

Docket 40-8745
PDR

OGLE PETROLEUM INC.

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TELEX No. 658-430

04008745A065

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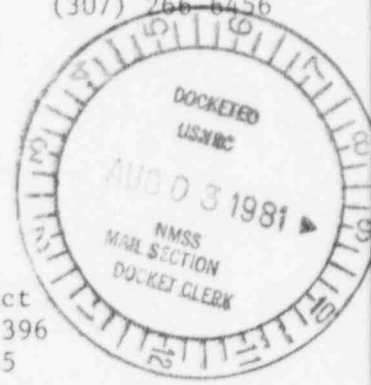
July 24, 1981

PLEASE DIRECT REPLY TO:

Mr. Ross A. Scarano, Chief
Uranium Recovery Licensing Branch
Division of Waste Management
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555



150 North Nichols Avenue
Casper, Wyoming 82601
(307) 266-6456



RE: Bison Basin Project
License No. SUA-1396
Docket No. 40-8745

SUBJECT: Administrative Amendment Request

Dear Mr. Scarano:

Ogle Petroleum Inc. (OPI) herewith submits an administrative amendment request in conjunction with License Condition No. 53, Source Material License No. SUA-1396. Enclosed please find a check in the amount of \$50 to cover the cost of this amendment request.

License Condition No. 53 pertaining to the request stipulates that:

Individual well-head injection pressures shall be monitored and recorded at least daily when in use. Individual well-head injection pressure shall not exceed the latest initial test pressure to which the well was successfully tested, and shall in no case exceed 0.63 psi per foot of well depth.

OPI requests that License Condition No. 53 be modified to allow operator personnel to monitor and record injection well-head pressures on a daily basis at the injection pump located at the mill building instead of at each individual well-head. This would save OPI considerable amounts of time and labor based on the number of injection wells contained in Mining Unit No. 1 and the time required for an operator to measure and record the injection pressure at each individual well-head.

All injection wells located in Mining Unit No. 1 are supplied with lixiviant from one central injection pump located in the mill building. This injection pump is equipped with pressure regulators and pressure gauges which are used to control the injection pressure. Since all injection wells are fed by this pump, no single injection well-head pressure can exceed the delivery pressure at the injection pump (except for minor increases in pressure where the wellfield is lower in elevation than the plant). In general, there is little difference in head between the wellfield and the processing plant, and effects on well-head pressure should be insignificant when friction loss in the pipeline between the plant and wellfield is included.

LIC. FEE PAYMENT BRANCH

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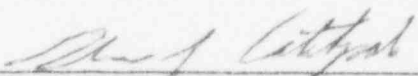
Combined with 10238
(for fee info see 10238)

Mr. Ross A. Scarano
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The OPI staff has verbally discussed this request with the NRC staff on several occasions. Please contact me at our Casper office if you have any questions.

Sincerely,

OGLE PETROLEUM INC.


Glenn J. Catchpole, Vice President
and Uranium Project Manager

BAL:jm

Enclosure

CC: Ted Johnson
John Linehan
Document Management Branch