

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

**INFORMATION REPORT**

RECEIVED TO THE PDR

12/7/92  
date

g  
initials

SECY-92-390

November 18, 1992

For: The Commissioners  
From: James L. Blaha, Assistant for Operations, Office of the EDO  
Subject: WEEKLY INFORMATION REPORT - WEEK ENDING NOVEMBER 13, 1992

Contents

Enclosure

Nuclear Reactor Regulation	A
Nuclear Material Safety and Safeguards	B
Nuclear Regulatory Research	C
Analysis and Evaluation of Operational Data	D
General Counsel	E*
Administration	F
Information Resources Management	G
Controller	H
Personnel	I
Small & Disadvantaged Business Utilization & Civil Rights	J*
Enforcement	K*
Consolidation	L
State Programs	M
Policy Planning	N*
Public Affairs	O*
International Programs	P
Congressional Affairs	Q*
Regional Offices	R
Executive Director for Operations	S*
Meeting Notices	T

\*No input this week.

090051  
9212110194 921118  
PDR COMMS NRCC  
WEEKLYINFOREPT PDR

Contact:  
Raji Tripathi, OEDO  
504-1733

*James L. Blaha*  
James L. Blaha  
Assistant for Operations, OEDO

NOTE: TO BE MADE PUBLICLY AVAILABLE  
IN 10 WORKING DAYS FROM THE  
DATE OF THIS PAPER

1  
FOI  
1/8

Office of Nuclear Reactor Regulation  
Items of Interest  
Week Ending November 13, 1992

Thermo-Lag Fire Barrier Endurance Tests

Members of the Plant Systems Branch witnessed Thermo-Lag 330-1 fire barrier fire endurance tests performed by Omega Point Laboratories (OPL), San Antonio, Texas, for Texas Utilities Electric Company on November 3 and 5, 1992. OPL and the licensee declared both tests successful based on satisfactory post fire inspections of the fire barriers and the cables. Temperatures taken from the conduit surfaces were indeterminate.

The first test assembly consisted of 3/4-inch, 3-inch, and 5-inch conduit specimens with lateral bends (LBDs) and radius bends. The second assembly consisted of two 3-inch conduit specimens with junction boxes. The fire barriers included a combination of vendor-recommended assembly methods and licensee-designed upgrades. Both test assemblies were exposed to 1-hour ASTM E-119 standard fires followed by fog nozzle hose stream tests of 5 minutes duration. Each cable's insulation resistance was checked by mega-ohmmeter before the fire exposure and immediately following the hose stream test. Following the hose stream tests, OPL and the licensee inspected each fire barrier. Then the laboratory disassembled each barrier and visually inspected its component pieces. OPL and the licensee determined that neither barrier was breached in any way. There were no burn-throughs, open seams, or open joints. Following the post fire resistance tests, OPL removed the cables from the conduits and inspected each cable for visual fire damage. The laboratory and the licensee concluded that the cables were not damaged during the tests.

During the fire exposure, some temperatures taken from the conduit surfaces appeared to be inconsistent with visual observations. The temperatures were irregular and higher than expected. Post fire inspection revealed that the insulation of some of the thermocouple wires located on the surfaces of the conduits were saturated with a gummy substance that appeared to be a mixture of water and Thermo-Lag material. OPL theorized that this affected the temperature measurements. Therefore, temperatures taken from the conduit surfaces were indeterminate.

The test specimens included upgrades. Therefore, the results of these two tests do not affect NRC Bulletin 92-01 or its supplement. The licensee will be conducting additional fire endurance tests during November.

Sandia Testing of Okonite EPR/Hypalon Cables

During testing conducted by Sandia National Laboratories under contract with the Instrumentation and Controls Branch, the ten Okonite ethylene propylene rubber (EPR)/Hypalon cable samples (cable samples of other materials from two other vendors were also included in the test) did not survive the LOCA test. Prior to the LOCA tests the cable samples had been subjected to 130 megarads

of radiation aging and thermal aging equivalent to 40 years of plant life at 69°C. The staff is currently evaluating the Sandia test data and other available qualification type test data on these Okonite cables (Okonite has performed qualification tests to the requirements of IEEE-Std-323/1974). In other similar tests conducted by Sandia for NRC Research, one out of four samples aged to a thermal life equivalent to 40 year life at 56°C failed during LOCA testing. The staff will be issuing an information notice to licensees to alert them of potential safety concerns. There is no immediate safety concern since other available test data indicates acceptable cable performance at 50°C service life; most installed, safety-related cables do not experience continuous service life conditions above 50°C; and plants have not reached 40 years of life as simulated in the Sandia tests. Planned staff actions include evaluation of the long term safety significance of this issue.

#### Motor-Operated Valve Inspection at LaSalle Nuclear Power Plant

From November 2 to 6, 1992, the Mechanical Engineering Branch participated in an ongoing Region III inspection of the program being developed at the LaSalle nuclear power plant in response to Generic Letter (GL) 89-10, "Safety-Related Motor-Operated Valve Testing and Surveillance," and other motor-operated valve (MOV) activities.

During a meeting with the NRC staff in April 1992, Commonwealth Edison Company (CECO) committed to evaluate data from MOV tests performed at its facilities in response to GL 89-10. In accordance with 10 CFR Part 21, Liberty Technologies notified the NRC staff and nuclear power plant licensees in October 1992 of increased inaccuracy of its VOTES diagnostic equipment in certain instances when used to measure the thrust delivered by motor actuators in opening and closing valves. CECO has completed a preliminary evaluation of the MOV test data including, where applicable, an initial effort at addressing the effect of the increased inaccuracy of the VOTES equipment. The CECO preliminary assessment indicates that the 0.3 valve factor previously assumed by CECO in its MOV sizing and switch setting calculations may underestimate the amount of thrust needed to overcome differential pressure in opening or closing many valves. Further, the preliminary assessment reveals that the reduction in thrust output of the motor actuator caused by load sensitive behavior (rate of loading) can be significant for some MOVs.

The licensee has conducted tests at LaSalle of several motor-operated gate and globe valves under differential pressure and flow conditions in response to GL 89-10. Using new guidelines provided by Liberty Technologies (which have been incorporated into new VOTES software), the licensee determined that, in some cases, the VOTES equipment underestimated the amount of thrust delivered by the motor actuators for tested MOVs by up to 40 percent. The licensee is evaluating several potential operability concerns identified using its acceptance criteria for the tested MOVs.

