

## APPENDIX A

### NOTICE OF VIOLATION

Gulf States Utilities  
River Bend Station  
St. Francisville, Louisiana

Docket: 50-458  
License: NPF-47

During an NRC inspection conducted on September 27 through November 7, 1992, three violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violations are listed below:

#### A. Failure to Follow a System Operating Procedure

Technical Specification 6.8.1 requires, in part, that written procedures shall be established, implemented, and maintained covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Regulatory Guide 1.33, Appendix A, recommends, in part, that instructions for startup, shutdown, and changing modes of operation should be prepared for the containment ventilation system.

System Operating Procedure SOP-0059, which was issued to satisfy the above provisions of Regulatory Guide 1.33, Appendix A, requires, in Section 5.4, that both trains of standby gas treatment must be operable to use standby gas treatment in the containment purge mode.

Contrary to the above, on September 24, 1992, both trains of standby gas treatment were not operable when standby gas treatment was in the containment purge mode. Control room operators initiated a containment purge utilizing Standby Gas Treatment Train A in the containment purge mode for approximately 4 hours, with Train B inoperable.

This is a Severity Level IV Violation. (Supplement I) (458/92032-1)

#### B. Failure to Verify Offsite Power Supply Operability

Technical Specification 3.8.1.1, Action b, requires, with either Diesel Generator 1A or 1B inoperable, that the operability of the required AC offsite sources to be demonstrated by performing Surveillance Requirement 4.8.1.1.1.a within 1 hour and at least once per 8 hours thereafter.

Technical Specification Surveillance Requirement 4.8.1.1.1.a requires, in part, that each of the required independent circuits between the offsite transmission network and the onsite Class 1E distribution system shall be determined operable by verifying correct breaker alignments and indicated power availability.

Contrary to the above, on October 9, 1992, between the hours of 1:43 p.m. and 3:01 p.m., while Diesel Generator 1A was inoperable (in the maintenance mode), each required independent circuit between the offsite transmission network and the onsite Class 1E distribution system was not determined to be operable within 1 hour by verifying correct breaker alignments and power availability.

This is a Severity Level IV Violation. (Supplement I) (458/92032-2)

C. Failure to Control Safety-Related Maintenance

Technical Specification 6.8.1 requires, in part, that written procedures shall be established, implemented, and maintained covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Regulatory Guide 1.33, Appendix A, states "maintenance that can affect the performance of safety-related equipment should be properly preplanned and performed in accordance with written procedures, documented instructions, or drawings appropriate to the circumstances."

Contrary to the above, on July 8, 1992, maintenance that affected the performance of the Division I emergency diesel generator, safety-related equipment, was not properly preplanned and was not performed in accordance with procedures appropriate to the circumstances in that the work instructions did not specify backing down the adjusting screws when rocker valve arms were reinstalled. This resulted in major damage to the valve train of Cylinder 5 and in three additional bent push rods.

This is a Severity Level IV violation. (Supplement I)(458/92032-3)

Pursuant to the provisions of 10 CFR 2.201, Gulf States Utilities is hereby required to submit a written statement or explanation to the U. S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, and a copy to the NRC Resident Inspector, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should clearly be marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not

be modified, suspended, or revoked, or why such action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Arlington, Texas,  
this *10th* day of *December* 1992