

Iowa Electric Light and Power Company

September 21, 1992  
NG-92-3961

JOHN F. FRANZ, JR.  
VICE PRESIDENT, NUCLEAR

Dr. Thomas E. Murley, Director  
Office of Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Mail Station F1-137  
Washington, DC 20555

Subject: Duane Arnold Energy Center  
Docket No: 50-331  
Op. License No: DPR-49  
Response to Supplement 1 to Generic  
Letter 87-02 on SQUG Resolution of USI  
A-46  
File: A-18, A-101b

Dear Dr. Murley:

On February 19, 1987, the NRC issued Generic Letter 87-02, "Verification of Seismic Adequacy of Mechanical and Electrical Equipment in Operating Reactors, Unresolved Safety Issue (USI) A-46." This Generic Letter encouraged utilities to participate in a generic program to resolve the seismic verification issues associated with USI A-46. As a result, the Seismic Qualification Utility Group (SQUG) developed the "Generic Implementation Procedure (GIP) for Seismic Verification of Nuclear Plant Equipment." On May 22, 1992, the NRC Staff issued Generic Letter 87-02, Supplement 1, which transmitted Supplemental Safety Evaluation Report No. 2 (SSER-2) on the GIP, Revision 2 (corrected on February 14, 1992). Supplement 1 to Generic Letter 87-02 requests that within 120 days, each SQUG member utility provide a schedule for implementing the GIP. By letter dated August 21, 1992, to James G. Partlow, NRR-NRC, SQUG clarified that the 120 days would expire on September 21, 1992. This letter responds to the Staff's request in Supplement 1 to Generic Letter 87-02.

Iowa Electric Light and Power (IELP) commits to use the SQUG methodology as documented in the GIP Revision 2 (corrected February 14, 1992) to resolve USI A-46 at the Duane Arnold Energy Center (DAEC). The GIP, as evaluated by the Staff, permits licensees to deviate from the SQUG commitments embodied in the Commitment sections, provided the Staff is notified of substantial deviations prior to implementation. IELP recognizes that the Staff's position in SSER-2 "is that if licensees use other methods that deviate from the criteria and procedures as described in SQUG commitments and in the implementation guidance

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General Office P.O. Box 351 • Cedar Rapids, Iowa 52406 • 319/398-4411

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of the GIF, Rev. 2, without prior NRC staff approval, the method may not be acceptable to the staff and, therefore, may result in a deviation from the provisions of Generic Letter 87-02.

IELP generally will be guided by other sections of the GIF which are not commitments, i.e., GIF implementation guidance, which comprises suggested methods for implementing the applicable commitments. IELP will notify the NRC as soon as practicable, but no later than the final USI A-46 summary report, of any significant or programmatic deviations from the guidance portions of the GIF. Justifications for such deviations, as well as for other, minor deviations, will be retained on site for NRC review.

To define seismic demand, IELP will use the options provided in the GIF for conservative design in-structure response spectra depending on the building, the location of equipment in the building, and equipment characteristics.

The licensing-basis spectra, approved by the AEC in the Safety Evaluation of the DAEC (January 23, 1973) will be used and are considered to be conservative design. The procedures and criteria which were used to generate the licensing-basis in-structure response spectra are described in the Attachment to this letter.

Given the magnitude of the effort required to achieve resolution of USI A-46, final implementation will be integrated with scheduled refuel outages and the seismic IPEEE response, the completion of which may be affected by the USI A-46 implementation start date. A Seismic Evaluation Report summarizing the results of the USI A-46 program at DAEC will be submitted to the NRC by November 21, 1995. However, the schedule for completion of the USI A-46 program may be affected by coordination with the seismic IPEEE response, the scope and schedule for completing the necessary SQUG training and by the availability of industry resources which may be adversely impacted by the large number of licensees implementing this program.


The above schedule assumes that we are notified promptly that the schedule and commitments stated in this letter are acceptable. If such notification is not received by November 20, 1992, we must reschedule the USI A-46 completion date to permit coordination with planned refueling outages scheduled for July 1993 and February 1995.

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This letter is true and accurate to the best of my knowledge and belief.

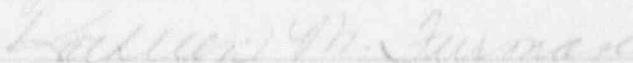
IOWA ELECTRIC LIGHT AND POWER COMPANY

By

  
John F. Franz, Jr.  
Vice President, Nuclear

State of Iowa  
(County) of Linn

Signed and sworn to before me on this 15th day of September,  
1992, by John F. Franz, Jr.

  
Notary Public in and for the State of Iowa

September 28, 1992  
Commission Expires

JFF/SCR/pjv-

Attachment: Description of Licensing Basis In-Structure Response  
Spectra For Use in Resolving USI A-46

cc: 3. Catron w/att  
L. Liu w/o  
L. Root w/o  
R. McGaughy w/o  
C. Shiraki (NRC-NRR) w/att  
A. Bert Davis (Region III) w/att  
NRC Resident Office w/att  
DCRC w/att  
Commitment Control Nos. 880428, 920067





Table 1  
 Reactor Building Natural Frequencies

Mode No.	Natural Frequency (Hz)	
	North-South	East-West
1	3.5	3.4
2	4.4	4.4
3	8.3	8.3
4	13.9	13.9
5	16.9	16.9
6	21.3	21.3
7	23.1	22.7
8	27.8	27.8
9	31.2	29.4
through	1	1
15	50.0	45.5

Table 2  
 Control Building Natural Frequencies

Mode No.	Natural Frequency (Hz)	
	North-South	East-West
1	1.9 to 3.2	1.7 to 2.4
2	4.0 to 7.1	3.2 to 5.3
3	25.0	4.0 to 6.7
4	33.3	6.7 to 9.1
5	Rigid	20.0
6	Rigid	33.3

Table 3  
 Intake Structure Natural Frequencies

Mode No.	Natural Frequency (Hz)	
	North-South	East-West
1	8.1	12.8
2	21.7	33.3
3	43.5	58.8
4	52.6	66.7
5	66.7	83.3
6	83.3	125.0
7	100.0	142.9

Table 4  
 Pump House Natural Frequencies

Mode No.	Natural Frequency (Hz)	
	North-South	East-West
1	2.0 to 3.3	1.9 to 3.1
2	5.6 to 7.7	4.5 to 6.7
3	20.0	23.8
4	50.0	50.0
5	66.7	76.9

Table 5  
 Turbine Building Natural Frequencies

Mode No.	Natural Frequency (Hz)	
	North-South	East-West
1	2.3	1.4
2	2.6	3.5
3	4.3	5.0
4	5.8	9.2
5	52.6	62.5

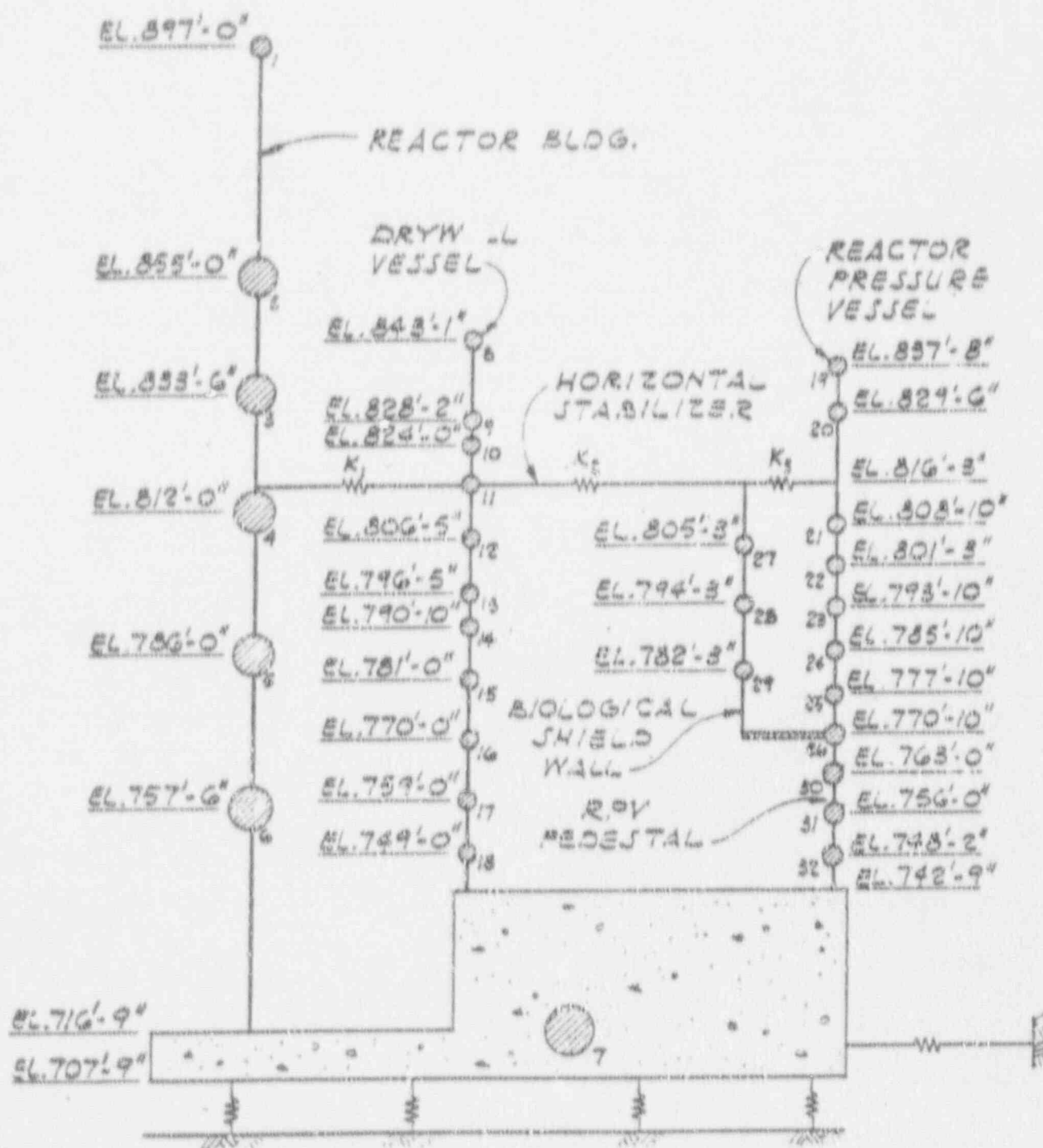
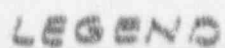


