

April 6, 1984

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IA  
FILE  
EP 93-122

Note to Files

Telephone Conversation with Gregory Parker, Vice President and General Counsel, International Nutronics, Inc. on March 30, 1984

At Jim Lieberman's suggestion, I called Gregory Parker to discuss the hearing request received from International Nutronics (INI) on February 22, 1984. Mr. Parker informed me that the primary reason for requesting a hearing was the timetable set out in the January 30th order. Given INI's financial situation, the timetable simply could not be met. I asked him whether INI disputed NRC's characterization of the facts leading up to the January order. Mr. Parker thought there might be some dispute, which Bruce Thomas, the Dover plant manger, could identify. Mr. Parker thought that any such factual disputes would be minor in nature.

I asked Mr. Parker if he had seen the revised schedule submitted by Bruce Thomas during the meeting with NRC at the site on March 22, 1984. Mr. Parker stated he had not seen that particular schedule, but it was his impression that those dates were consistent with the dates in INI's February 28, 1984 submittal, which he had seen. Mr. Parker also informed me that it appeared from all indications that INI's insurance carrier would reject their claim for coverage of the 1982 spill. I asked whether INI was looking to the insurance policy as the source of clean-up funds. Mr. Parker stated that if the carrier paid "right away," that money would be the source of clean-up funds. If not, INI would have to provide clean-up funds from other sources. Mr. Parker anticipates going into litigation with the insurance carrier, and asked me what role NRC would take in that proceeding. I replied that NRC would need to determine whether it agreed with INI's interpretation of the insurance policy, and only then would NRC be in a position to decide whether to support INI, likely in the form of an amicus brief. Throughout the conversation, Mr. Parker emphasized his willingness to negotiate with the NRC and his reluctance to go to hearing on this matter. I told Mr. Parker that his hearing request had been referred to the Commission, but we would certainly continue to negotiate with INI.

I also asked Mr. Parker several questions related to the financial data he submitted. Mr. Parker stated that an accurate decontamination cost estimate had not been obtained. Early estimates placed the clean-up at \$60-75,000, but it was clear that sum would now be exceeded. The inability to enter the cell area had prevented INI from obtaining a decontamination cost estimate. Total decontamination costs would depend on the condition of the site. I asked Mr. Parker why \$100,000 of clean-up costs had been charged to INI's 1983 fiscal year. Mr. Parker said the accountants had done that for reasons unknown to him. I also asked Mr. Parker whether he had been successful in

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obtaining a cask to be used in removing the cobalt sources from the pool. He described some of the avenues he had been pursuing, but doubted he would be successful.

I thanked Mr. Parker for his time and the call concluded.

*Lillian Cuoco*  
Lillian Cuoco

cc: J. Gutierrez, RI  
E. Flack, IE



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

April 20, 1984

License No. 29-13848-01  
EA 83-122

Gregory A. Parker  
Corporate Counsel  
International Nutronics, Inc.  
1237 North San Antonio Road  
Palo Alto, California 94303

Dear Mr. Parker:

The NRC staff has considered the information you provided in your letter of April 11, 1984 concerning the decontamination schedule for the International Nutronics, Inc. (INI) Dover, New Jersey facility. The staff is prepared to treat the milestone dates contained in INI's March 21, 1984 submittal as target dates, subject to the conditions stated below. In return, INI would commit to October 19, 1984 as the final completion date for the entire decontamination of the Dover facility and use its best efforts to meet the dates in its March 21, 1984 submittal. INI would also withdraw its request for a hearing on the January 30, 1984 order. As a demonstration of good faith that this matter will be promptly resolved to our mutual satisfaction, the staff will not take action under section 232 of the Atomic Energy Act at this time.

The conditions under which the staff will accept the decontamination milestones as target dates are as follows. The Director of the Office of Inspection and Enforcement would modify the January 30, 1984 order to require INI to remove all waste which is currently packaged onsite at the Dover facility as soon as practicable, but by no later than June 15, 1984. The January 30th order would also be modified to require INI to submit a monthly status report under oath to the Regional Administrator of NRC Region I. The report must be submitted on the 15th of every month, commencing on May 15, 1984, with the first report to cover the period April 1 through May 15, 1984.

