.20	35	255.000	655.25
8	120.000	219.94	22	190.000	337.79	36	260.000	695.17
9	125.000	224.49	23	195.000	352.49	37	265.000	738.23
10	130.000	229.46	24	200.000	368.42	38	270.000	784.59
11	135.000	234.93	25	205.000	385.62	39	275.000	834.55
12	140.000	240.85	26	210.000	404.25	40	280.000	888.33
13	145.000	247.37	27	215.000	424.43	41	285.000	946.22
14	150.000	254.41	28	220.000	446.11			

CWE-COM COOLDOWN CURVES REG. GUIDE 1.99, REV. 2 WITH MARGIN

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 1 (STEADY-STATE COOLDOWN)
 IRRADIATION PERIOD : 20,000 EFP YEARS
 FLAW DEPTH : ADMIN 1

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	418.06	22	190.000	507.72	43	295.000	916.70
2	90.000	419.85	23	195.000	516.36	44	300.000	955.79
3	95.000	421.98	24	200.000	525.52	45	305.000	997.79
4	100.000	424.16	25	205.000	535.50	46	310.000	1042.92
5	105.000	426.50	26	210.000	546.23	47	315.000	1091.42
6	110.000	429.03	27	215.000	557.77	48	320.000	1143.53
7	115.000	431.65	28	220.000	570.03	49	325.000	1199.53
8	120.000	434.56	29	225.000	583.37	50	330.000	1259.51
9	125.000	437.69	30	230.000	597.71	51	335.000	1323.66
10	130.000	441.06	31	235.000	613.09	52	340.000	1392.91
11	135.000	444.68	32	240.000	629.53	53	345.000	1466.78
12	140.000	448.57	33	245.000	647.34	54	350.000	1546.26
13	145.000	452.76	34	250.000	666.30	55	355.000	1631.37
14	150.000	457.26	35	255.000	686.89	56	360.000	1722.46
15	155.000	462.10	36	260.000	708.96	57	365.000	1820.05
16	160.000	467.30	37	265.000	732.60	58	370.000	1924.40
17	165.000	472.89	38	270.000	758.08	59	375.000	2036.09
18	170.000	478.80	39	275.000	785.43	60	380.000	2155.39
19	175.000	485.26	40	280.000	814.71	61	385.000	2282.94
20	180.000	492.21	41	285.000	846.40	62	390.000	2418.76
21	185.000	499.69	42	290.000	880.30			

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CWE-COM COOLDOWN CURVES REG. GUIDE 1.99, REV. 2 WITH MARGIN

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 2 (20 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 20 000 EFP YEARS
FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG.F)	INDICATED PRESSURE (PSI)
1	85.000	374.57	17	155.000	430.15	32	240.000	596.02
2	90.000	376.31	18	170.000	436.39	33	245.000	615.02
3	95.000	378.29	19	175.000	443.15	34	250.000	635.34
4	100.000	380.42	20	180.000	450.41	35	255.000	657.34
5	105.000	382.74	21	185.000	458.24	36	260.000	680.87
6	110.000	385.24	22	190.000	466.69	37	265.000	706.33
7	115.000	387.95	23	195.000	475.68	38	270.000	733.58
8	120.000	390.87	24	200.000	485.47	39	275.000	762.85
9	125.000	394.04	25	205.000	496.03	40	280.000	794.54
10	130.000	397.44	26	210.000	507.36	41	285.000	828.47
11	135.000	401.14	27	215.000	519.60	42	290.000	864.89
12	140.000	405.11	28	220.000	532.64	43	295.000	904.07
13	145.000	409.41	29	225.000	546.83	44	300.000	946.37
14	150.000	414.03	30	230.000	562.07	45	305.000	991.68
15	155.000	419.04	31	235.000	578.36	46	310.000	1040.34
16	160.000	424.41						

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CWE-COM COOLDOWN CURVES REG. GUIDE 1.99, REV 2 WITH MARGIN

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 3 (40 DEG F / HR COOLDOWN)