The inspectors identified weaknesses in the licensee's acceptance criteria for MOV test results. For example, the acceptance criteria did not include consideration of diagnostic equipment inaccuracy in evaluating certain aspects of the capability of the tested MOV. The acceptance criteria also did not

consider torque requirements or load sensitive behavior to ensure motor actuator capability under degraded voltage conditions.

For the specific MOVs tested at LaSalle, the licensee had set the torque switches sufficiently high to allow their motor actuators to deliver adequate thrust to open and close the valves during the tests and, as extrapolated, under design basis conditions. Nevertheless, the MOV test data indicated that most of the tested gate valves required more thrust to overcome the differential pressure and flow effects than predicted by the licensee's calculations. In its analysis of the test results (including the underestimation of thrust by the VOTES equipment), the licensee determined the valve factors for the gate valves to range up to 0.9 using the outer valve disk diameter. Many of the tested MOVs showed load sensitive behavior that reduced the thrust delivered by their motor actuators by as much as 23 percent under dynamic conditions as compared to static conditions.

Region III will document these and other findings in an inspection report when the inspection is completed later in November 1992.

#### FERMI-2

On November 4, 1992, the licensee commenced a reactor startup following the completion of the third Fermi-2 refueling outage. The outage, originally scheduled for 50 days, was completed in 54 days. The reactor went critical at 11:57 PM. The project manager and backup project manager were on site and in the control room, augmenting the resident inspector coverage providing backshift support. The licensee is currently conducting a lengthy three-week startup test program following Power Uprate modifications. Other major work completed during the outage includes reactor pressure vessel (RPV) in service inspection, RPV pressure test, safety relief valve replacements, high pressure coolant injection turbine inspections, addition of an eighth condensate filter demineralizer, erosion/corrosion piping replacement, installation of the Torus hardened vent, and replacement of the 2B main unit transformer.

#### Dresden, Units 2 and 3

On November 10, 1992, Commonwealth Edison Company (CECo) announced the appointment of Michael J. Lyster (presently Vice President - Perry Nuclear Power Plant), as Site Vice President - Dresden Nuclear Station. This is the first of the newly created Site Vice President positions to be filled. CECO has stated that an announcement regarding the other Site Vice President positions is expected soon.

Office of Nuclear Material Safety and Safeguards  
Items of Interest  
Week Ending November 13, 1992

Vessel Requirements for Transport of Irradiated Fuel

On November 4, 1992, Transportation Branch staff participated in a meeting with staff from the Departments of Transportation, State, and Energy. The meeting was held to discuss requirements for sea-going vessels for transport of irradiated nuclear fuel. A draft code was developed by the International Maritime Organization (IMO), which would require specific design characteristics for sea-going vessels carrying irradiated fuel. The consensus of the group was that reasonable requirements are appropriate for sea-going vessels. The U.S. Coast Guard will be representing the United States in a subsequent meeting with IMO.

Nuclear Fuel Services, Inc. (NFS) - Downblending of High-Enriched Uranium (HEU)

On November 5, 1992, staff from the Office of Nuclear Material Safety and Safeguards and Region II met with NFS representatives. The primary focus of the meeting was to discuss NFS' October 15, 1992, submittal regarding a process for downblending HEU to low-enriched uranium for delivery to light-water reactor fuel fabricators. The submittal includes an update to the safety demonstration section of the license describing the proposed process and a supporting safety analysis consisting of an operational hazards analysis using a failure modes and effects analysis technique and a probabilistic risk assessment.

Quality Management Program and Misadministrations Rule - Public Meeting

On November 9, 1992, staff from the Office of Nuclear Material Safety and Safeguards conducted a public meeting with representatives of various professional organizations in Chantilly, Virginia. Participants included 28 professional societies or associations involved in the medical application of by-product material. The purpose of the meeting was to ensure a mutual understanding of the "Quality Management Program and Misadministrations" Rule (the Rule) and discuss effective implementation. Additionally, the American College of Nuclear Physicians (ACNP) was to present its Practice Audit Program and discuss how their voluntary audit program might fit into the implementation of the Rule required by the Nuclear Regulatory Commission. Other professional organizations that may be affected by the Rule were encouraged to comment regarding any self-auditing or voluntary quality assurance programs and how such programs might compare to the Rule.

The staff and participants also discussed the Rule language, regulatory guide, inspection guidance, and proposed enforcement policy as well as ACNP's audit program. Participants commented on the meeting's success and expressed interest in future meetings to discuss NRC recognition of the ACNP Practice Audit Program in nuclear medicine. Additionally, participants showed strong interest in participating in future public meetings as part of the development of a management plan for the medical use program.



### Audit of Los Alamos National Laboratory (LANL)

During November 2-5, 1992, the quality assurance (QA) staff of the Division of High-Level Waste Management (HLWM) and the Center for Nuclear Waste Regulatory Analyses (CNWRA) observed a limited QA audit of LANL performed in Los Alamos, New Mexico, by the Yucca Mountain Quality Assurance Division (YMQAD) of the Department of Energy Office of Civilian Radioactive Waste Management (OCRWM). This audit, YMP-93-02, evaluated the LANL QA program to determine whether it meets the OCRWM requirements and commitments. Six QA programmatic elements and four technical areas were evaluated by the YMQAD audit team.

The HLWM and CNWRA observers determined that the audit was effective and agreed with the YMQAD audit team that implementation of the LANL QA program was adequate in all of the QA programmatic elements that were audited. As a result of the audit, two preliminary Corrective Action Requests (CARs) were issued by the YMQAD audit team, both in the area of software QA. The adverse conditions identified in the CARs are not significant in terms of the overall LANL QA program.

### Quality Assurance (QA) Review of Site Activities

On November 6, 1992, Division of High-Level Waste Management (HLWM) On-Site Licensing Representatives reviewed and evaluated Yucca Mountain Site Characterization Project activities at the Nevada Test Site pertaining to the drilling, coring and processing of core. This review was conducted at the Sample Management Facility, at the LM300 drilling rig station UE-25-UZ16 and at the CME 850 drilling rig station USW-UZ-N58. The UZ16 borehole is at a depth of 980 feet and planned for a depth of approximately 1660 feet. The UZ-N58 borehole is at a depth of 10.14 feet and planned for a depth of approximately 120 feet.

The purpose of this review was to determine the extent to which activities are being performed in compliance with approved Study Plans, Job Packages, Test Planning Packages, Verification Plans, and quality-related procedures and instructions. This review involved interactions with Reynold Electric and Engineering Company (REEC) personnel responsible for drilling operations; Raytheon Nuclear Services personnel responsible for the verification and monitoring of drilling and coring depth measurement; Sample Management Facility personnel responsible for the identification, filming, packaging, and processing of core; and Yucca Mountain Quality Assurance Division personnel responsible for the overall monitoring of site activities.