Figure 1  
DAEC Reactor Building  
Mathematical Model

 $K_1, K_2$  LATERAL FOUNDATION SPRINGS

$k_y$  VERTICAL FOUNDATION SPRINGS

Q - W NOODAL POINTS

NOTE: BRACED FRAME MEMBERS OF SOUTH WALL NOT SHOWN

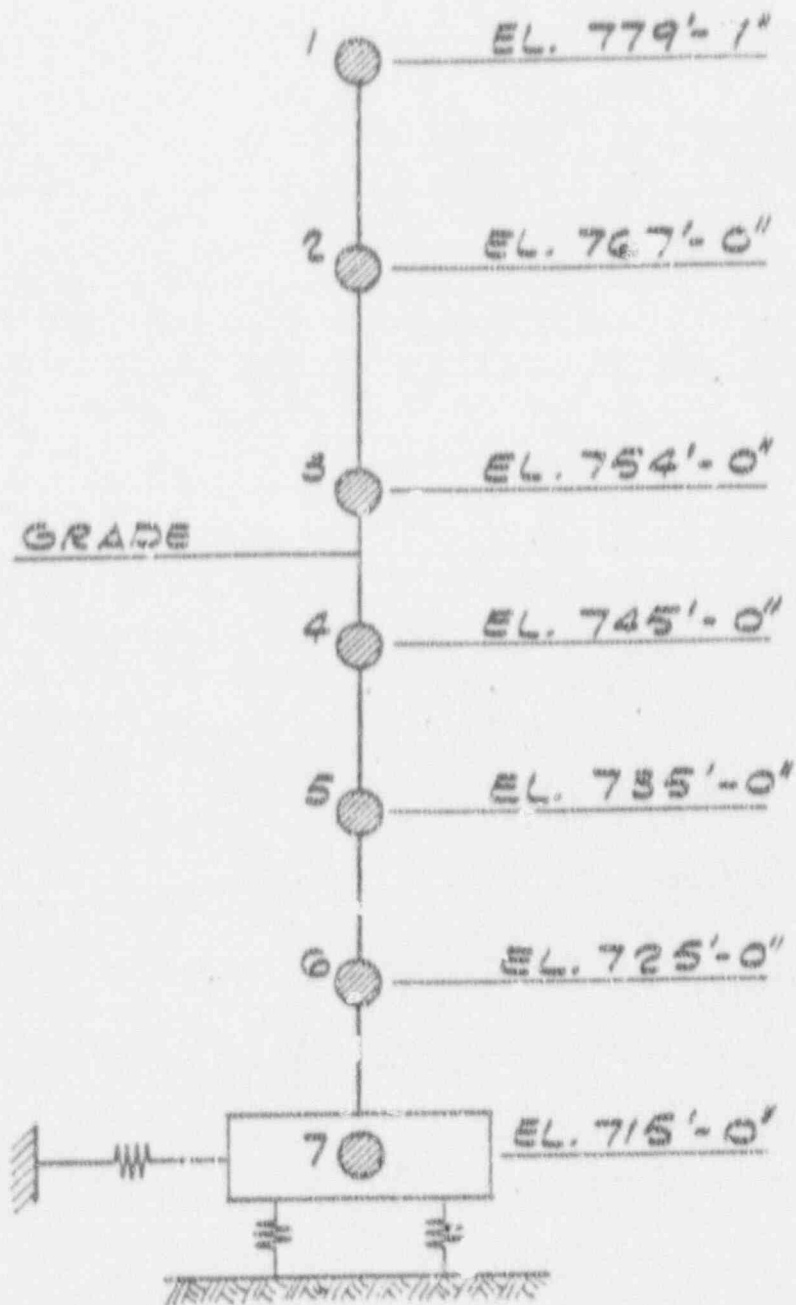


Figure 3  
DAEC Intake Structure  
Mathematical Model (NE-SW Direction)

