

NRC MONTHLY OPERATING REPORT

DOCKET NO. 50-528
UNIT NAME PVNGS-1
DATE 04/08/85
COMPLETED BY M. P. Richardson
TELEPHONE 602-932-5300
Ext. 6593

OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 1
2. Reporting Period: March 1985
3. Licensed Thermal Power (Mwt): 3800
4. Nameplate Rating (Gross MWe): 1304
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): To be determined
7. Maximum Dependable Capacity (Net MWe): To be determined
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
N/A
9. Power Level To Which Restricted, If Any (Net MWe): 190 Mwt (0 MWe)
10. Reasons For Restrictions, If Any: Low Power Operating License

	This Month	Yr.-to-Date	Cumulati
11. Hours In Reporting Period	744	2160	2160
12. Number Of Hours Reactor Was Critical	0	0	0
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	0	0	0
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	0	0
17. Gross Electrical Energy Generated (MWH)	0	0	0
18. Net Electrical Energy Generated (MWH)	0	0	0
19. Unit Service Factor	N/A	N/A	N/A
20. Unit Availability Factor	N/A	N/A	N/A
21. Unit Capacity Factor (Using MDC Net)	N/A	N/A	N/A
22. Unit Capacity Factor (Using DER Net)	N/A	N/A	N/A
23. Unit Forced Outage Rate	N/A	N/A	N/A
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): No significant outage planned until after warranty run (11/85)			
25. If Shutdown At End Of Report Period, Estimated Date of Startup:			N/A
26. Units In Test Status (Prior To Commercial Operation):			
INITIAL CRITICALITY	Forecast 5/85	Achieved N/A	
INITIAL ELECTRICITY	6/85	N/A	
COMMERCIAL OPERATION	11/85	N/A	

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SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

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March 9, 1985 - Completed "A" Train electrical outage

March 9, 1985 - Closed Reactor Trip Circuit Breakers on Reactor Trip
Switchgear

March 9, 1985 - Checked CEA position indication.

March 23, 1985 - Completed CEA patch verification testing.

AVERAGE DAILY UNIT POWER LEVEL

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MONTH: March 1985

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

UNIT SHUTDOWNS AND POWER REDUCTIONS

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No.	Date	Type	Duration (Hours)	Reason	Method of Shutting Down Reactor	LER No.	System Code	Component Code	Cause & Corrective Action to Prevent Recurrence
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N/A

Not applicable - reactor
 has not achieved initial
 criticality.

1
 F-Forced
 S-Scheduled

2 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Continuation from
 Previous Month
 5-Reduction of 20%
 or Greater in the
 Past 24 Hours
 6-Other (Explain)

4 Exhibit F - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG 0161)

5 Exhibit H-Same Source

REFUELING INFORMATION

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1. Scheduled date for next refueling shutdown.
10/1/87
2. Scheduled date for restart following refueling.
11/19/87
3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?
Not yet determined
What will these be?
Not yet determined
4. Scheduled date for submitting proposed licensing action and supporting information.
Not yet determined
5. Important Licensing considerations associated with refueling, e.g. new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.
Not yet determined
6. The number of fuel assemblies.
 - a) In the core. 241
 - b) In the spent fuel storage pool. 0
7. Licensed spent fuel storage capacity. 1329
Intended change in spent fuel storage capacity. None
8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.
2002 (w/annual reloads and full core discharge capability).



Arizona Nuclear Power Project

P.O. BOX 52034 • PHOENIX, ARIZONA 85072-2034

ANPP-32431-EEVB/GEC
April 17, 1985

Learned W. Barry, Director
Office of Resource Management
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Palo Verde Nuclear Generating Station (PVNGS)
Unit 1
Docket No. STN 50-528, License No. NPF-34
March Monthly Operating Report
File: 85-056-026; G.1.01.10

Dear Mr. Barry:

Attached please find the March, 1985 Monthly Operating Report prepared and submitted pursuant to Specification 6.9.1.6 of Appendix A (Technical Specifications) to the Palo Verde Nuclear Generating Station, Unit 1 Operating License. By copy of this letter we are also forwarding a copy of the Monthly Operating Report to the Regional Administrator of the Region V Office.

Specification 6.9.1.6 requires the documentation of all challenges to the safety valves. No such challenges occurred during the reporting period.

If you have any questions or concerns, please contact me.

Very truly yours,

E. E. Van Brunt, Jr.
E. E. Van Brunt, Jr.
Executive Vice President
Project Director

EEVB/GEC/das
Attachments

cc: J. B. Martin (all w/a)
R. P. Zimmerman
E. A. Licitra
A. C. Gehr

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