

Maine Yankee

RELIABLE ELECTRICITY SINCE 1972

EDISON DRIVE • AUGUSTA, MAINE 04330 • (207) 622-4868

December 8, 1992
MN-92-126 JRH-92-177

UNITED STATES NUCLEAR REGULATORY COMMISSION
Attention: Document Control Desk
Washington, DC 20555

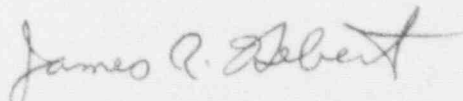
References: (a) License No. DPR-36 (Docket No. 50-309)
(b) NUREG-0020, Licensed Operating Reactor Status Summary Report

Subject: Maine Yankee Monthly Statistical Report - November 1992

Gentlemen:

Enclosed please find the Monthly Statistical Report for the Maine Yankee Atomic Power Station for November 1992. Please contact me should you have any further questions.

Very truly yours,



James R. Hebert, Acting Manager
Licensing & Engineering Support Department

SJB/jag

Enclosure

c: Mr. Thomas T. Martin
Mr. Charles S. Marschall
Mr. E. H. Trottier
Mr. Patrick J. Dostie

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OPERATING DATA REPORT

Docket No.: 50-309
 Date: 08/Dec/92
 Completed By: S. J. BAILEY
 Telephone: 207-622-4868

1. Unit Name..... Maine Yankee
 2. Reporting Period..... November 1992
 3. Licensed Thermal Power (MWt)..... 2700
 4. Nameplate Rating (Gross MWe)..... 920
 5. Design Electrical Rating (Net MWe)..... 870
 6. Maximum Dependable Capacity (Gross MWe)..... 900
 7. Maximum Dependable Capacity (Net MWe)..... 860
 8. If Changes in Capacity Ratings (Items Number 3-7)
 Since Last Report, Give Reasons:
 NO CHANGES

9. Power Level to Which Restricted, if Any (Net MWe) _____
 10. Reasons for Restrictions, if Any: _____

	THIS MONTH	YEAR-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	<u>720.00</u>	<u>8,040.00</u>	
12. Number of Hours Reactor Was Critical.....	<u>720.00</u>	<u>6,206.90</u>	<u>141,021.21</u>
13. Reactor Reserve Shutdown Hours.....	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
14. Hours Generator On-line..	<u>720.00</u>	<u>5,984.50</u>	<u>136,986.13</u>
15. Unit Reserve Shutdown Hours.....	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
16. Gross Thermal Energy Generated (MWH).....	<u>1,923,183.00</u>	<u>14,929,029.00</u>	<u>321,461,755.00</u>
17. Gross Electrical Energy Generated (MWH).....	<u>646,730.00</u>	<u>4,980,040.00</u>	<u>105,728,960.00</u>
18. Net Electrical Energy Generated (MWH).....	<u>627,025.00</u>	<u>4,807,169.00</u>	<u>101,361,142.00</u>
19. Unit Service Factor.....	<u>100.00</u>	<u>74.43</u>	<u>77.93</u>
20. Unit Availabilty Factor..	<u>100.00</u>	<u>74.43</u>	<u>77.93</u>
21. Unit Capacity Factor (Using MDC Net).....	<u>101.26</u>	<u>69.52</u>	<u>71.89</u>
22. Unit Capacity Factor (Using DER Net).....	<u>100.10</u>	<u>68.72</u>	<u>70.28</u>
23. Unit Forced Outage Rate..	<u>0.00</u>	<u>7.70</u>	<u>7.43</u>

24. Shutdowns Scheduled Over Next 6 Months: NONE
 25. If Shutdown at End of Report Period, Estimated Date of Startup: N/A

Docket No: 50-309
Unit Name: Maine Yankee
Date: 12-07-92
Completed By: S.J. Bailey
Telephone: 207-622-4868

Report Month: November, 1992

NARRATIVE SUMMARY OF OPERATING EXPERIENCES

At the beginning of the month, the unit was operating at 100% power.

On November 7, the unit was reduced to 85% to clean "D" condenser waterbox due to tubesheet blockage. A, B, & C waterboxes also backwashed.

On November 8, the unit was returned to 100% power.

On November 13, the unit was reduced to 80% for backwash of "D" condenser waterbox. A, B, & C waterboxes also backwashed. Mussel control was performed on "D" waterbox.

On November 14, the unit was returned to 100% power.

On November 22, the unit was reduced to 85% for backwash of "D" condenser waterbox. A, B, & C waterboxes also backwashed.

On November 23, the unit was returned to 100% power and remained there for the rest of the month.

AVERAGE DAILY UNIT POWER LEVEL
FOR NOVEMBER 1992

Docket No.: 50-309
Unit: Maine Yankee
Date: 02/Dec/92
Completed By: S. J. BAILEY
Telephone: 207-622-4868

Day Avg. Daily Power Level
(MWe-Net)

1	382
2	881
3	882
4	885
5	883
6	882
7	744
8	859
9	883
10	882
11	883
12	883
13	801
14	871
15	881

Day Avg. Daily Power Level
(MWe-Net)

16	880
17	879
18	882
19	882
20	882
21	880
22	817
23	874
24	878
25	883
26	883
27	882
28	883
29	883
30	881

UNIT SHUTDOWNS AND POWER REDUCTIONS
FOR NOVEMBER 1992

Docket No.: 50-309
Unit: Maine Yankee
Date: 09/Dec/92
Completed By: S. J. BAILEY
Telephone: 207-622-4868
Page: 1 of 1

Number	L.R. TO 85%	L.R. TO 80%	L.R. TO 85%
Date	921107	921113	921122
Type (1)	F	F	F
Duration (Hours)	0	0	0
Reason (2)	B	B	B
Method (3)	4	4	4
LER #	N/A	N/A	N/A
System Code (4)	HF	HF	HF
Component Code (5)	HTEXCH-D	HTEXCH-D	HTEXCH-D
Cause and Corrective Action	Power was reduced to 85% to clean "D" condenser waterbox due to tubesheet blockage. A,B&C waterboxes also backwashed. The unit was returned to 100% power on November 7, 1992.	Power was reduced to 80% to backwash "D" condenser waterbox. A,B&C waterboxes also backwashed. Mussel control performed on "D" waterbox. The unit was returned to 100% on Nov. 14, 1992.	Power was reduced to 85% to backwash "D" condenser waterbox. A,B,&C waterboxes also backwashed. The unit was returned to 100% power on November 23, 1992.

1. TYPE:
(F)orced
(S)cheduled

2. REASON
A-Equipment Failure
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
License Examination

2. REASON: (cont)
F-Administrative
G-Operational Error
H-Other (Explain)

3. METHOD:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4. SYSTEM CODE:
Exhibit G-Instructions
for Preparation of Data
Entry Sheets for
Licensee Event Report
(LER) File (NUREG.0161)

5. COMPONENT CODE:
Exhibit I-Same source
as above.