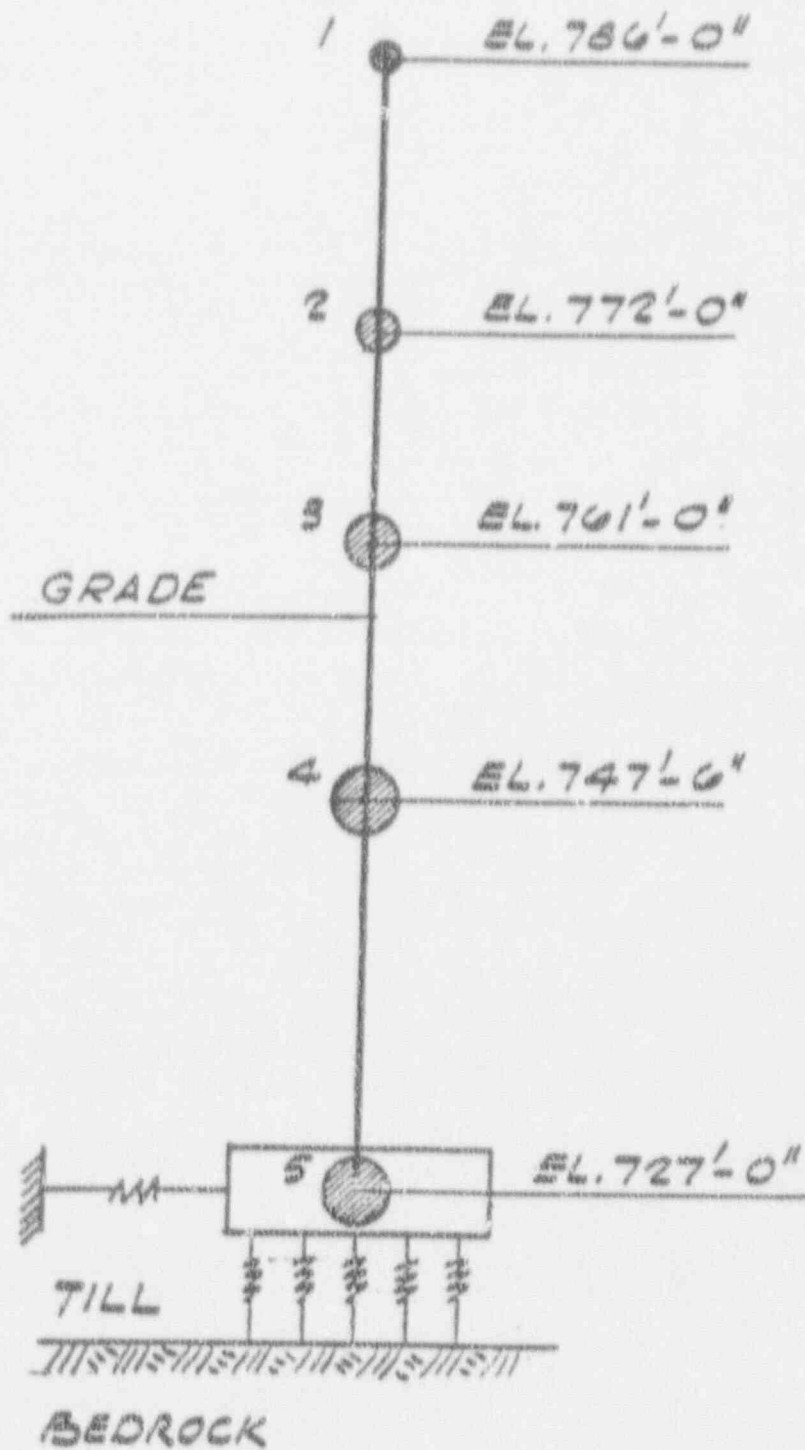
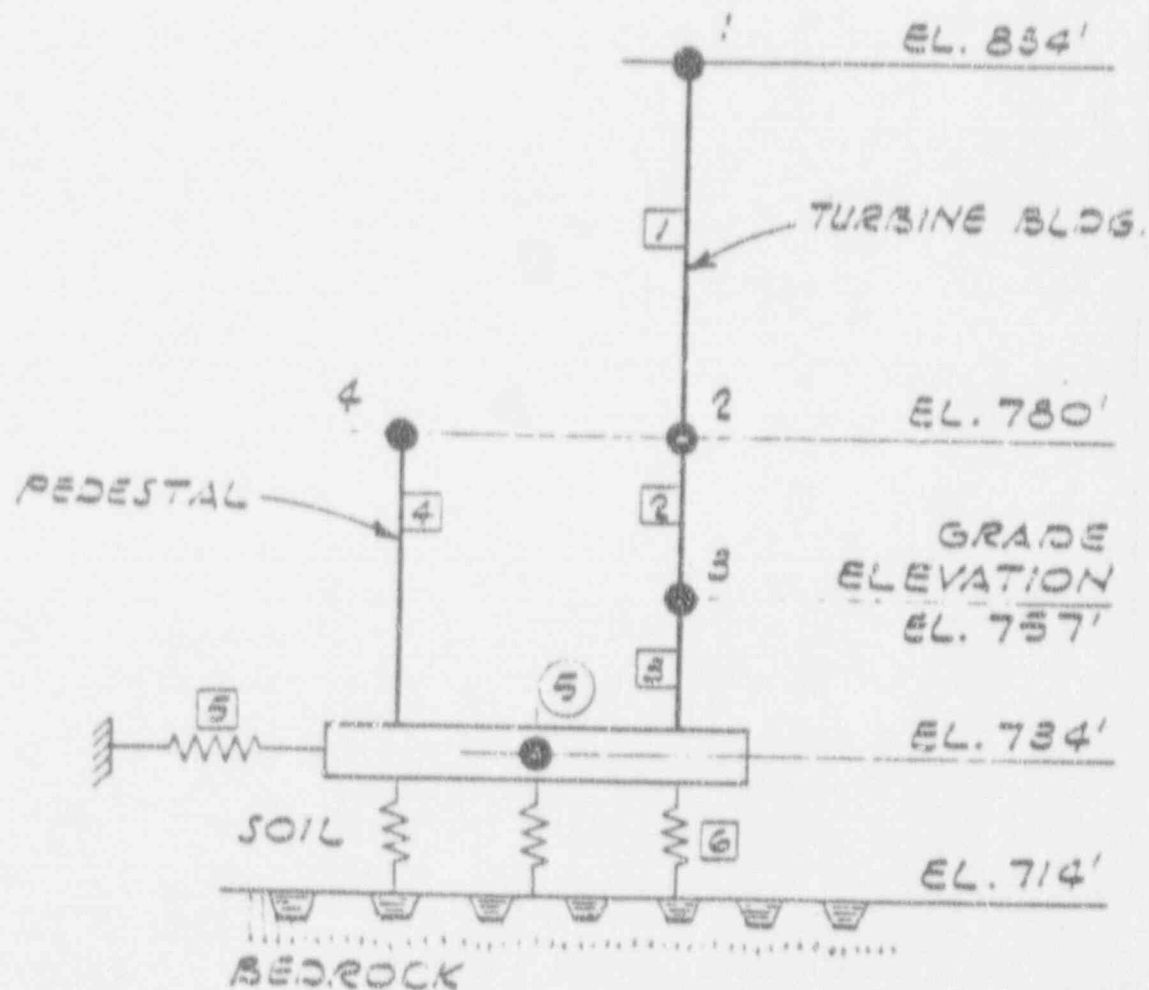


Figure 4  
DAEC Pump House  
Mathematical Model





### LEGEND

1 MASS NUMBER

□ MEMBER NUMBER

Figure 5  
DAEC Turbine Building and Pedestal  
Mathematical Model

DUANE ARNOLD  
 ENERGY CENTER  
 REACTOR BUILDING  
 N-S AND E-W EQS.  
 MP 2, ELEV. 255'-0"  
 DAMPING = 0.005, 0.010, 0.020, 0.050

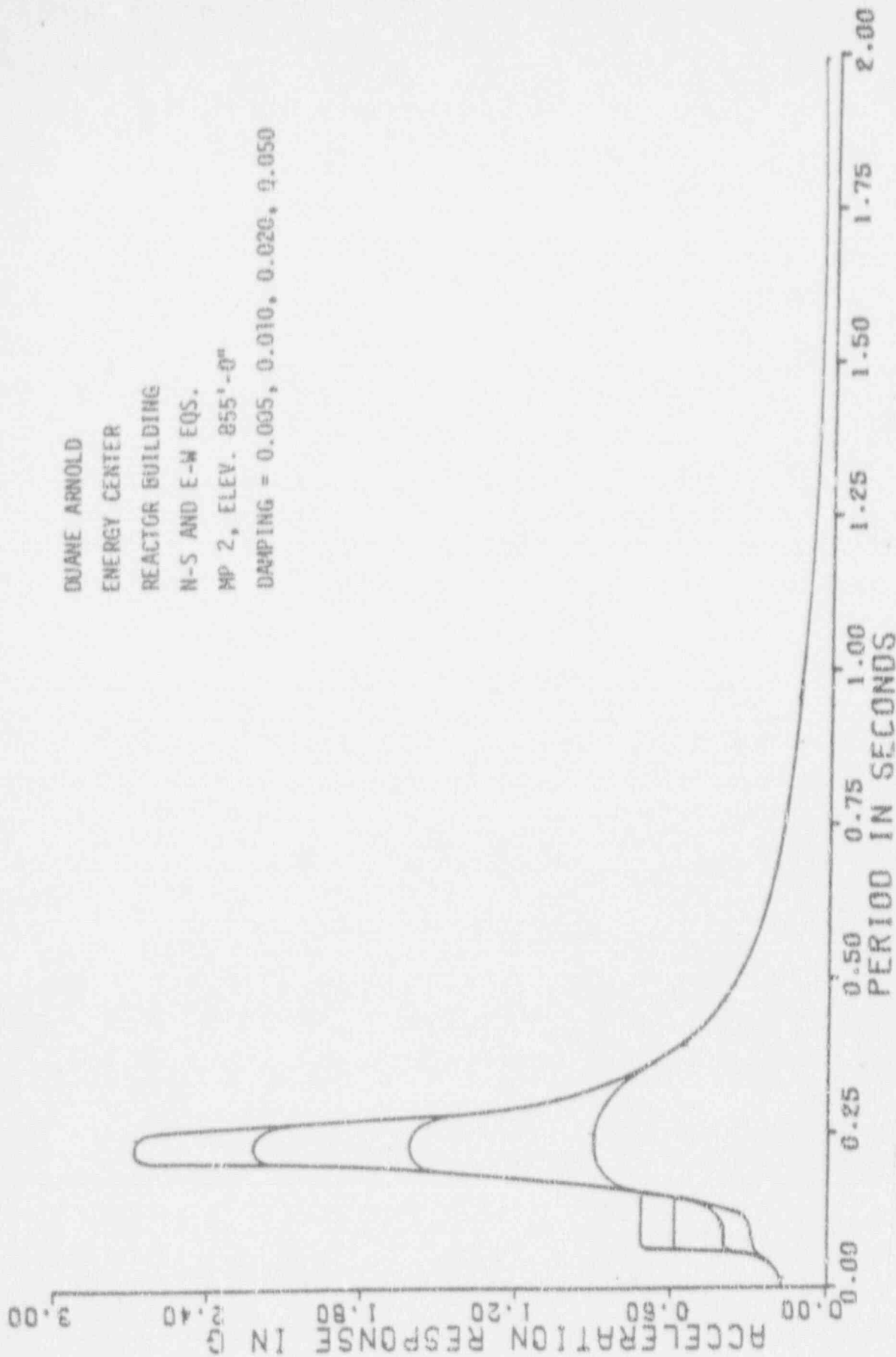


Figure 6.1

DUANE ARNOLD  
 ENERGY CENTER  
 REACTOR BUILDING  
 N-S AND E-W EQS.  
 MP 3, ELEV. 833'-6"  
 DAMPING = 0.005, 0.010, 0.020, 0.050

