



UNITED STATES
NUCLEAR REGULATORY COMMISSION
Washington, D.C. 20555

November 27, 1992

ERRATA SHEET

Report Number: NUREG/CR-4012
ANL-AA-30
Vol. 3

Report Title: Replacement Energy Costs for Nuclear Electricity-Generating
Units in The United States: 1992-1996

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Date Published: October 1992

Instructions: Please replace pages 126, 135 and 145 with the attached
corrected pages.

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TABLE 5.51 Replacement Energy Data for Prairie Island 1

Power Pool:	12	Unit Size (MW):	532
NERC Region:	MAPP	Heat Rate (Btu/kWh):	10960
Utility:	Northern States Power Co.	Variable Fuel Cost (\$/10 ⁶ Btu):	40

Season and Year	Seasonal Operating Statistics			Seasonal Production-Cost Increase Due to Short-Term Shutdown		
	Generation to Be Replaced (10 ⁶ kWh)	Capacity Factor (%)	% of Season in Service	Total (\$10 ⁶)	Average per kWh Replaced (mills/kWh)	Average per Day (\$10 ³ /d)
Winter - 1991/92	739	63.4	100.0	8.0	10.8	87
Spring - 1992	739	63.4	100.0	9.2	12.4	101
Summer - 1992	737	63.3	100.0	7.3	10.0	81
Fall - 1992	738	63.4	100.0	8.7	11.7	96
Winter - 1992/93	742	63.7	100.0	9.4	12.6	103
Spring - 1993	739	63.4	100.0	10.7	14.4	117
Summer - 1993	738	63.3	100.0	7.4	10.1	82
Fall - 1993	739	63.4	100.0	9.5	12.9	104
Winter - 1993/94	743	63.8	100.0	10.3	13.9	113
Spring - 1994	741	63.6	100.0	9.9	12.1	98
Summer - 1994	738	63.4	100.0	7.8	10.5	85
Fall - 1994	748	64.2	100.0	8.7	11.6	95
Winter - 1994/95	752	64.6	100.0	9.3	12.4	102
Spring - 1995	750	64.3	100.0	9.3	12.4	102
Summer - 1995	739	63.4	100.0	8.0	10.8	87
Fall - 1995	747	64.1	100.0	9.3	12.5	102
Winter - 1995/96	753	64.6	100.0	10.2	13.5	111
Spring - 1996	752	64.5	100.0	9.8	13.1	108
Summer - 1996	740	63.5	100.0	8.1	11.0	89
Fall - 1996	748	64.2	100.0	9.4	12.6	103

TABLE 5.60 Replacement Energy Data for Vermont Yankee

Power Pool:	14	Unit Size (MW):	504
NERC Region:	NPCC	Heat Rate (Btu/kWh):	10671
Utility:	Vermont Yankee Nuclear Power Corp.	Variable Fuel Cost (¢/10 ⁶ Btu):	42

Season and Year	Seasonal Operating Statistics			Seasonal Production-Cost Increase Due to Short-Term Shutdown		
	Generation to Be Replaced (10 ⁶ kWh)	Capacity Factor (%)	% of Season in Service	Total (\$10 ⁶)	Average per kWh Replaced (mills/kWh)	Average per Day (\$10 ³ /d)
Winter - 1991/92	684	62.0	100.0	18.5	27.0	202
Spring - 1992	684	61.9	100.0	20.6	30.2	226
Summer - 1992	683	61.9	100.0	17.2	25.1	188
Fall - 1992	684	62.0	100.0	18.5	27.0	202
Winter - 1992/93	685	62.0	100.0	18.3	26.7	200
Spring - 1993	684	62.0	100.0	20.4	29.8	223
Summer - 1993	684	61.9	100.0	16.2	23.7	178
Fall - 1993	684	62.0	100.0	18.7	27.3	205
Winter - 1993/94	684	62.0	100.0	17.6	25.8	193
Spring - 1994	684	61.9	100.0	19.9	29.1	218
Summer - 1994	683	61.9	100.0	16.4	24.0	180
Fall - 1994	684	62.0	100.0	18.7	27.4	205
Winter - 1994/95	683	61.9	100.0	17.9	26.2	196
Spring - 1995	683	61.9	100.0	19.3	28.3	212
Summer - 1995	683	61.9	100.0	16.0	23.5	176
Fall - 1995	683	61.9	100.0	18.1	26.5	198
Winter - 1995/96	683	61.9	100.0	17.3	25.4	190
Spring - 1996	683	61.9	100.0	18.9	27.7	207
Summer - 1996	683	61.9	100.0	16.0	23.5	176
Fall - 1996	683	61.8	100.0	17.9	26.2	196

TABLE 5.70 Replacement Energy Data for Turkey Point 3

Power Pool:	16	Unit Size (MW):	666
NERC Region:	SERC	Heat Rate (Btu/kWh):	11279
Utility:	Florida Power and Light Co.	Variable Fuel Cost (\$/10 ⁶ Btu):	53

Season and Year	Seasonal Operating Statistics			Seasonal Production-Cost Increase Due to Short-Term Shutdown		
	Generation to Be Replaced (10 ⁶ kWh)	Capacity Factor (%)	% of Season in Service	Total (\$10 ⁶)	Average per kWh Replaced (mills/kWh)	Average per Day (\$10 ³ /d)
Winter - 1991/92	933	64.0	100.0	23.6	25.3	259
Spring - 1992	945	64.8	100.0	27.7	29.3	314
Summer - 1992	956	65.6	100.0	28.9	30.2	317
Fall - 1992	948	65.0	100.0	28.2	29.7	309
Winter - 1992/93	933	64.0	100.0	23.9	25.6	262
Spring - 1993	944	64.7	100.0	27.6	29.3	303
Summer - 1993	954	65.4	100.0	28.3	29.7	311
Fall - 1993	946	64.9	100.0	27.2	28.8	299
Winter - 1993/94	933	64.0	100.0	23.7	25.4	260
Spring - 1994	946	64.9	100.0	28.1	29.7	308
Summer - 1994	956	65.5	100.0	28.5	29.8	312
Fall - 1994	948	65.0	100.0	27.8	29.3	305
Winter - 1994/95	933	64.0	100.0	23.7	25.4	259
Spring - 1995	944	64.7	100.0	27.4	29.0	300
Summer - 1995	954	65.4	100.0	28.4	29.8	312
Fall - 1995	945	64.8	100.0	27.1	28.6	297
Winter - 1995/96	934	64.0	100.0	23.6	25.3	259
Spring - 1996	948	65.0	100.0	27.8	29.4	305
Summer - 1996	957	65.6	100.0	28.7	30.0	314
Fall - 1996	949	65.1	100.0	28.5	30.1	318