Overall, it was determined that the personnel interviewed were knowledgeable of procedural requirements as they pertained to their individual job functions and that the activities observed were being conducted in accordance with the appropriate QA program quality-related procedures. In addition, the qualification and training records of the personnel interviewed were reviewed and it was determined that they were qualified, and trained in the appropriate procedures.

### Staff Attends Meeting of the Nuclear Waste Technical Review Board

Staff of the Division of High-Level Waste Management attended on November 4-5, 1992, a Workshop on the Exploratory Studies Facility (ESF) Design and

Construction Strategy sponsored by the Nuclear Waste Technical Review Board (NWTB), Panel on Structural Geology and Geoengineering. The agenda included presentations and discussions on the technical merits, costs, and schedules for strategies for earlier and less costly underground construction and testing in the ESF. Presentations were made by NWTRB members and consultants, the Department of Energy (DOE), contractors to DOE, the U.S. Geological Survey, Lawrence Livermore, Los Alamos, and Sandia National Laboratories. The discussions included the benefits and drawbacks of different excavation methods, exploration and testing strategies, management and contracting methods, and the concept of an off-repository block testing facility at Busted Butte. Nuclear Regulatory Commission staff, although not part of the agenda, did make comments to ensure that the role of the NRC in the regulation of the disposal of high-level waste is not misunderstood. In addition to those mentioned above, the panel meeting was attended by representatives of the State of Nevada and affected counties, and by members of the news media. Transcripts of the workshop were made, and the results of the discussions are to be presented in a topical report by the NWTRB and also in the report by the board to Congress.

#### NRC Staff Visit to Canada's Whiteshell Nuclear Research Laboratories and Underground Research Laboratory

On November 3-4, 1992, Division of High-Level Waste Management (HLWM) staff visited the Atomic Energy of Canada Limited (AECL) Whiteshell Nuclear Research Laboratories and Underground Research Laboratory (URL) and conducted a technical exchange on repository engineered barrier system (EBS) and geotechnical engineering issues of interest. Specifically, AECL staff at Whiteshell made presentations on their ongoing research activities related to spent fuel oxidation and dissolution and provided tours of the laboratories and hot cell facilities where the studies are performed. In turn, HLWM staff gave an overview of Nuclear Regulatory Commission interest in spent fuel research, reflective of the dominant role spent fuel will have in the U.S. high-level waste management program. It is worth noting that, notwithstanding significant differences in CANDU reactor and fuel assembly design in comparison with U.S. designs, the dominant spent fuel technical issues (i.e. spent fuel oxidation and dissolution) are the same in our respective programs.

AECL staff at the URL gave an overview of their activities related to thermal, mechanical and thermo-mechanical modeling for the disposal vault engineering. Presentations included discussions of the experiments at the URL such as the excavation disturbed zone studies, buffer/container experiment and mine-by experiment. HLWM staff made a presentation on NRC geotechnical engineering activities, including proactive, reactive and research work that is currently going on in the area of repository design, construction and operation. The presentations were followed by a tour and description of ongoing research at both the 240 m and 420 m levels of the URL. Although the rock type at the URL is massive granite that differs significantly from the fractured tuff at the Yucca Mountain site, the experience gained in the areas of instrumentation development for the in-situ testing and the model development and validation at the URL are very applicable to the U.S. program. It should be noted that the work in progress at the URL is to demonstrate the technology and the concept of deep geologic disposal and not to demonstrate the suitability of that site for the ultimate disposal of the Canadian high-level waste.

#### Completion of Pathfinder Generating Plant Dismantlement

On November 10, 1992, the Nuclear Regulatory Commission staff authorized, by license amendment, the unrestricted release of the Reactor Building, Fuel Handling Building, and Waste Storage Building, at Northern States Power's Pathfinder Generating Plant and the demolition of the Reactor Building. This action completes dismantlement efforts at Pathfinder, which have been conducted in accordance with the "Environmental Assessment of Proposed Final Decommissioning of the Fuel Handling Building and Reactor Building at the Pathfinder Generating Plant," dated June 1990. The dismantlement activities generated 34,450 ft<sup>3</sup> of low-level waste and resulted in occupational exposures totalling 3.984 man-rem. The total cost, including projected costs to demolish the Reactor Building, will be \$13 million.

#### Transfer of AMAX Site to the Department of Energy

On November 3, 1992, Nuclear Regulatory Commission staff received a letter from the Department of Energy (DOE) regarding their schedule for transferring title of the AMAX site in Wood County, West Virginia, to DOE. DOE indicated that they would accept transfer of the site prior to March 31, 1993, and stated that they had reached agreement with AMAX on the amount of a lump-sum payment to cover future costs of site monitoring and maintenance.



Office of Nuclear Regulatory Research  
Items of Interest  
Week Ending November 13, 1992

Fission Product Retention by Water Overlying Core Debris

Draft NUREG/CR-5901, "A Simplified Model of Aerosol Scrubbing by a Water Pool Overlying Core Debris Interacting With Concrete," was issued for comment in October 1992. This report documents work done to provide technical support for the NRC Staff's effort to develop updated accident source terms for light-water nuclear power plants (NUREG-1465). The revised source term report outlines the rates at which various groups of fission products are expected to emerge from a degrading core into the reactor containment atmosphere. Simultaneously with the release from the core, the action of installed safety systems, along with certain natural fission-product removal processes, tends to reduce the airborne radioactive inventory in the containment atmosphere. This draft report (NUREG/CR-5901) analyzes the natural process by which aerosol-laden bubbles are scrubbed by a pool of water overlying the core debris. Comments by interested members of the public are being solicited by a Federal Register notice issued on November 5, 1992 (p. 52798).

Workshop on Organizational Factors Research

On November 12, 1992, DSR/HFB conducted a workshop on organizational factors research to inform senior management of research products to date and to seek recommendations for the future of the research. Participation included J. Snizek, T. Murley, T. Martin, S. Ebner, J. Milhoan, D. Ross, L. Spessard, J. Carroll, W. Lindblad, D. Ward, and others. The participants felt that work being brought to an orderly conclusion could be of assistance in inspections and for Diagnostic Evaluation Teams, and progress had been made in considering organizational factors in PRAs. NRR and AEOD will identify any needs for continued research in this area in later years. The current work will be completed in FY 1993.