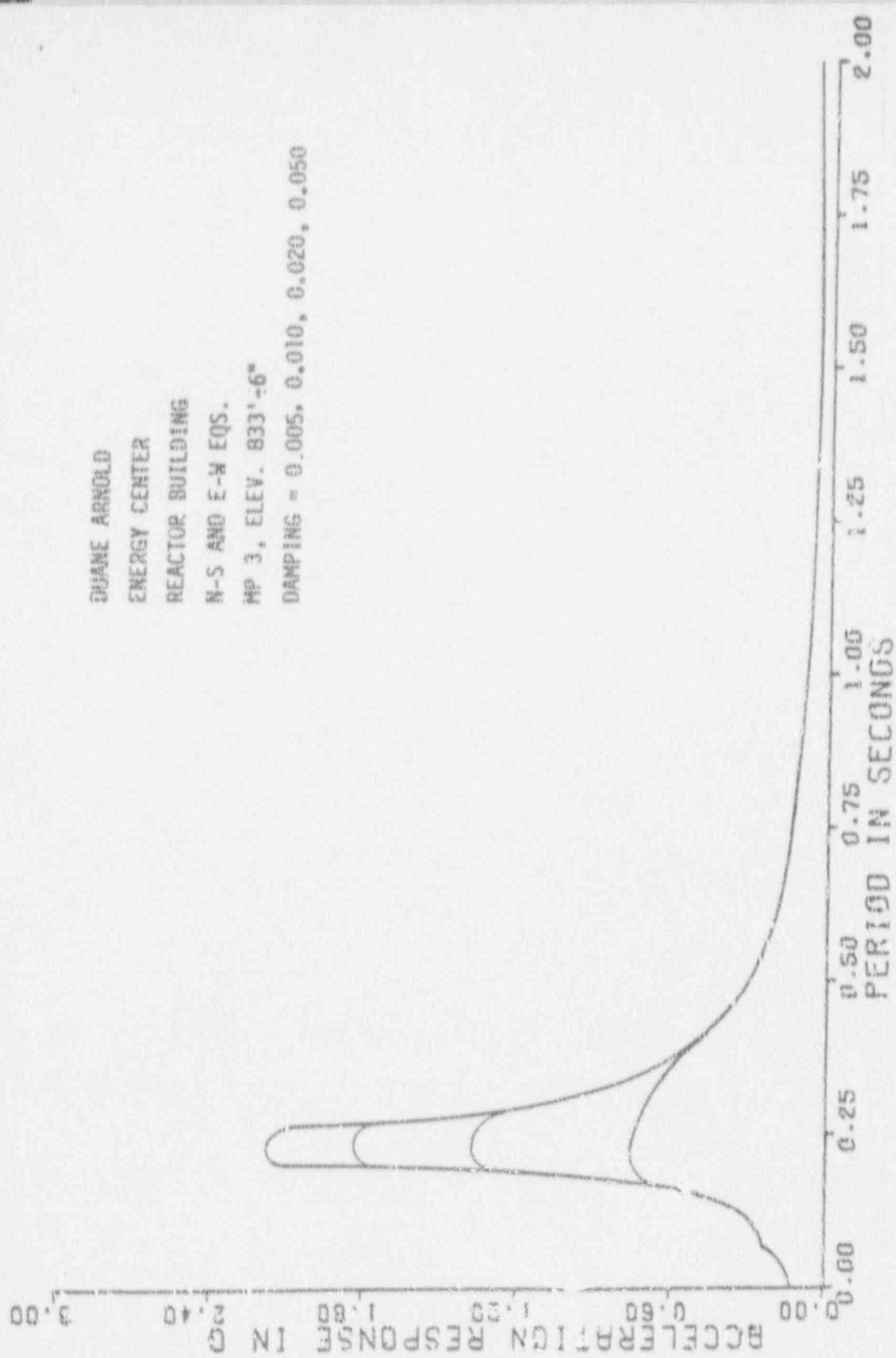


Figure 6.2

DUANE ARNOLD  
 ENERGY CENTER  
 REACTOR BUILDING  
 N-S AND E-W EQS.  
 MP 4, ELEV. 812'-0"  
 DAMPING = 0.005, 0.010, 0.020, 0.050

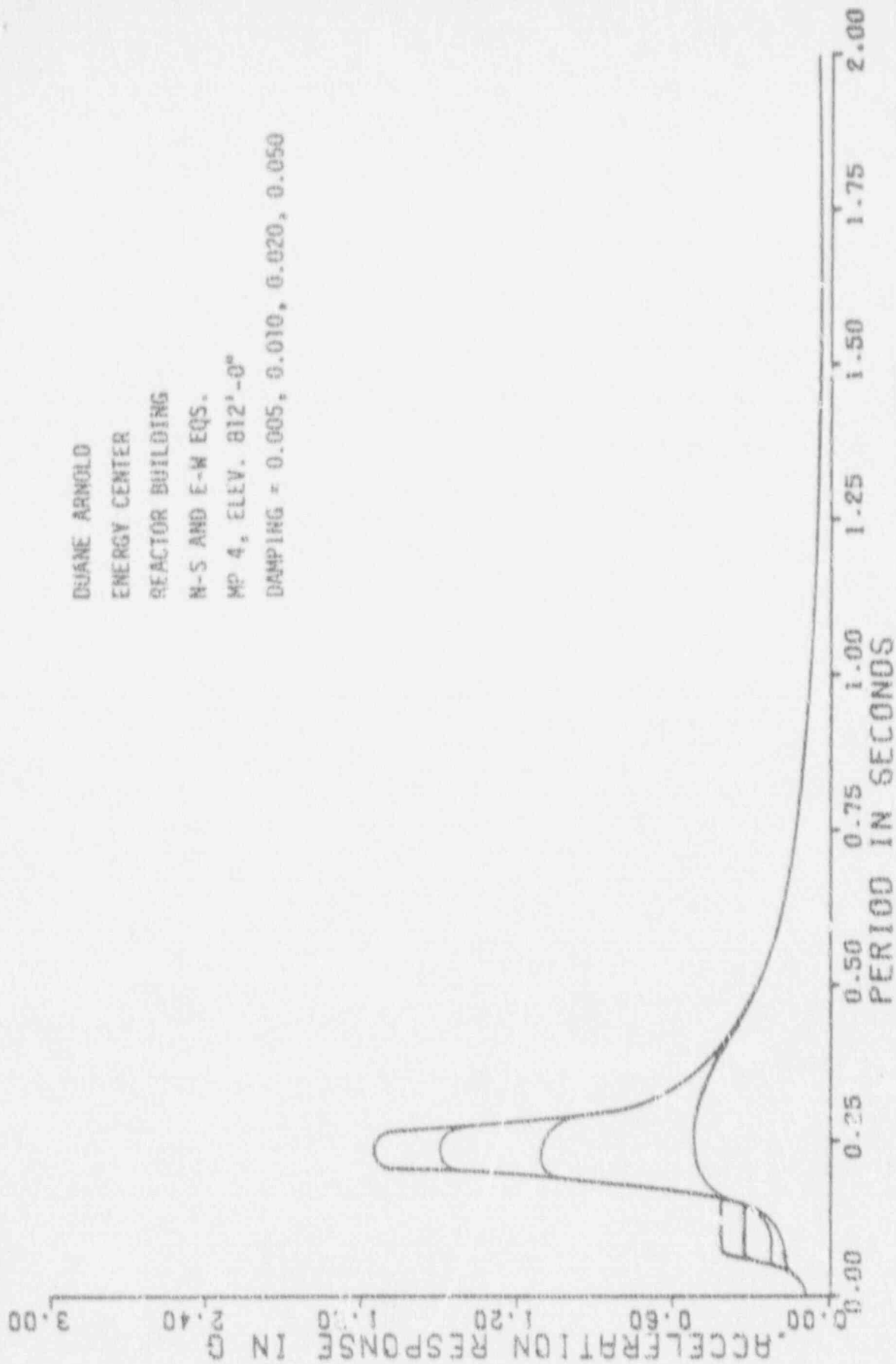


Figure 6.3

DUANE ARNOLD  
 ENERGY CENTER  
 REACTOR BUILDING  
 N-S AND E-W EQS.  
 MP 5, ELEV. 786'-0"  
 DAMPING = 0.005, 0.010, 0.020, 0.050