IRRADIATION PERIOD = 20 000 EFP YEARS
FLAW DEPTH = ADMIN T

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85 000	329 99	17	165 000	386 39	32	240 000	562 79
2	90 000	331 74	18	170 000	393 22	33	245 000	583 04
3	95 000	333 68	19	175 000	400 50	34	250 000	604 95
4	100 000	335 77	20	180 000	407 93	35	255 000	628 42
5	105 000	338 08	21	185 000	416 19	36	260 000	653 82
6	110 000	340 56	22	190 000	425 08	37	265 000	681 05
7	115 000	343 23	23	195 000	434 61	38	270 000	710 46
8	120 000	346 17	24	200 000	444 96	39	275 000	742 08
9	125 000	349 38	25	205 000	456 16	40	280 000	775 99
10	130 000	352 84	26	210 000	468 20	41	285 000	812 53
11	135 000	356 62	27	215 000	481 11	42	290 000	851 98
12	140 000	360 69	28	220 000	495 10	43	295 000	894 30
13	145 000	365 13	29	225 000	510 23	44	300 000	939 78
14	150 000	369 90	30	230 000	526 37	45	305 000	988 76
15	155 000	375 10	31	235 000	543 92	46	310 000	1041 14
16	160 000	380 62						

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 4 (60 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 20.000 EFP YEARS

FLAW DEPTH = AOWIN T

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	284.26	16	160.000	336.07	31	235.000	509.72
2	90.000	285.96	17	165.000	342.42	32	240.000	529.85
3	95.000	287.86	18	170.000	349.22	33	245.000	551.72
4	100.000	289.92	19	175.000	356.68	34	250.000	575.12
5	105.000	292.22	20	180.000	364.72	35	255.000	600.54
6	110.000	294.70	21	185.000	373.45	36	260.000	627.73
7	115.000	297.45	22	190.000	382.78	37	265.000	657.21
8	120.000	300.42	23	195.000	392.98	38	270.000	688.82
9	125.000	303.65	24	200.000	403.97	39	275.000	722.86
10	130.000	307.9	25	205.000	415.88	40	280.000	759.48
11	135.000	311.07	26	210.000	428.71	41	285.000	799.15
12	140.000	315.27	27	215.000	442.50	42	290.000	841.66
13	145.000	319.86	28	220.000	457.45	43	295.000	887.44
14	150.000	324.82	29	225.000	473.61	44	300.000	936.64
15	155.000	330.23	30	230.000	490.91	45	305.000	989.64

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 5 (100 DEG. F/HR COOLDOWN)

IRRADIATION PERIOD = 20 000 EFP YEARS
FLAW DEPTH = ADMIN T

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85 000	189 00	16	160 000	244 02	31	235 000	442 76
2	90 000	190 61	17	165 000	251 10	32	240 000	466 28
3	95 000	192 46	18	170 000	258 76	33	245 000	491 61
4	100 000	194 50	19	175 000	267 10	34	250 000	519 02
5	105 000	196 81	20	180 000	276 16	35	255 000	548 55
6	110 000	199 33	21	185 000	286 03	36	260 000	580 35
7	115 000	202 17	22	190 000	296 70	37	265 000	614 82
8	120 000	205 27	23	195 000	308 27	38	270 000	651 85
9	125 000	208 73	24	200 000	320 81	39	275 000	691 79
10	130 000	212 49	25	205 000	334 45	40	280 000	734 79
11	135 000	216 66	26	210 000	349 10	41	285 000	781 17
12	140 000	221 17	27	215 000	365 07	42	290 000	831 09
13	145 000	226 17	28	220 000	382 23	43	295 000	884 85
14	150 000	231 59	29	225 000	400 90	44	300 000	942 68
15	155 000	237 56	30	230 000	421 04			

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 1 (STEADY STATE COOLDOWN)

IRRADIATION PERIOD = 25 000 EFP YEARS
FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	414.68	23	195.000	499.69	44	300.000	880.30
2	90.000	416.31	24	200.000	507.72	45	305.000	916.70
3	95.000	418.06	25	205.000	516.36	46	310.000	955.79
4	100.000	419.95	26	210.000	525.52	47	315.000	997.79
5	105.000	421.98	27	215.000	535.50	48	320.000	1042.92
6	110.000	424.16	28	220.000	546.23	49	325.000	1091.42
7	115.000	426.50	29	225.000	557.77	50	330.000	1143.53
8	120.000	429.03	30	230.000	570.03	51	335.000	1199.53
9	125.000	431.65	31	235.000	583.37	52	340.000	1259.51
10	130.000	434.56	32	240.000	597.71	53	345.000	1323.66
11	135.000	437.69	33	245.000	613.09	54	350.000	1392.91
12	140.000	441.06	34	250.000	629.53	55	355.000	1466.78
13	145.000	444.68	35	255.000	647.34	56	360.000	1546.26
14	150.000	448.57	36	260.000	666.30	57	365.000	1631.37
15	155.000	452.76	37	265.000	686.89	58	370.000	1722.46
16	160.000	457.26	38	270.000	708.96	59	375.000	1820.05
17	165.000	462.10	39	275.000	732.60	60	380.000	1924.40
18	170.000	467.30	40	280.000	758.08	61	385.000	2036.09
19	175.000	472.89	41	285.000	785.43	62	390.000	2155.39
20	180.000	478.80	42	290.000	814.71	63	395.000	2282.94
21	185.000	485.26	43	295.000	846.40	64	400.000	2418.76
22	190.000	492.21						

