



**Florida  
Power**  
CORPORATION

June 6, 1985  
3F0685-06

Ms. Brenda Mozafari, Project Manager  
Operating Reactor Branch #4  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
7920 Norfolk Avenue  
Bethesda, MD 20014

Subject: Crystal River Unit 3  
Docket No. 50-302  
Operating License No. DPR-72  
Technical Specification Change Request No. 122

Dear Ms. Mozafari:

Enclosed are the corrections to Table 3.3-5, Page 3/4 3-17 of Technical Specification Change Request (TSCR) No. 122 which makes that Table consistent with the overall change request. When the staff approves TSCR No. 122, please use the enclosed page instead of the page submitted on January 23, 1985.

Sincerely,

G. R. Westafer  
Manager, Nuclear Operations  
Licensing and Fuel Management

PGH/feb

Enclosure

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TABLE 3.3-5

ENGINEERED SAFETY FEATURES RESPONSE TIMESINITIATING SIGNAL AND FUNCTIONRESPONSE TIME IN SECONDS\*

1.	<u>Manual</u>	
a.	High Pressure Injection	Not Applicable
b.	Low Pressure Injection	Not Applicable
c.	Reactor Building Cooling	Not Applicable
d.	Reactor Building Isolation	Not Applicable
e.	Reactor Building Spray	Not Applicable
f.	Reactor Building Purge Isolation	Not Applicable
g.	MSF and MSL Isolation	
	1. Emergency Feedwater Actuation	Not Applicable
	2. Feedwater Isolation	Not Applicable
	3. Steam Line Isolation	Not Applicable
h.	Emergency Feedwater Actuation	Not Applicable
2.	<u>Reactor Building Pressure-High</u>	
a.	High Pressure Injection	25*
b.	Low Pressure Injection	25*
c.	Reactor Building Cooling	25*
d.	Reactor Building Isolation	60*
3.	<u>Reactor Building Pressure High-High (with HPI signal)</u>	
a.	Reactor Building Spray	56*
4.	<u>RCS Pressure Low</u>	
a.	High Pressure Injection	25*
b.	HPI Isolation	60*
5.	<u>RCS Pressure Low-Low</u>	
a.	High Pressure Injection	25*
b.	Low Pressure Injection	25*
6.	<u>Low Steam Generator Pressure</u>	
a.	Feedwater Isolation	28
b.	Steam Line Isolation	5
c.	Emergency Feedwater Actuation	Not Applicable