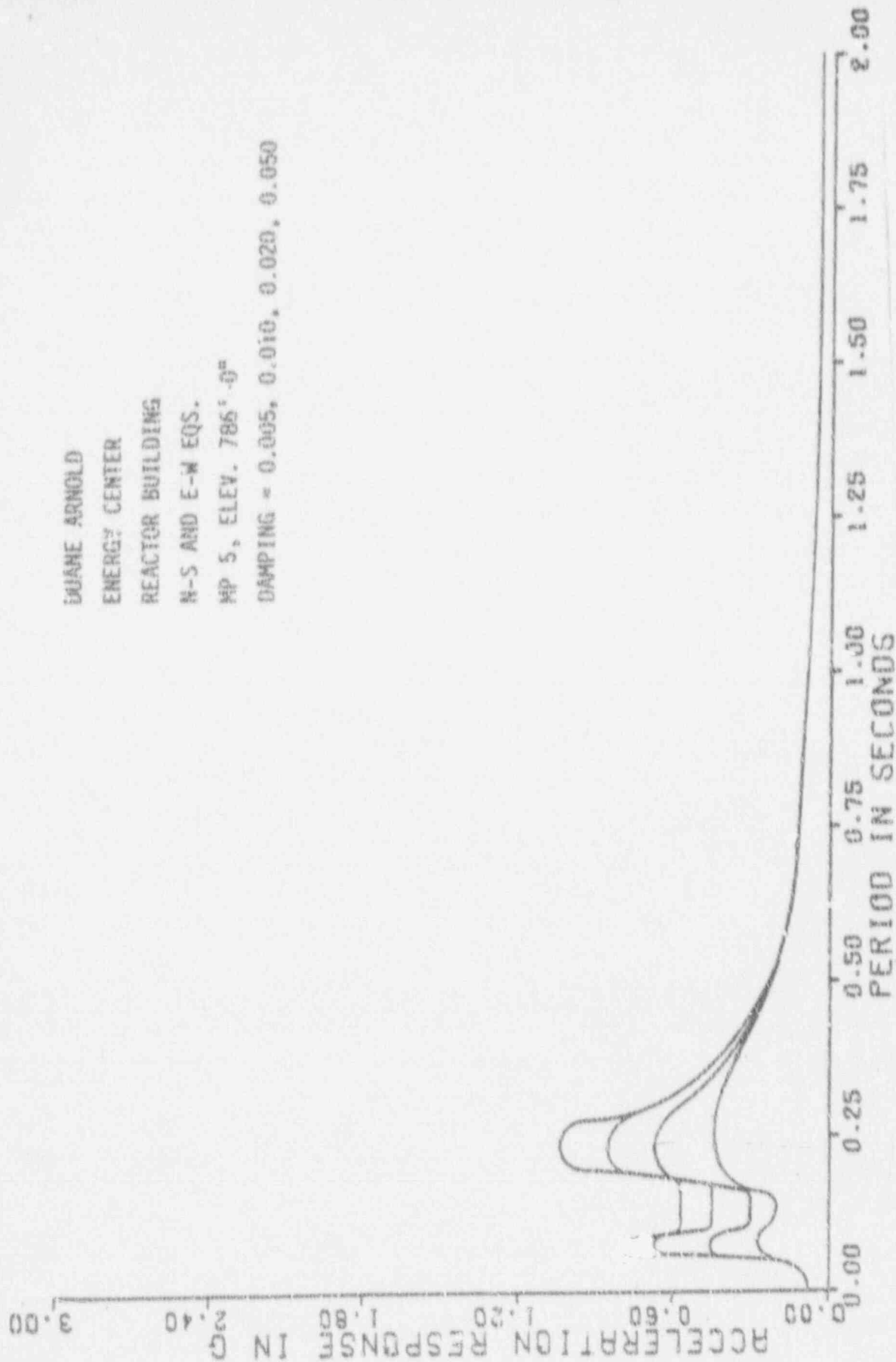


Figure 6.4

DUAHE ARNOLD  
 ENERGY CENTER  
 REACTOR BUILDING  
 N-S AND E-W EQS.  
 MP 6, ELEV. 757'-6"  
 DAMPING = 0.005, 0.010, 0.020, 0.050

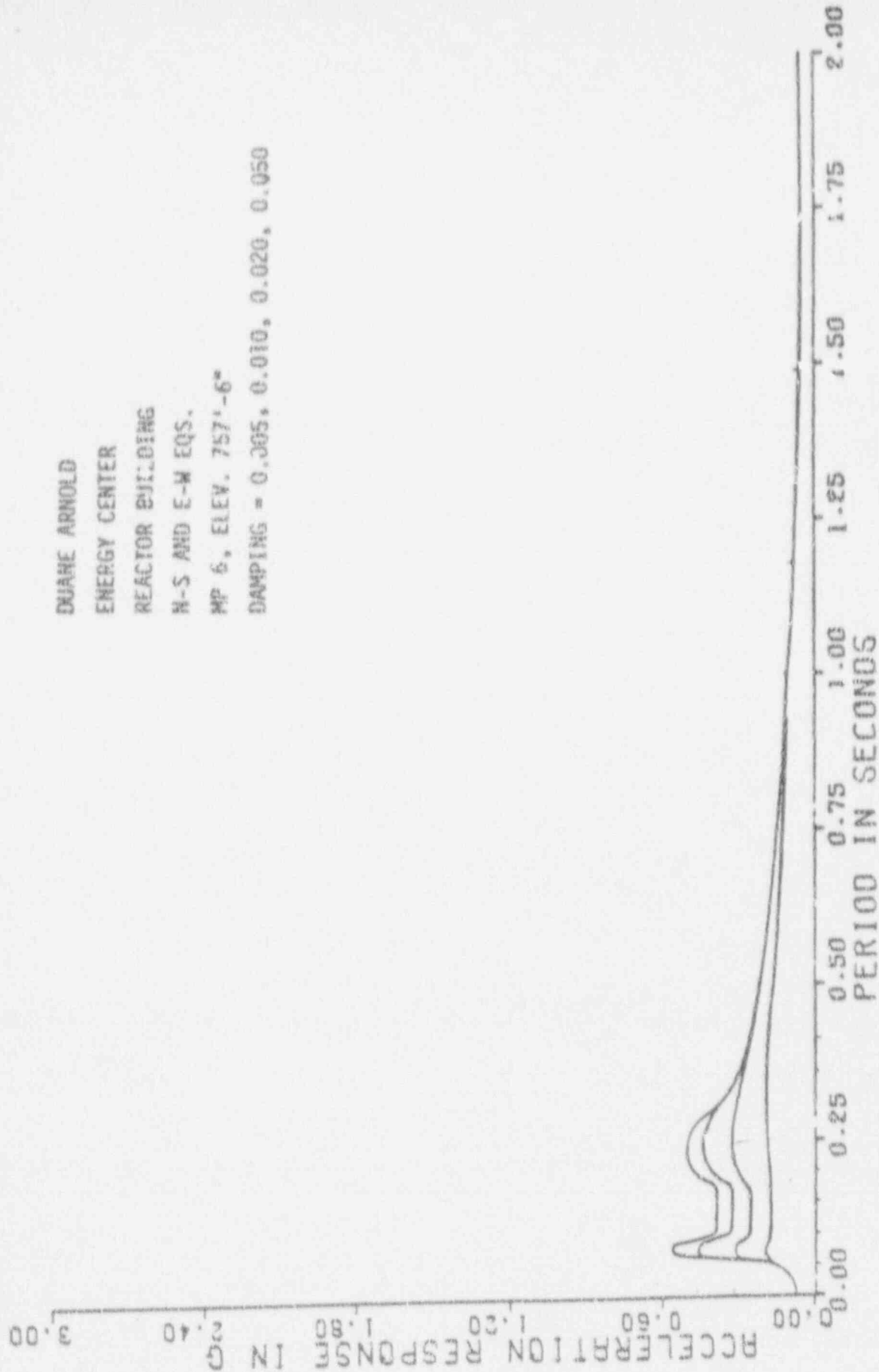


Figure 6.5

DIANE ARNOLD  
 ENERGY CENTER  
 REACTOR BUILDING  
 N-S AND E-W EQS.

MP 7, ELEV. 716'-9"