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 2 (20 DEG-F / HR COOLDOWN)
 IRRADIATION PERIOD = 25 000 EFP YEARS
 FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		
1	85 000	370 95	17	165 000	418 66	33	245 000	578 05
2	90 000	372 49	18	170 000	424 04	34	250 000	595 72
3	95 000	374 18	19	175 000	429 77	35	255 000	614 72
4	100 000	375 92	20	180 000	436 02	36	260 000	635 05
5	105 000	377 91	21	185 000	442 79	37	265 000	657 08
6	110 000	380 04	22	190 000	450 05	38	270 000	680 60
7	115 000	382 36	23	195 000	457 90	39	275 000	706 08
8	120 000	384 85	24	200 000	466 33	40	280 000	733 34
9	125 000	387 57	25	205 000	475 34	41	285 000	762 63
10	130 000	390 48	26	210 000	485 12	42	290 000	794 33
11	135 000	393 66	27	215 000	495 68	43	295 000	828 28
12	140 000	397 06	28	220 000	507 03	44	300 000	864 72
13	145 000	400 76	29	225 000	519 27	45	305 000	903 91
14	150 000	404 72	30	230 000	532 31	46	310 000	946 23
15	155 000	409 03	31	235 000	546 50	47	315 000	991 56
16	160 000	413 55	32	240 000	561 75	48	320 000	1040 25

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 3 (40 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 25 000 EFP YEARS
FLAW DEPTH = 0.01 IN

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85 000	326.12	17	165 000	374.34	543.30
2	90 000	327.58	18	170 000	379.86	562.20
3	95 000	329.21	19	175 000	385.93	582.46
4	100 000	330.96	20	180 000	392.47	604.33
5	105 000	332.90	21	185 000	399.56	627.88
6	110 000	334.99	22	190 000	407.19	653.30
7	115 000	337.30	23	195 000	415.46	680.57
8	120 000	339.78	24	200 000	424.36	710.00
9	125 000	342.51	25	205 000	433.90	741.65
10	130 000	345.39	26	210 000	444.25	775.59
11	135 000	348.60	27	215 000	455.46	812.17
12	140 000	352.07	28	220 000	467.51	851.66
13	145 000	355.85	29	225 000	480.43	894.02
14	150 000	359.92	30	230 000	494.44	939.55
15	155 000	364.36	31	235 000	509.58	988.58
16	160 000	369.14	32	240 000	525.73	1041.00

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 4 (60 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 25.000 EFP YEARS

FLAW DEPTH = ADWIN T

INDICATED TEMPERATURE (DEG. F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)		INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)		INDICATED PRESSURE (PSI)	
1	85.000	280.12		17	165.000	329.07		33	245.000	508.80	
2	90.000	281.51		18	170.000	334.91		34	250.000	528.96	
3	95.000	283.07		19	175.000	341.28		35	255.000	550.86	
4	100.000	284.77		20	180.000	348.09		36	260.000	574.30	
5	105.000	286.67		21	185.000	355.55		37	265.000	599.75	
6	110.000	288.73		22	190.000	363.60		38	270.000	626.98	
7	115.000	291.02		23	195.000	372.34		39	275.000	656.52	
8	120.000	293.51		24	200.000	381.69		40	280.000	688.16	
9	125.000	296.26		25	205.000	391.90		41	285.000	722.26	
10	130.000	299.23		26	210.000	402.91		42	290.000	758.93	
11	135.000	302.46		27	215.000	414.83		43	295.000	798.66	
12	140.000	306.01		28	220.000	427.67		44	300.000	841.23	
13	145.000	309.90		29	225.000	441.48		45	305.000	887.08	
14	150.000	314.10		30	230.000	456.45		46	310.000	936.36	
15	155.000	318.69		31	235.000	472.64		47	315.000	989.44	
16	160.000	323.65		32	240.000	489.97					