I have prepared the enclosed order setting forth the proposal outlined above. If the proposal is acceptable to INI, please have INI's president indicate his agreement to this settlement by signing this letter in the space designated below, and returning the signed letter to me.

BY EXPRESS MAIL.

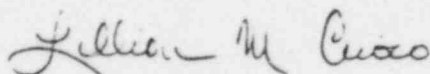
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Upon my receipt of the signed letter, I will forward the order to the Director of the Office of Inspection and Enforcement for his signature and notify the Secretary of the Commission of the withdrawal of INI's hearing request.

Thank you for your cooperation in this matter. I look forward to hearing from you in the near future.

Sincerely,

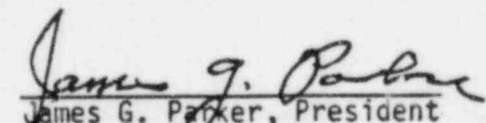


Lillian M. Cuoco  
Counsel for NRC Staff

Enclosure: as stated

cc: Richard DeYoung, IE  
Thomas Murley, Reg. I  
Bruce Thomas, INI  
Don Costanzo, Town of Dover

On behalf of International Nutronics, Inc., I agree to the above settlement  
this 30 day of May, 1984.



James G. Parker, President  
International Nutronics, Inc.

Re: FOIA 84-763  
(TERPILAK)

This partial set needs  
documents 287 to 314 to  
complete —

FWK

All this will  
should be  
provided also &  
w/ 705

Just  
this  
Respectfully

International  
Nuclear

Enforcement



Quinnation Petroleum, Inc. Ltr 29-13848-01

To Mr. John Glenn

Subject: OLD Cell enclosure Fabrication procedure  
FOR RUP.

The enclosure will be built in sections of  
2' x 2' construction for the sides & top surface (refer to  
the attached diagrams). The enclosure will be built by  
IHI personnel.

Side Service: There will be 11 perforated sections with  
a 5' x 8' double door on the North Surface (refer to  
diagram).

Each section will be covered with smooth  
plastic, two layers on the outside and 1 layer  
on the inside of each section. Each section  
will be fastened & sealed together and then  
overlaid with 4' x 8' (2") plywood laid horizontally  
on all side surfaces at the bottom to protect  
& insure the integrity of the plastic.

Four spring closing, hinged, vents will be  
provided to allow air entry into the enclosure  
(refer to attached diagram for position).



The sections as mentioned will be prefabricated & placed in position outside the present curtain area one foot from the wall of the old cell and anchored to the floor.

plywood  $\frac{1}{4}$ " will be used, as necessary, on the side surface as a support for exhaust ventilation ducts, louvers etc.

#### Top surface

This surface will be prefabricated and installed as soon as the planned security ventilation system is operational at which time the present curtain will be removed.

The prefabricated top surface will consist of 3 sections with cross members in each section spaced 7' apart (as per attached diagram). These cross members will be used to support the plaster ceiling & present dry line plaster ceiling will be the same thickness & configuration as that stated in the spec's.