DAMPING = 0.005, 0.010, 0.020, 0.050

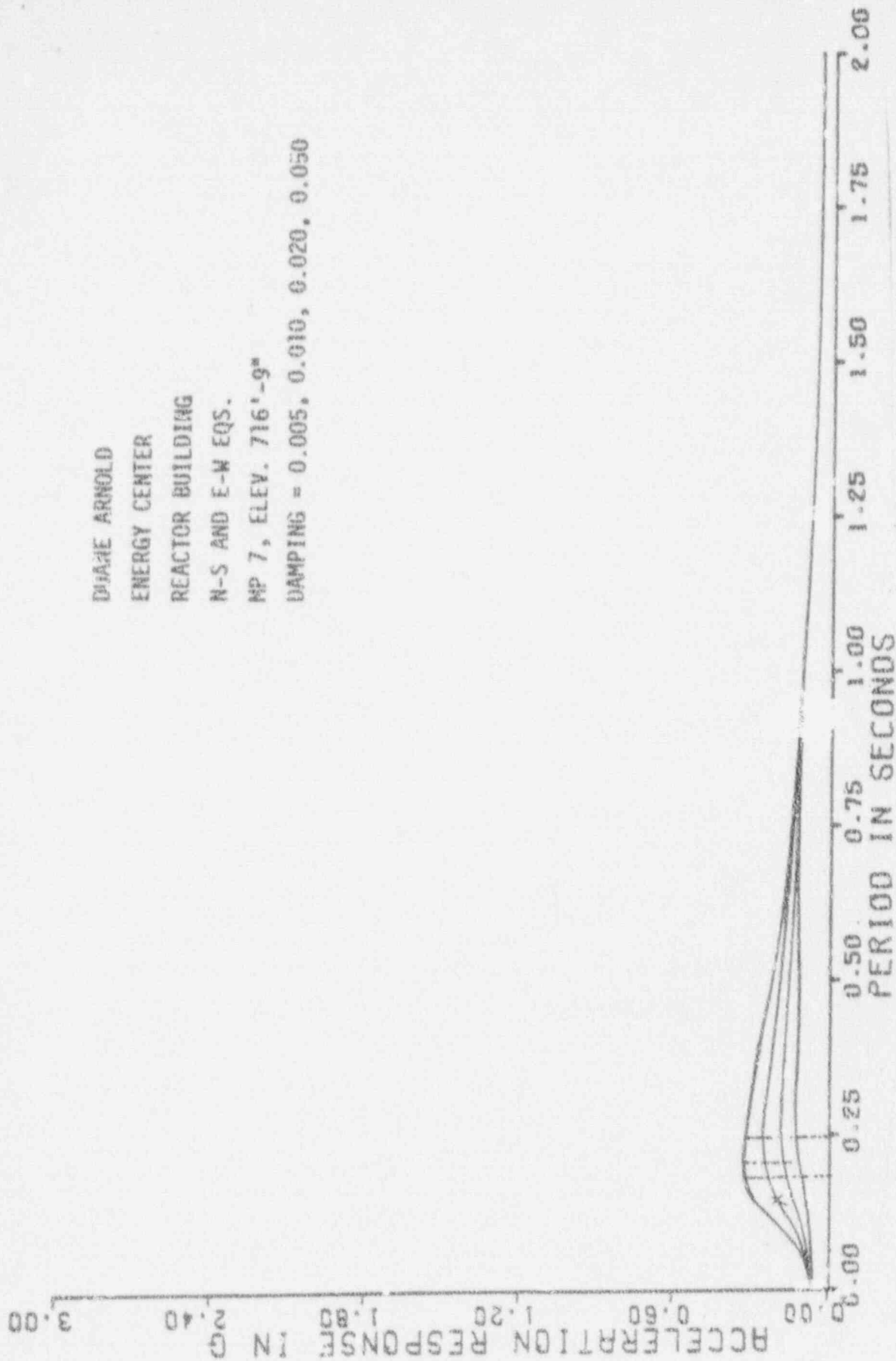


Figure 6.6



GUANE ARNOLD  
 ENERGY CENTER  
 CONTROL BUILDING  
 N-S EARTHQUAKE  
 MP 1, ELEV. 817.0 FT.  
 DAMPING = 0.005, 0.010, 0.020

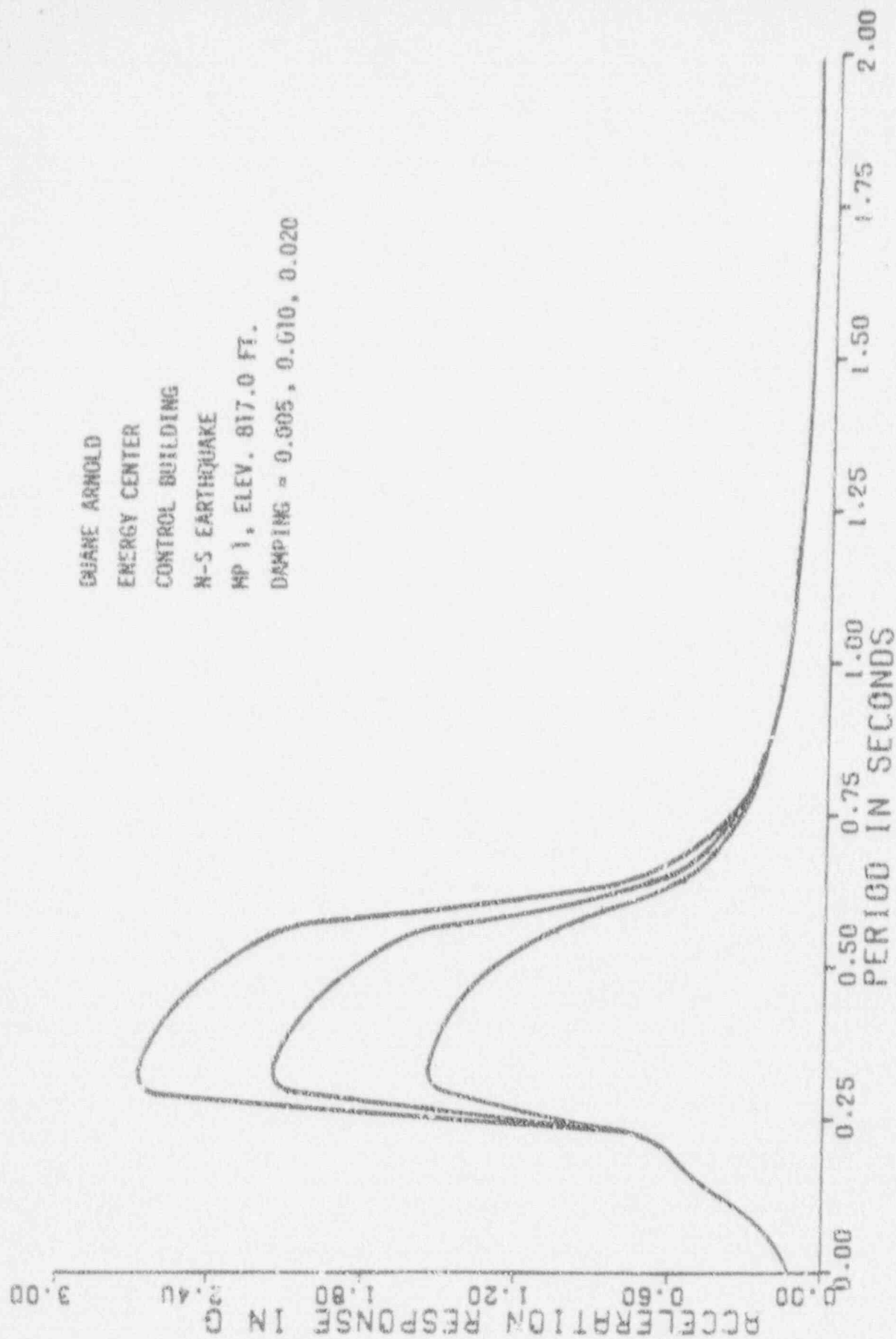


Figure 7.1

DUANE ARNOLD  
 ENERGY CENTER  
 CONTROL BUILDING  
 N-S EARTHQUAKE  
 MP 2, ELEV. 786.0 FT.  
 DAMPING = 0.005, 0.010, 0.020

