

APPENDIX A

NOTICE OF DEVIATION

Gulf States Utilities
River Bend Station

Docket: 50-458/85-18
Permit: CPPR-145

Based on the results of an NRC inspection conducted during the period of February 25 - May 3, 1985, and in accordance with NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following deviation was identified.

Safety-Related Display Instrumentation Ranges

Table 7.5-1 of the River Bend Station FSAR (Amendment 11, dated January 1984) states that the ranges of instrumentation for Low Pressure Core Spray (LPCS) flow and Residual Heat Removal (RHR) service water flow should be 0-8,000 gpm and 0-10,000 gpm, respectively.

In deviation from the above, the actual ranges for the above instrumentation were 0-7,000 gpm and 0-8,000 gpm, respectively.
(458/8518-01)

Pursuant to the provisions of 10 CFR 2.201, Gulf States Utilities is hereby requested to submit to this office, within 30 days of the date of this Notice of Deviation, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further deviation from commitments made to the Commission; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: JUN 05 1985

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PDR ADOCK 05000458
Q PDR