#### Health Program Program

1) Enclosure will have protected bottom  
with foot & hand covering

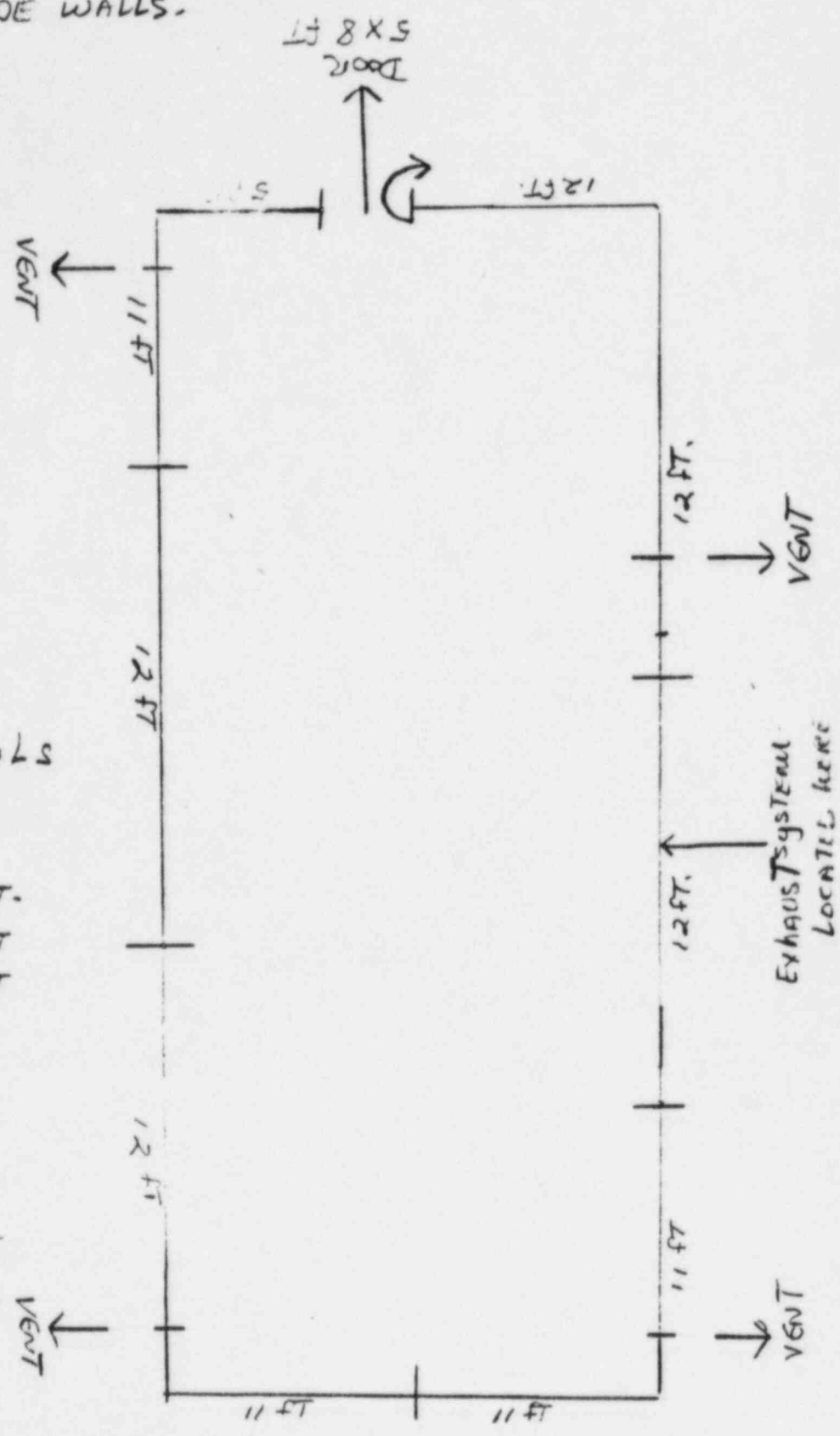
- 2) The air will be monitored before & during construction for assessment purposes. Samples will be ~~then~~ analyzed at the end of each day.
- 3) The person will wear a breathing zone monitor during this operation.
- 4) As an added measure, respiratory protective equipment will be used when we install the permit curtain.

Submitted for your review & comment  
& O&P.

Sincerely,

Jim Leake

Top View  
of SIDE WALLS.