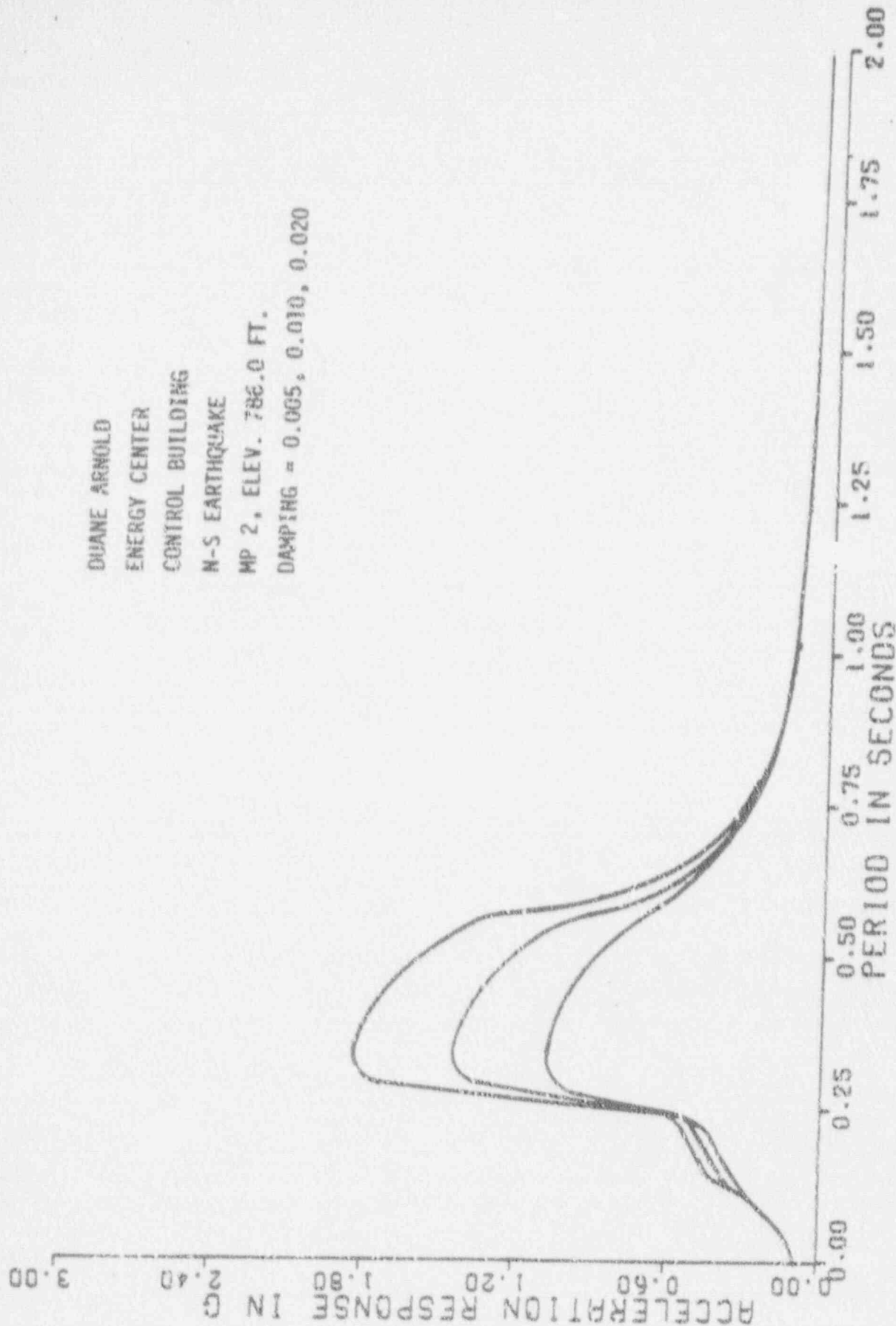


Figure 7.2

DUANE ARNOLD  
ENERGY CENTER  
CONTROL BUILDING  
N-S EARTHQUAKE

MP 3, ELEV. 772.5 FT.

DAMPING = 0.005, 0.010, 0.020

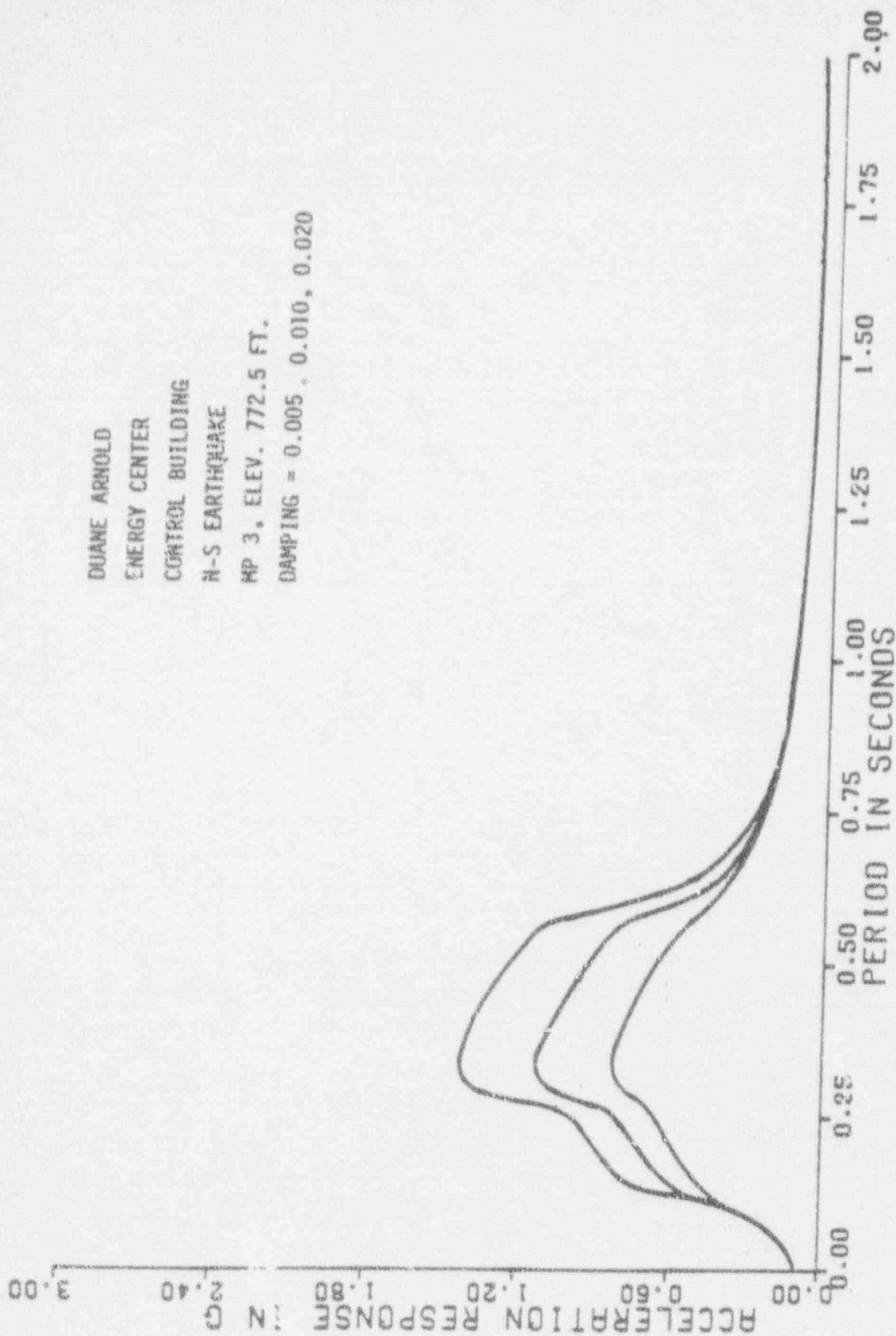


Figure 7.3

DUANE ARNOLD  
 ENERGY CENTER  
 CONTROL BUILDING  
 N-S EARTHQUAKE  
 MP 4, ELEV. 757.5 FT.  
 DAMPING = 0.005, 0.010, 0.020