TMI-2 Vessel Investigation Project Program Review Group and Management Board Meeting

The TMI-2 Vessel Investigation Project (VIP) Program Review Group (PRG) and Management Board (MB) met on November 12-13, 1992, in Bethesda, MD. The main subject discussed at the PRG meeting was results of preliminary margin-to-failure scoping calculations of the TMI-2 reactor pressure vessel. Instrument tube penetration failures and local and global creep rupture failure modes were considered. France and Japan also presented results of their nozzle and guide tube examinations and TMI companion sample examinations, respectively. Because of the continued hot cell shutdown at INEL, the PRG agreed not to pursue any further examinations of the 8 nozzles at INEL. Instead, additional analyses will be performed to expand on and better understand the results of the preliminary scoping calculations. The next and final PRG and MB meetings will be held on May 17-19, 1993, at Argonne National Laboratory, to discuss comments on the project's final report. Also, a final event to present the results of the TMI VIP is scheduled for October 20-22, 1993 in the Chicago or Washington, DC area.

Office for Analysis and Evaluation of Operational Data  
Items of Interest  
Week Ending November 13, 1992

Diagnostic Evaluation and Incident Investigation Branch (DEIIB)

A joint NRC/INPO/industry task group is reviewing the lessons learned from Turkey Point's encounter with Hurricane Andrew. Following a week at Turkey Point gathering information, the 8-member team collected in Bethesda the week of November 9 to begin the task of analyzing the data and preparing the first draft of the team report. The report is scheduled to be issued by December 22, 1992.

Incident Response Branch (IRB)

On November 9, the AEOD Director and IRB staff provided a tour of the Operations Center and an extended briefing on emergency response to officials from Guangdong Province in the People's Republic of China. The provincial officials were particularly interested because a plant is coming on-line in their province in 1993.

On November 10, IRB staff provided a tour and briefing on the Operations Center to utility Emergency Response Coordinators (ERC) in Region II. The NRC ERC from Region II attended. Members of NRR briefed the group.

Preliminary Notifications

- a. PNO-I-92-64A, DuPont Merck Pharmaceutical Company, North Billerica, Massachusetts, Missing Packages of Xenon-133 Update.
- b. PNO-I-92-66, State University of New York, Buffalo, New York, Sleeping Operator.
- c. PNO-I-92-67, Massachusetts Department of Public Works, Wellesley, Massachusetts, Theft of a Troxler Moisture/Density Meter.
- d. PNO-I-92-68, Greenwich Hospital Association, Greenwich, CT, Therapeutic Misadministration of Teletherapy Radiation Dose To A Patient.
- e. PNO-II-92-077, Carolina Power & Light Co. (Brunswick 2), Transportation of Potentially Contaminated Injured Worker.
- f. PN39259, Radioactive Contamination in Unrestricted Area.
- g. PNO-V-92-034, Braun Intertec, Oregon, Overexposure of Radiographer (State of Oregon Licensee).
- h. Portland General Electric Co. (Trojan 1), Unusual Event Declared Due To Steam Generator Tube Leak.

Office of Administration  
Items of Interest  
Week Ending November 13, 1992

Significant FOIA Requests Received by the NRC For 4-Day Period of November 6 -  
November 12, 1992

Request for two copies of the Financial Management Status Report for NRC.  
(Dianne Kaminsky, Input, FOIA-92-536)

Request for a printout from the Executive Shared Information System (EXSIS),  
ranking plans by the total inspection hours for all SALP functional areas.  
(Ophelia Williams, J/R/A Associates, FOIA-92-537)

Request for a copy of a memo from James Taylor to Chairman Selin regarding  
Fitzpatrick's individual plant examination program. (Ophelia Williams, J/R/A  
Associates, FOIA-92-539)

Request for records regarding the All Agreement States Program held October  
28-29, 1992. (Clyde Pearce, Nuclear Cardiology Systems, Inc., FOIA-92-540)

Request for a copy of a July 24, 1992, memo to E.G. Greenman from J.A.  
Zwolinski regarding DB low-level radioactive waste. (Ophelia Williams, J/R/A  
Associates, FOIA-92-542)

Request for a list of NRC's prime contractors. (Charlotte Thorn, Pierce  
Chemical Company, FOIA-92-543)

Request for six categories of records regarding Fansteel, Inc. of Oklahoma.  
(Frank Thomas of Morgan, Lewis & Bockius, FOIA-92-544)

Request for copies of the applications and licenses issued to Ecotek and Chem  
Nuclear. (Joe Wright, US Ecology, Inc., FOIA-92-545)

Office of Information Resources Management  
Items of Interest  
Week Ending November 13, 1992

Computer Security Day Activities

December 1, 1992 is National Computer Security Day, observed by many Federal agencies and the commercial sector. Again this year, the Information Technology Services Branch has arranged a program for that day. Morning activities will include video showings and information tables at both Phillips and White Flint buildings. Afternoon activities will center on a formal seminar setting at White Flint with a speaker from the computer security activity at the National Institute of Standards and Technology. The speaker will focus on the subject of Personal Computer Security. Posters and flyers are being prepared.

Library Support

On November 2, 1992, the 108th edition of the Library Bulletin, compiled and edited by the Library staff, was distributed to Headquarters offices and NRC regional libraries. The Library Bulletin is a listing of recent additions to the Library's collections that includes monographs, technical reports, conference proceedings, International Atomic Energy Agency publications, and documents in subject areas such as nuclear science, engineering, waste management, health physics, and other disciplines associated with the mission of the NRC. All items listed in the Library Bulletin are available for loan to the NRC staff.

Files Maintenance, Special Project

The File Center staff continued purging the 10 CFR Part 50 reactor docket case files for retirement to the NRC Archival Facility. Six hundred eight cubic feet of records have been purged.

Office of the Controller  
Items of Interest  
Week Ending November 13, 1992

Revocation Orders

On November 13, 1992, the Office of the Controller issued the first Revocation Orders to medical licensees for failure to pay the prescribed FY 1991 Materials Annual Fees for their licensed programs. The orders were issued to three medical licensees in Michigan.

Office of Personnel  
Items of Interest  
Week Ending November 13, 1992

Employee Assistance Program Conference Attended

Patricia Kaplan, the Employee Assistance Program Manager, attended the Employee Assistance Program Association's 21st Annual Conference held October 30 - November 3, 1992, in Atlanta, Georgia. The theme of the conference was "Thriving in a Changing World." Conference topics included sexual harassment, ethics, depression and anxiety disorders in the workplace, critical incident stress debriefing, addiction treatment outcome measures, and compulsive spending and gambling.