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 5 (100 DEG-F/HR COOLDOWN)

IRRADIATION PERIOD = 25 000 EFP YEARS
FLAW DEPTH = ADMIN Y

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	184.23	17	165.000	235.59	32	240.000	419.59
2	90.000	185.48	18	170.000	242.07	33	245.000	441.37
3	95.000	186.94	19	175.000	249.17	34	250.000	464.95
4	100.000	188.55	20	180.000	256.86	35	255.000	490.36
5	105.000	190.40	21	185.000	265.22	36	260.000	517.85
6	110.000	192.44	22	190.000	274.30	37	265.000	547.45
7	115.000	194.75	23	195.000	284.20	38	270.000	579.33
8	120.000	197.28	24	200.000	294.90	39	275.000	613.89
9	125.000	200.13	25	205.000	306.50	40	280.000	651.02
10	130.000	203.23	26	210.000	319.08	41	285.000	691.06
11	135.000	206.70	27	215.000	332.75	42	290.000	734.16
12	140.000	210.47	28	220.000	347.45	43	295.000	780.64
13	145.000	214.65	29	225.000	363.46	44	300.000	830.68
14	150.000	219.19	30	230.000	380.66	45	305.000	884.55
15	155.000	224.18	31	235.000	399.39	46	310.000	942.50
16	160.000	229.62						

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 1 (STEADY-STATE COOLDOWN)
IRRADIATION PERIOD = 32 000 EFP YEARS
FLAW DEPTH = ADMIN T

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	411.42	23	195.000	483.64	45	305.000	838.49
2	90.000	412.81	24	200.000	480.47	46	310.000	871.77
3	95.000	414.30	25	205.000	497.81	47	315.000	907.50
4	100.000	415.90	26	210.000	505.71	48	320.000	946.08
5	105.000	417.62	27	215.000	514.19	49	325.000	987.40
6	110.000	419.48	28	220.000	523.19	50	330.000	1031.76
7	115.000	421.47	29	225.000	533.00	51	335.000	1079.43
8	120.000	423.61	30	230.000	543.54	52	340.000	1130.61
9	125.000	425.92	31	235.000	554.88	53	345.000	1185.36
10	130.000	428.39	32	240.000	567.05	54	350.000	1244.47
11	135.000	430.97	33	245.000	580.03	55	355.000	1307.71
12	140.000	433.83	34	250.000	594.11	56	360.000	1375.48
13	145.000	436.91	35	255.000	609.24	57	365.000	1448.41
14	150.000	440.22	36	260.000	625.37	58	370.000	1526.44
15	155.000	443.77	37	265.000	642.87	59	375.000	1610.00
16	160.000	447.60	38	270.000	661.65	60	380.000	1699.54
17	165.000	451.71	39	275.000	681.73	61	385.000	1795.59
18	170.000	456.13	40	280.000	703.43	62	390.000	1898.32
19	175.000	460.89	41	285.000	726.63	63	395.000	2008.14
20	180.000	466.00	42	290.000	751.72	64	400.000	2125.64
21	185.000	471.49	43	295.000	778.54	65	405.000	2251.09
22	190.000	477.29	44	300.000	807.30	66	410.000	2384.93

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THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 2 (20 DEG F / HR COOLDOWN)

IRRADIATION PERIOD = 32 000 EFP YEARS
FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	367.47	18	170.000	412.06	35	253.000	573.57
2	90.000	368.75	19	175.000	416.98	36	260.000	590.94
3	95.000	370.16	20	180.000	422.26	37	265.000	609.63
4	100.000	371.66	21	185.000	427.98	38	270.000	629.59
5	105.000	373.32	22	190.000	434.04	39	275.000	651.26
6	110.000	375.10	23	195.000	440.68	40	280.000	674.36
7	115.000	376.98	24	200.000	447.81	41	285.000	699.42
8	120.000	379.06	25	205.000	455.52	42	290.000	726.18
9	125.000	381.34	26	210.000	463.81	43	295.000	755.14
10	130.000	383.79	27	215.000	472.76	44	300.000	786.17
11	135.000	386.46	28	220.000	482.27	45	305.000	819.49
12	140.000	389.32	29	225.000	492.64	46	310.000	855.30
13	145.000	392.43	30	230.000	503.80	47	315.000	894.02
14	150.000	395.77	31	235.000	515.83	48	320.000	935.49
15	155.000	399.40	32	240.000	528.63	49	325.000	980.08
16	160.000	403.30	33	245.000	542.58	50	330.000	1027.95
17	165.000	407.52	34	250.000	557.56	51	335.000	1079.41