NOTE SIDE PANELS

- THERE WILL BE
- 4 PANELS 11 X 12 FT.
  - 5 PANELS 12 X 12 FT
  - 1 PANEL 5 X 12 FT
  - DOOR 5 X 8 FT

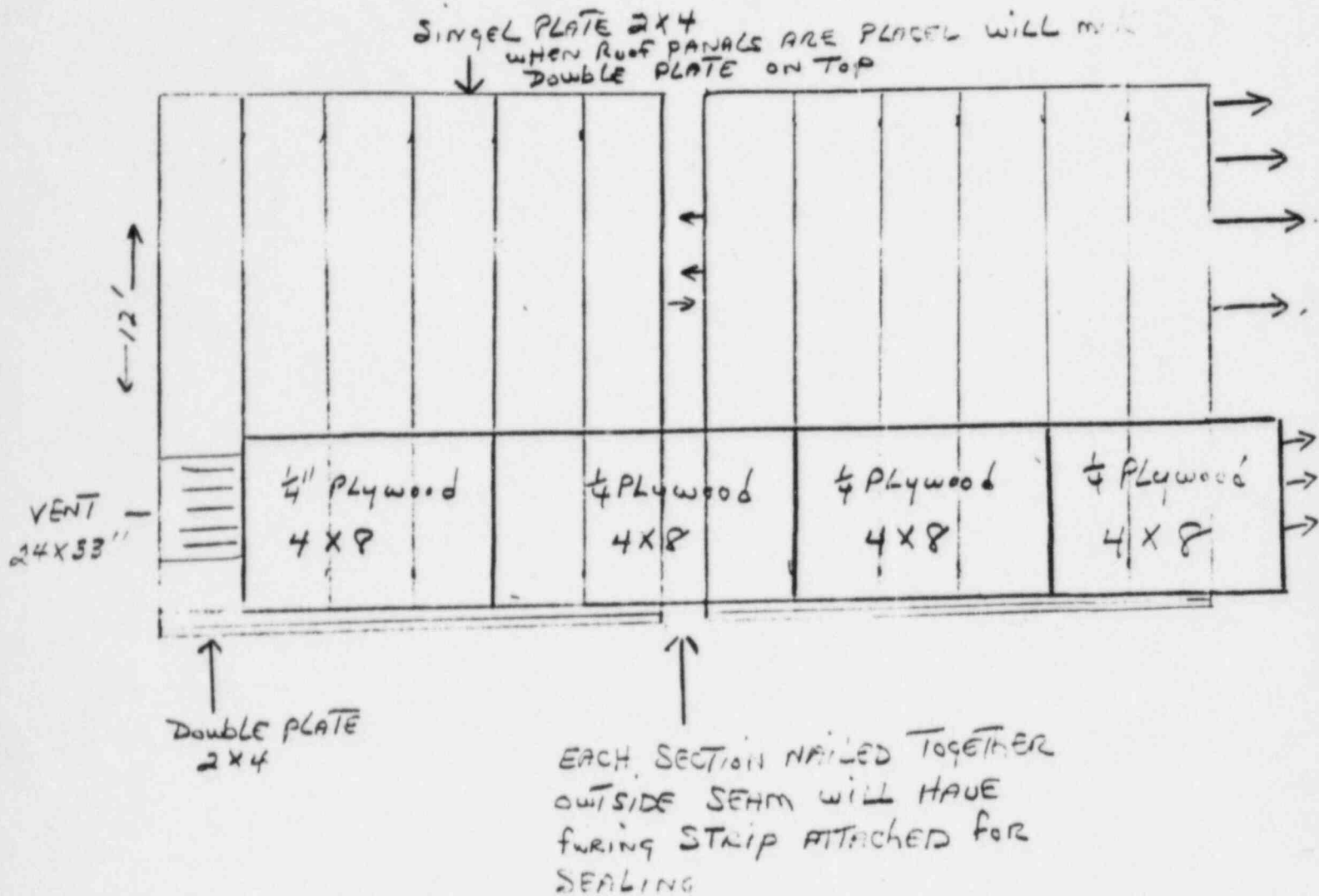
ROOF PANELS

- 2 PANELS 12 X 22 FT
- 1 PANEL 11 X 22 FT.