The NRC participated in the Hispanic Alliance for Career Enhancement Annual Conference in Chicago, Illinois on November 13-14, 1992. The Conference attracted a variety of applicants from technical, administrative, and clerical occupations. NRC interviewed a total of 18 engineers and scientists. These applications will be referred to several offices within the agency for follow-up.

Arrivals

DICKENS, Chad	CLERK (STAY-IN-SCHOOL) (OPFT)	OP
HILTNER, Catherine	CONTRACT ADMINISTRATOR (PFT)	ADM
REID, Terrance	CLERK (STAY-IN-SCHOOL) (OPFT)	OP
ROGERS, Felicia	SECRETARY (PFT)	RII
TEICHMAN, Robin	ATTORNEY (PFT)	OGC

Departures

CONKLIN, Craig	EMERGENCY RESPONSE COORDINATOR (PFT)	RI
MCLAUGHLIN, Peter	CHIEF, PROGRAM & ANALYSIS BRANCH (PFT)	NMSS



Office of Consolidation  
Items of Interest  
Week Ending November 13, 1992

Second Building Status

During the week, work continued on the waterproofing and finishing of the roof and window installation. Grading and placement of underground utilities continued behind OWFN and TWFN. An 8" water line connection to the street was completed. Plumbing rough-ins for toilets and drinking fountains completed on floors 2-10. Drywall enclosure of elevator cores completed on floors 2-10.

On November 9, we notified the developer that the Commission had no objection to the selection of David Kraisler's "Architype Circular" as the sculpture for the site.

Also on November 9, the Director presented a statement of work to the SCRB for competitive procurement of the ergonomic seating for work stations in the second building.

On November 10, Office staff participated in various meetings including a presentation by the space planning sub-contractor DBI of design concepts for the Training Center and Fitness Center, a presentation by HVAC sub-contractor LDE of a cold air diffusion system for the second building, a weekly status meeting on the TRW design project for the Operations Center, and a weekly TWFN project status meeting with GSA and Lerner Enterprises.

On November 13, the Director attended a meeting of the Partnership for Regional Excellence sponsored by the Metropolitan Washington Council of Governments. The Partnership is examining the fundamental issues of growth, transportation, environment and governance for the metropolitan region encompassing the District of Columbia and portions of Maryland and Virginia.

Office of State Programs  
Items of Interest  
Week Ending November 13, 1992

CRCPD Committee Meeting on Radiography Issues

James Myers, State Programs, participated in a Conference of Radiation Control Program Directors, Inc. (CRCPD) G-34 Committee meeting on November 8-9, 1992 in Austin, Texas. The G-34 Committee discussed radiography certification issues.

International LLW Conference

Stephen Salomon, State Programs, attended the International Low-Level Waste (LLW) Conference sponsored by the Electric Power Research Institute on November 9-12, 1992 in Baltimore, Maryland. This technical conference focused on exchanging information new technical developments and international approaches to the processing of dry and liquid wastes generated by nuclear power plants. Mixed wastes and decontamination technology were also discussed.

Subcommittee on the Economics of Natural Resources and the Environment

Maria E. Lopez-Otin, Federal Liaison, attended the first meeting of the Committee on Earth and Environmental Sciences, Subcommittee on the Economics of Natural Resources and the Environment (ERNRE), on November 10, 1992. The purpose of ERNRE is to improve the knowledge base in economics needed for understanding the sources and the effects of environmental and resource changes, and the policies and practices adopted as responses to these changes. In this regard, the ERNRE expects to devote its first year working in areas of economic research which may be of interest to the NRC (e.g. valuation of environmental/natural resources, including water resources, integrating the costs of mitigation, forecasting natural resources economics). These and other topics will be discussed at future meetings and a few will be selected for ERNRE development.

Midwest LLW Compact Commission

Roland Lickus, Region III State Liaison Officer, attended the Midwest Low-Level Radioactive Waste (LLW) Compact Commission meeting on November 10, 1992 in Des Moines, Iowa. The Commission discussed the Southeast Compact Commission access contract, the interregional access agreement for waste management, Ohio's funding request and host State report and 1993 Department of Energy surcharge rebate.

Northeast LLW Commission Meeting

Maitri Banerjee, Acting Region I State Liaison Officer, attended the Northeast Interstate Low-Level Radioactive Waste Commission meeting on November 12, 1992 in Stamford, Connecticut. The Commission discussed interregional

agreements/access for treatment, processing and brokerage services, out-of-region disposal, 1993 rebate/comments on the Department of Energy eligibility criteria and procedures and the Southeast Compact Commission contract for continued access to Barnwell.

NOVEMBER 13, 1992

ENCLOSURE M

Office of International Programs  
Items of Interest  
Week Ending November 13, 1992

Guangdong Emergency Committee for Nuclear Power Station Accidents

On Monday afternoon, a group of 20 representatives from the Guangdong Emergency Committee for Nuclear Power Station Accidents visited the NRC's Emergency Operations Center. After a tour of the facilities, they were addressed by Mr. Joe Himes, Senior Emergency Response Specialist on NRC's emergency response functions, capabilities, and its working arrangements with other federal, state and local response agencies.

Japan Atomic Energy Research Institute

On 11/11/92, Toyojiro Fuketa, Vice President of the Japan Atomic Energy Research Institute (JAERI), made official calls on the Chairman and each of the Commissioners to discuss NRC-JAERI cooperation, including the joint use of the ROSA IV facility to test the AP-600 reactor, and to discuss current and future programs at JAERI. Dr. Fuketa also met with Dr. John W. Smith, Director of the Office of Nuclear Regulatory Research.

Region I  
Items of Interest  
Week Ending November 13, 1992

1. State University of New York, Buffalo Materials Research Center

The lunch relief operator of the Buffalo Materials Research Center two megawatt non-power reactor was discovered sleeping by member of the facility staff at about 12:15 p.m. on November 5, 1992. The operator was awakened, but subsequent questioning of the regular operator indicates the relief operator may have again been inattentive when the regular operator returned from lunch about 15 minutes later. The licensee removed the operator from licensed activities pending completion of an investigation and has indicated they will seek NRC concurrence before returning the individual to duty. Region I will conduct an inspection of the incident after the licensee completes its investigation.