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 3 (40 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 32 000 E11 YEARS

FLAW DEPTH = AOWIN T

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)		INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)
1	85.000	322.40	18	170.000	367.07	35	255.000	538.20
2	90.000	323.58	19	175.000	372.17	36	260.000	556.77
3	95.000	324.90	20	180.000	377.59	37	265.000	576.68
4	100.000	326.33	21	185.000	383.56	38	270.000	594.24
5	105.000	327.92	22	190.000	389.98	39	275.000	621.34
6	110.000	329.63	23	195.000	396.94	40	280.000	646.35
7	115.000	331.53	24	200.000	404.44	41	285.000	673.13
8	120.000	333.58	25	205.000	412.56	42	290.000	702.11
9	125.000	335.84	26	210.000	421.30	43	295.000	733.18
10	130.000	338.27	27	215.000	430.67	44	300.000	766.55
11	135.000	340.94	28	220.000	440.85	45	305.000	802.68
12	140.000	343.77	29	225.000	451.86	46	310.000	841.40
13	145.000	346.92	30	230.000	463.70	47	315.000	883.09
14	150.000	350.32	31	235.000	476.40	48	320.000	927.87
15	155.000	354.03	32	240.000	490.17	49	325.000	976.05
16	160.000	358.03	33	245.000	505.05	50	330.000	1027.83
17	165.000	362.38	34	250.000	521.03			

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 4 (60 DEG-F / HR COOLDOWN)

IRRADIATION PERIOD = 32 000 EFF YEARS
FLAW DEPTH = ADMIN I

	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG. F)	INDICATED PRESSURE (PSI)	
1	85.000	276.14	18	170.000	321.09	250.000	484.51
2	90.000	277.22	19	175.000	326.40	255.000	507.04
3	95.000	278.45	20	180.000	332.14	260.000	522.85
4	100.000	279.80	21	185.000	338.39	265.000	544.39
5	105.000	281.32	22	190.000	345.07	270.000	567.56
6	110.000	282.98	23	195.000	352.41	275.000	592.47
7	115.000	284.84	24	200.000	360.31	280.000	619.25
8	120.000	286.86	25	205.000	368.90	285.000	648.32
9	125.000	289.10	26	210.000	378.08	290.000	679.42
10	130.000	291.53	27	215.000	388.12	295.000	712.96
11	135.000	294.23	28	220.000	398.93	300.000	749.23
12	140.000	297.14	29	225.000	410.65	305.000	788.19
13	145.000	300.35	30	230.000	423.27	310.000	830.05
14	150.000	303.78	31	235.000	436.85	315.000	875.16
15	155.000	307.59	32	240.000	451.56	320.000	923.67
16	160.000	311.71	33	245.000	467.48	325.000	975.90
17	165.000	316.22					

05/15/92

THE FOLLOWING DATA WERE PLOTTED FOR COOLDOWN PROFILE 5 (100 DEG-F/HR COOLDOWN)

IRRADIATION PERIOD = 32,000 EFF YEARS

FLAW DEPTH = ADMIN 1

	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)	INDICATED TEMPERATURE (DEG F)	INDICATED PRESSURE (PSI)
1	85.000	179.66	17	220.68	33	393.00
2	85.000	180.56	18	226.01	34	412.88
3	95.000	181.64	19	231.88	35	434.33
4	100.000	182.84	20	238.25	36	457.54
5	105.000	184.24	21	245.22	37	482.55
6	110.000	185.81	22	252.77	38	509.62
7	115.000	187.61	23	260.99	39	538.76
8	120.000	189.60	24	269.92	40	570.15
9	125.000	191.85	25	279.65	41	604.21
10	130.000	194.33	26	290.18	42	640.73
11	135.000	197.11	27	301.59	43	680.14
12	140.000	200.15	28	313.96	44	722.57
13	145.000	203.54	29	327.41	45	768.33
14	150.000	207.23	30	341.93	46	817.58
15	155.000	211.33	31	357.63	47	870.66
16	160.000	215.78	32	374.64	48	927.73