4 VENTS  
24 X 33 IN.

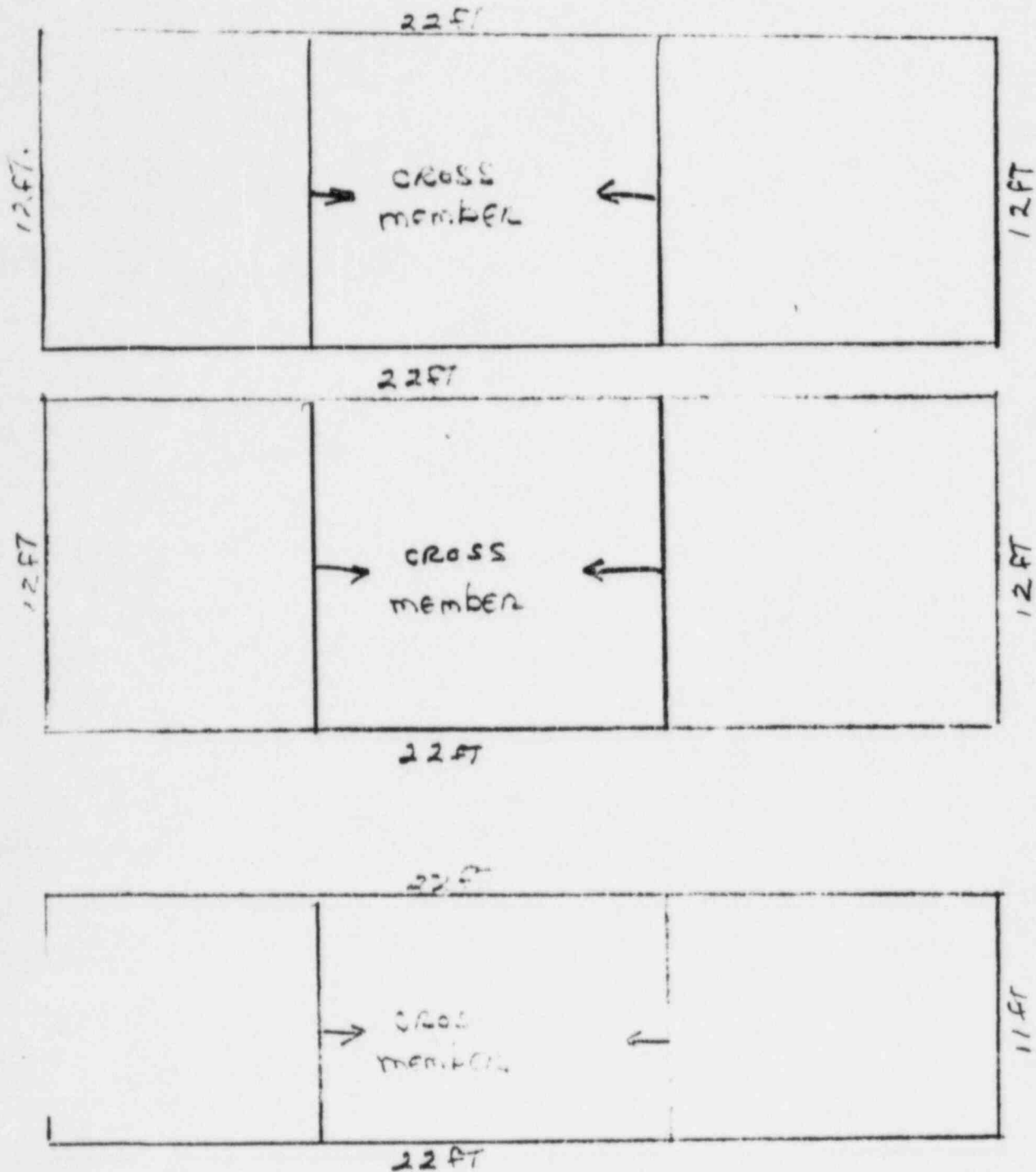
# SIDE VIEW

NOTE Fig (A.) PART II  
SIDE VIEW of PANELS



NOTE:

WHEN ALL PANELS ARE PLACED TOGETHER, 1/4" Plywood 4x8 SHEETS WILL BE PLACED ON BOTTOM



NOTE Roof Panels will be placed on top of frame  
nailed to top plate, with lacing strips placed  
over seams