Region II  
Items of Interest  
Week Ending November 13, 1992

1. Commissioner Curtiss visit to GE

On November 12, 1992, Commissioner Curtiss accompanied by the Director, Division of Radiation Safety and Safeguards, and other staff visited the General Electric Fuel Fabrication Plant in Wilmington, North Carolina. In addition to attending overall facilities and program status presentations, Commissioner Curtiss toured the fuel plant, including areas where fuel element mechanical components are fabricated.

2. Entergy Operations, Inc.

On November 13, the Regional Administrator, accompanied by the Deputy Director, Division of Radiation Safety and Safeguards, was at the Grand Gulf site to present the latest "ALP results to representatives of Entergy Operations, Inc., and to hold a public meeting with local officials attending the SALP presentation.

3. Carolina Power and Light Company

On November 11, CP&L President William Cavanaugh III announced the following management changes at the Brunswick Nuclear Plant:

- R. B. Richey, currently vice president of the Brunswick Nuclear Project, will begin in early December a special assignment for CP&L with the United States Council for Energy Awareness (USCEA). Based in Washington, D.C., USCEA is a private international trade and communications association of the nuclear power industry. Sherwood H. Smith, Jr. currently serves as vice chairman of USCEA and will be the organization's chairman during 1993 - 1994.
- Until Richey's replacement at the plant is named in the near future, Dick Morgan will serve as the interim manager for the overall Brunswick Nuclear Project. Morgan is currently serving as the interim plant manager for Unit 1. He was named to that position last month and will continue to hold that position as well during this period.



Region III  
Items of Interest  
Week Ending November 13, 1992

1. Clinton Nuclear Power Station

The Regional Administrator, and Director, Division of Reactor Projects, and members of the Region III staff met with the Senior Vice-President of Illinois Power Company and members of his staff, on November 10, 1992, at the Clinton Station. The purpose of the routine meeting was to discuss the station's performance.

2. Duane Arnold Energy Center

On November 12, 1992, the Regional Administrator, the Director, Division of Reactor Projects and other staffers from Region III and NRR, met publicly with the Chairman of the Board and Chief Executive Officer, Iowa Electric Light and Power Company, and other senior licensee management representatives and staff, at the Duane Arnold Energy Center to present the initial SALP 10 report. The meeting was attended by licensee staff, state representatives and the media. The licensee indicated it was in agreement with the assessment.

3. Kaiser Aluminum

An Enforcement Conference was conducted with this Company on November 10, 1992 to address the Company's failure to maintain control over a generally licensed gauge. A building in which the gauge was located, was transferred to another company, and the gauge was subsequently sent to a scrap yard, where it was identified as containing radioactive material. Kaiser Aluminum developed an extensive program to assure proper control over the 60 additional gauges it possess at multiple locations. Escalated enforcement is being considered. While this was an open enforcement conference, no members of the public attended.

4. Radioactive Material in Public Domain

On November 9, 1992, an anonymous caller stated that he had measured contamination and direct radiation levels in an industrial area in Hammond, Indiana. Two radiation specialists were sent to the site. They found one area on the ground, near two trailers which were parked in a lot, that read 5 mR/hr. They determined the material to be cesium 137. They removed the material completely by scooping up a small amount of soil. They entered the trailers with local authorities, and found several empty barrels and a scale, but no additional radioactive materials. The region is continuing to follow leads regarding possible use of radioactive materials at the site.

5. Dresden Oversight Team

The Dresden Oversight Team, comprised of the Deputy director, DRS, and other members of headquarters and Region III staff, conducted a 3 day visit at Dresden from November 4-6, 1992. The team found that the

licensee was making good progress but much work remains to be done. As a result of consultant, INPO, and NRC input, the licensee acknowledges the need for significant change and is focusing improvement efforts on organizational effectiveness, management effectiveness, business planning, and issue management.

6. Commonwealth Edison Company (CECo)

CECo announced that Site Vice Presidents (Site VP) have been selected for five of its six sites. They and Mike Wallace, Chief Nuclear Operating Officer designate, will be removed from most line organization responsibilities beginning November 16 for transition activities which include determining organizational details. These individuals will assume their new responsibilities December 17, 1992. The five Site VPs selected are:

Braidwood -	Sigval Berg, Jr. formerly Technical Superintendent, Dresden
Byron -	Kenneth Graesser, formerly General Manager, BWRs
Zion -	Richard Tuetken, formerly General Manager for Zion Station
Dresden -	Michael Lyster, formerly Vice President, Nuclear for Perry Station (Cleveland Electric Illuminating Company)
Quad Cities	Richard Pleniewicz, formerly Plant Manger, Byron

The LaSalle Site VP is anticipated to be selected from outside CECo and appointed after the Christmas holidays. Gerry Diederich, LaSalle Plant Manager will be Acting Vice President until the permanent Site VP is on board.

7. CECo Rate Hearing

The Illinois Commerce Commission (ICC) staff recommended to the ICC that the full cost of both Byron units and Braidwood Unit 1 be considered used and useful for the rate decision expected to be made in January. If the ICC accepts this recommendation in making its rate decision and the State Supreme Court upholds that decision, CECo's financial pressures could be reduced. Previously, the State Supreme Court had ruled that only one Byron unit and neither Braidwood unit were used and useful. This resulted in rollback of a rate increase which included the construction cost of the three units.

Region IV  
Items of Interest  
Week Ending November 13, 1992

1. Commissioner de Planque toured New Mexico Uranium Recovery Sites

Commissioner de Planque toured uranium recovery facility sites located in the vicinity of Grants, NM, November 9, 1992. The Commissioner was accompanied by the Regional Administrator, Region IV, the Commissioner's Technical Assistant, and by the Director, and a Project Manager, from the Uranium Recovery Field Office. Sites toured included the Homestake Milan, Quivira Ambrosia Lake, and the ARCO Bluewater uranium mill sites. In addition, the Commissioner briefly visited the Ambrosia Lake Title I reclamation site, which is in the initial phase of reclamation.

2. Sequoyah Fuels Corporation

On November 6, 1992, the U.S. Environmental Protection Agency (EPA) issued a "draft" Administrative Order on Consent (Order) to Sequoyah Fuels Corporation (SFC) pursuant to the provisions of Section 3008(h) of the Solid Waste Disposal Act as amended by the Resource Conservation and Recovery Act (RCRA) and the Hazardous Solid Waste Act (HSWA). The Order requires that SFC take actions to assess the extent of site contamination by hazardous materials covered by HSWA, to mitigate further spread of the contamination, and begin remediation of the site.

In a letter transmitting the Order, EPA noted its desire to complete negotiations regarding the Order with SFC within a period of 60 days. The purpose of the negotiations is to develop a schedule and plan for interim measures to be taken at the site to minimize further spread of contamination while long-term remedies are pursued, and for SFC to develop and obtain approval for a RCRA Facility Investigation. EPA also informed SFC that if such negotiations were not completed within the 60-day period, that EPA would seek other options to address the contamination present at the Sequoyah facility.

Among other tasks, the Order requires that SFC (1) develop and implement an Interim Measures Workplan, (2) perform a RCRA Facility Investigation, (3) perform a Corrective Measures Study, and (4) perform a Corrective Measure Implementation implementing the corrective measures selected by EPA for the facility. The Order also requires that SFC establish an escrow account in the amount of \$5,000,000 within 10 days of the effective date of the Order to ensure that required corrective actions are successfully completed.

EPA does not plan to issue a press release regarding the subject Order at this time. However, EPA will make the final Corrective Measure Study report and a summary of EPA's proposed corrective measures for the site available for public comment. After consideration of public comments, EPA may require that SFC modify its proposed corrective measures.

3. Gulf States Utilities Management Changes

Effective November 16, 1992, Phil D. Graham will assume the position of Vice President of the River Bend Nuclear Group and Joe P. Shippert will assume the position of River Bend Plant Manager. Jim Deddens, the former Vice President of the River Bend Nuclear Group plans to retire in the near future.

Region V  
Items of Interest  
Week Ending November 13, 1992

1. Region V conducted in house training on Boiling Water Reactors (BWRs) on November 9, 1992. The training was held in preparation for emergency response training held later in the week. Significant areas covered included BWR theory and safety limits, a systems overview, and an Emergency Operating Instruction overview. The class was conducted by a regional licensing examiner with members of both the Division of Reactor Safety and Projects and the Division of Radiation Safety and Safeguards attending.
2. Washington Public Power Supply System  
  
On November 10, 1992, Region V management and representatives from NRR held an enforcement conference with Washington Public Power Supply System management at the Region V office. The subject of the enforcement was the findings of the Augmented Inspection Team which responded to the August 15, 1992 power oscillation event at WNP-2.
3. Staff from Idaho National Engineering Laboratory (INEL) and COMEX Corporation were in Region V on Thursday and Friday, November 12 and 13, 1992, to conduct emergency response training in the form of comprehensive severe accident drills. These drills were developed using the RELAP5 engineering simulator capability on the INEL Nuclear Plant Analyzer (NPA). John B. Martin, Regional Administrator led the response team on Thursday afternoon, and B. H. Faulkenberry, Deputy Regional Administrator led the Friday team. A debrief on the exercises is scheduled for Friday afternoon.

November 13, 1992

NRR Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRR Contact</u>
12/03/92 1:30-4:00	50-395	One White Flint North Room 13B-9	To discuss the Virgil C. Summer instrumentation calibration and monitoring program.	NRC/SCE&G	G. Wunder
12/15/92 9:00-12:00	50-285	One White Flint North Room 1F-19	To discuss future spent fuel pool reract. submittal for Fort Calhoun.	NRC/OPPD	S. Bloom

NOVEMBER 13, 1992

ENCLOSURE 1



NOVEMBER 13, 1992

November 13, 1992

NMSS Meeting NoticesDivision of Low-Level Waste Management and Decommissioning

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/16-18		Gunnison, CO Grand Junction, CO	To inspect sites at Rifle & Gunnison UMTRA sites	NRC Site Staff	D. Rom
11/18-20		Phoenix, AZ	To attend DOE LLWM Conference and present paper and serve on panel discussion	NRC DOE States Compacts Industry	A. Campbell
11/30		Washington, DC	To attend National Ground Water Sampling Symposium	NRC Federal Agencies State Agencies and Industry/Public	S. Nalluswami

Division of High-Level Waste Management

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/24 11:30 a.m. - 3:45 p.m.		Forrestall Bldg. Rm. 3E077 Washington, DC and Yucca Mt. Proj. Off. Las Vegas, NV	(TELECONFERENCE) NRC/DOE Interactions Scheduling Meeting	NRC DOE State of Nevada affected local governments	C. Abrams

ENCLOSURE T

Division of Industrial and Medical Nuclear Safety

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/18 1:30 p.m.	40-7102	OWFN 6B-11	To discuss format and content of Shieldalloy Metallurgical Corp. (SMC) license renewal application, content requirements for decommissioning plan, and possession limits which SMC expects to exceed in less than five years	NRC, SMC, IT Corp., Metallurgical, Inc.	Y. Faraz

Division of Safeguards and Transportation

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/17-19		Oak Ridge, TN	Nuclear Nonproliferation Workshop	NRC, DOE, CIA, GAO NSA, Army	K. Barnett
11/20		Columbus, OH	Midwestern High-Level Radioactive Waste Committee Meeting	NRC, Council of State Governments, DOE, EEI, GAO, B&W	C. MacDonald
11/24-25		DOS	Japanese Safeguards Bilaterals	NRC, DOS, DOE, ACDA	W. Murphey
12/2		DOS	Action Plan Working Group Preparation for Bilaterals	NRC, DOS, DOE, ACDA	W. Murphey

NOVEMBER 13, 1992

ENCLOSURE 1

RES Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/16/92		McCormick Center Hotel Chicago, IL	1992 ANS/ENS International Meeting Special Session: Reactor Safety: Past, Present, and Future	E. Beckjord	E. Beckjord 492-3700
11/18/92 1:00-4:00 pm		McCormick Center Hotel Chicago, IL	ARS '94-International Topical Meeting on Advanced Reactors Safety - Technical Program Committee	B. Sheron	B. Sheron 492-3500 [DSR]
11/30-12/4/92		Cadarache/ Paris, France	Visit PHEBUS test facility; attend CSNI Annual meeting	B. Sheron E. Beckjord	B. Sheron 492-3500 [DSR]
12/1/92		Crowne Plaza Holiday Inn Rockville, MD	Nuclear Safety Research Review Committee Waste Subcommittee meeting		G. Sege 492-3904 [Dir. Office]
12/2-3/92		Crowne Plaza Holiday Inn Rockville, MD	Nuclear Safety Research Review Committee Advanced Reactor Subcommittee meeting		G. Sege 492-3904 [Dir. Office]

NOVEMBER 13, 1992

RES Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
12/9-10/92		Crowne Plaza Holiday Inn Rockville, MD	Nuclear Safety Research Review Committee Instrumentation & Controls & Human Factors Subcommittee meeting		G. Sege 492-3904 [Dir. Office]
12/9-12/92		Paris, France	Halden Board of Management meeting [J. Murphy - U.S. rep.]	J. Murphy	J. Murphy 492-3510 [DSR]
1/5-8/93		Red Lion Resort 633 East Cabullo Blvd. Santa Barbara, CA	CSNI Specialist Meeting on Fuel-Coolant-Interaction	OECD members	F. Eltawila 492-3525 [DSR]
1/14-15/93		Crowne Plaza Holiday Inn Rockville, MD	Nuclear Safety Research Review Committee meeting		G. Sege 492-3904 [Dir. Office]

ENCLOSURE T

NOVEMBER 13, 1992

STATE PROGRAMS MEETINGS  
NOVEMBER 13, 1992

<u>DATE</u>	<u>LOCATION</u>	<u>MEETING</u>	<u>NRC CONTACT</u>
11/22-23/92	San Diego, CA	CAL RAD Forum Meeting	D. Kunihiro
11/22- 12/4/92	Los Angeles, CA	California Radiation Control Program Review	J. Hornor
12/1/92	Seattle, WA	Northwest LLW Compact Meeting	D. Kunihiro
12/2-5/92	Raleigh, NC	North Carolina Radiation Control Program Visit	R. Woodruff
12/7-11/92	Oak Ridge, TN	Radiation Protection Engineering Course	D. Sollenberger
12/9-11/92	Washington, DC	NCSL State-Federal Assembly	M. Landau
12/15-17/92	San Francisco, CA	California Radiation Control Program Review	J. Hornor

ENCLOSURE 1



NOVEMBER 13, 1992

November 13, 1992

Region I Meeting Notices

<u>Date/Time</u> <u>Contact</u>	<u>Docket</u> <u>Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/</u> <u>Applicant</u>	<u>NRC</u>
11/23/92 1:00 p.m.	50-272 50-311 50-354	Region I	Management Meeting - to discuss Implemen- tation of the Security Program at Salem/Hope Creek	Selected NRC Staff Members and Licensee	White
11/24/92 Lazarus 3:30 p.m.	50-443 50-444	Region I	Management Meeting -  Discussion of the process for re-issuing reactor operator licenses which had been terminated after an auxiliary operator performance review	Selected NRC Staff  Members and Licensee	
11/30/92 Shanbaky 1:00 p.m.		Region I	Enforcement Conference  regarding violations identified during the routine inspection conducted October 22 thru October 27, 1992	Selected NRC Staff  Members and Licensee	

ENCLOSURE 1



November 13, 1992

Region II Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/16/92 10:30 a.m.		RII Office	Management Meeting TVA - Watts Bar	RA, RII Staff and Licensee	Ebnetter
11/17-18/92		Cartersville, GA	RII Management Retreat	Regional Managers	Ebnetter
11/20/92 9:00 a.m.		Crystal River, FL	SALP Presentation FPC - Crystal River	RA, RII Staff and Licensee	Ebnetter
11/23/92 10:00 a.m.		RII Office	Enforcement Conference CP&L - Brunswick	RA, RII Staff and Licensee	Ebnetter
11/24/92 10:00 a.m.		RII Office	Enforcement Conference DPC - Oconee	RA, RII Staff and Licensee	Ebnetter
11/24/92 2:00 p.m.		RII Office	Meeting with TVA to Employee Concerns	RA, RII Staff and Licensee	Ebnetter
11/30/92 TBD		Columbia, SC	Management Meeting Westinghouse Electric Corporation	RA, RII Staff and Licensee	Ebnetter

NOVEMBER 13, 1992

ENCLOSURE T

NOVEMBER 13, 1992

# Region III Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees Applicant</u>	<u>NRC Contact</u>
11/23		HQ	Technical Training Advisory Meeting (TAC)	Deputy Regional Administrator	Paperiello
12/02	50-454; 50-455	Site	Commonwealth Edison Co. Byron Initial Exam	Licensee, Regional Administrator, and Selected Staff	Greenman
12/08		Local	Region III Management Meeting	Regional Administrator Deputy Regional Administrator and Principal Staff	Davis
12/09		RIII	Commonwealth Edison Co. Older Plant Meeting	Regional Administrator Selected RIII Staff Selected NRR Staff	Greenman
12/10		Site	Commonwealth Edison Co. Older Plant Meeting	Licensee, Regional Administrator, and Selected RIII Staff	Greenman

ENCLOSURE 1

NOVEMBER 13, 1992

Region IV Meeting Notice

November 13, 1992

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/20/92 10:00	50-458	RIV	Enforcement conference	Gulf States Utilities	A. B. Beach
12/3/92 9:00	50-458	Site	SALP Meeting	Gulf States Utilities	A. B. Beach
12/16/92 1:00	50-482	Site	SALP Meeting	WCNOC	A. B. Beach

ENCLOSURE 1

NOVEMBER 13, 1992

REGION V  
MEETING NOTICES (NOVEMBER 30 - DECEMBER 18, 1992)

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>ATTENDEES APPLICANT</u>	<u>NRC Contact</u>
12/8-11/92 8:00 a.m.- 5:00 p.m.	N/A	Region V Concord Hilton	Resident Inspector Meeting	Resident Inspector	D. Kirsch
12/15/92 8:30 a.m.- 4:15 p.m.	50-528 50-529 50-530	Region V	Palo Verde SALP Board Meeting	Designated Staff	H. Wong

ENCLOSURE T

NOVEMBER 13, 1992

Region IV Meeting Notice

November 13, 1992

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
11/20/92 10:00	50-458	RIV	Enforcement conference	Gulf States Utilities	A. B. Beach
12/3/92 9:00	50-458	Site	SALP Meeting	Gulf States Utilities	A. B. Beach
12/16/92 1:00	50-482	Site	SALP Meeting	WCNOC	A. B. Beach

ENCLOSURE T

REGION V  
MEETING NOTICES (NOVEMBER 30 - DECEMBER 18, 1992)

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>ATTENDEES APPLICANT</u>	<u>NRC Contact</u>
12/8-11/92 8:00 a.m.- 5:00 p.m.	N/A	Region V Concord Hilton	Resident Inspector Meeting	Resident Inspector	D. Kirsch
12/15/92 8:30 a.m.- 4:15 p.m.	50-528 50-529 50-530	Region V	Palo Verde SALP Board Meeting	Designated Staff	H. Wong

NOVEMBER 13, 1992

ENCLOSURE T