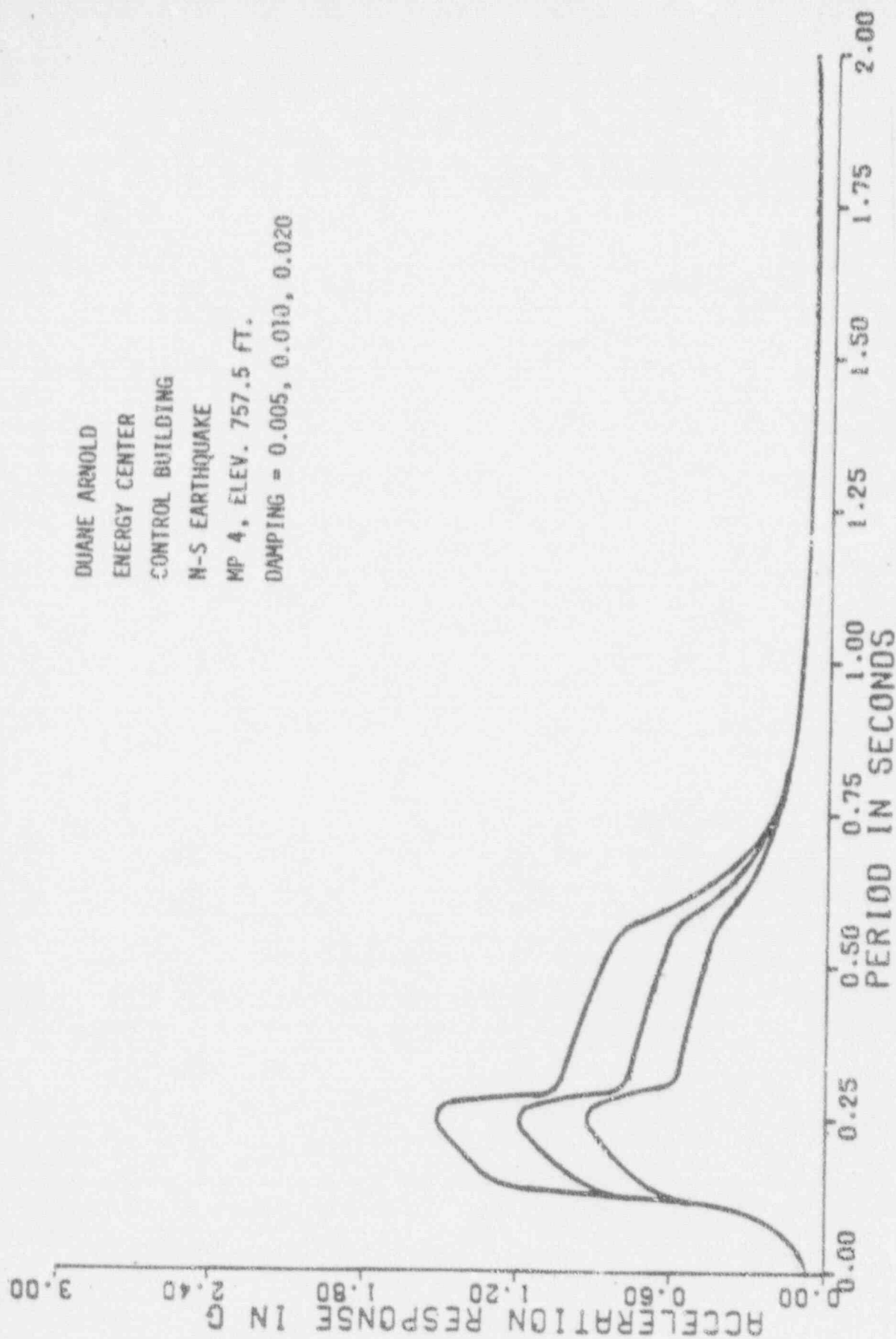


Figure 7.4

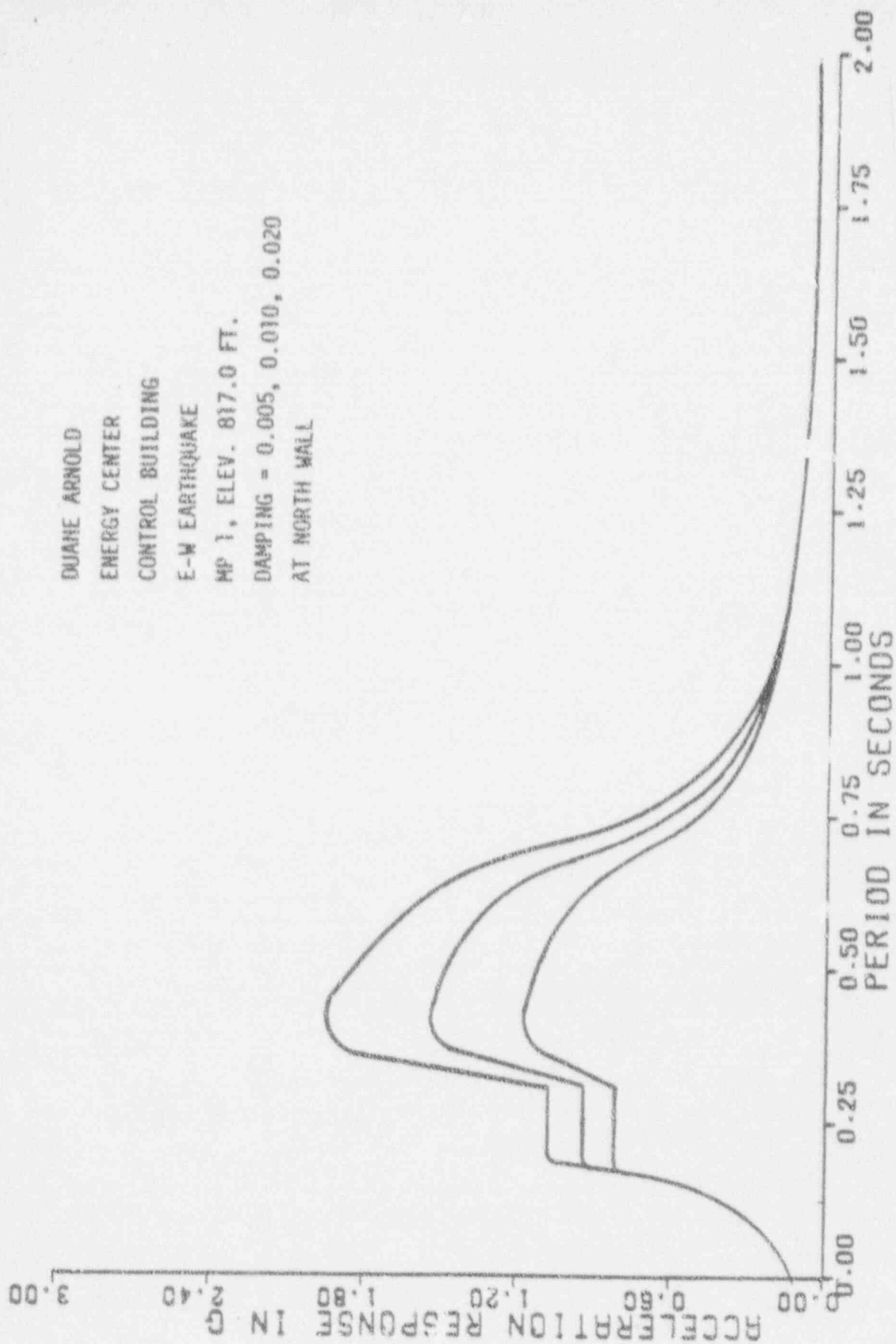


Figure 7.5

DUANE ARNOLD  
 ENERGY CENTER  
 CONTROL BUILDING  
 E-W EARTHQUAKE  
 MP 2, ELEV. 786.0 FT.  
 DAMPING = 0.005, 0.010, 0.020  
 AT NORTH WALL

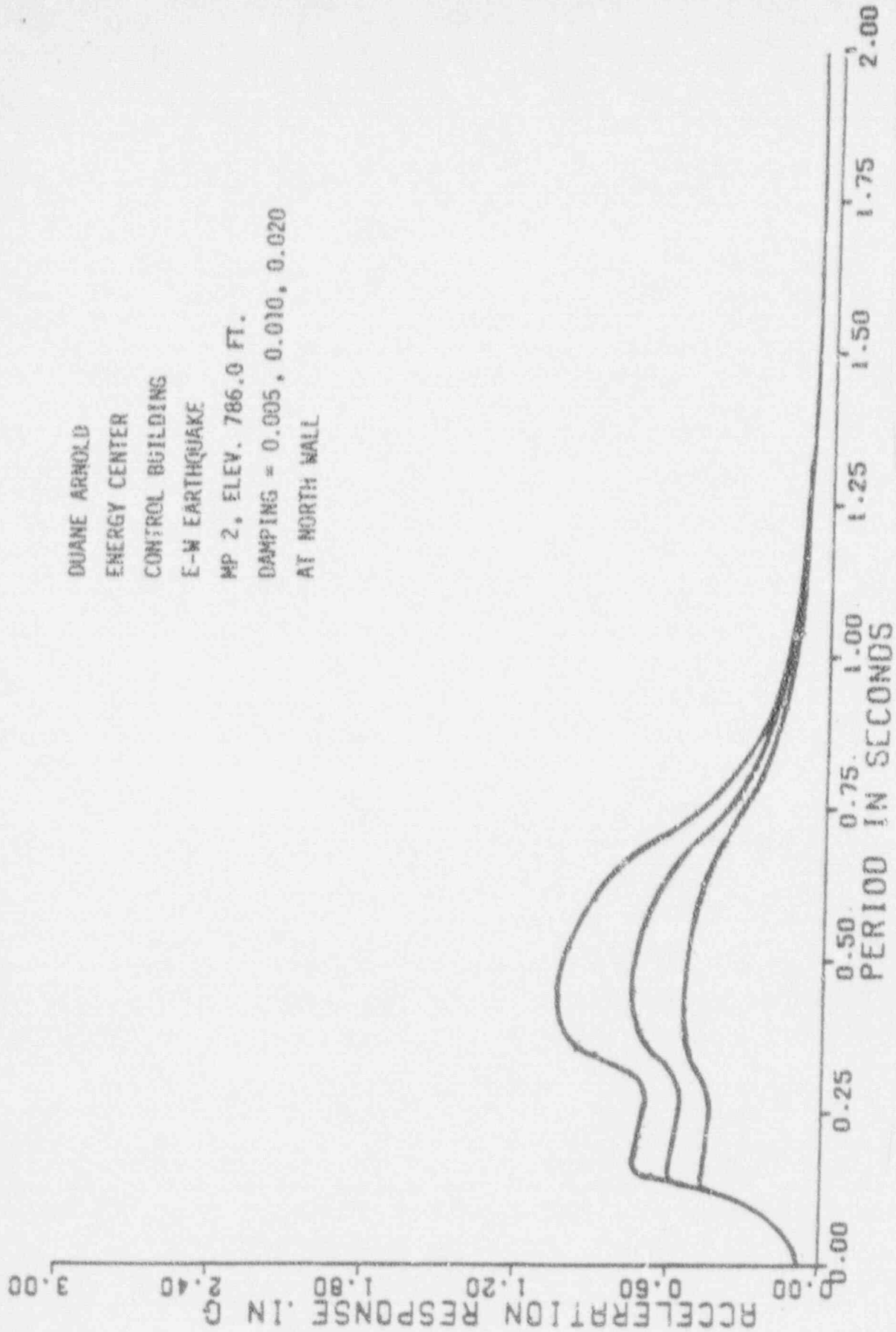


Figure 7.6



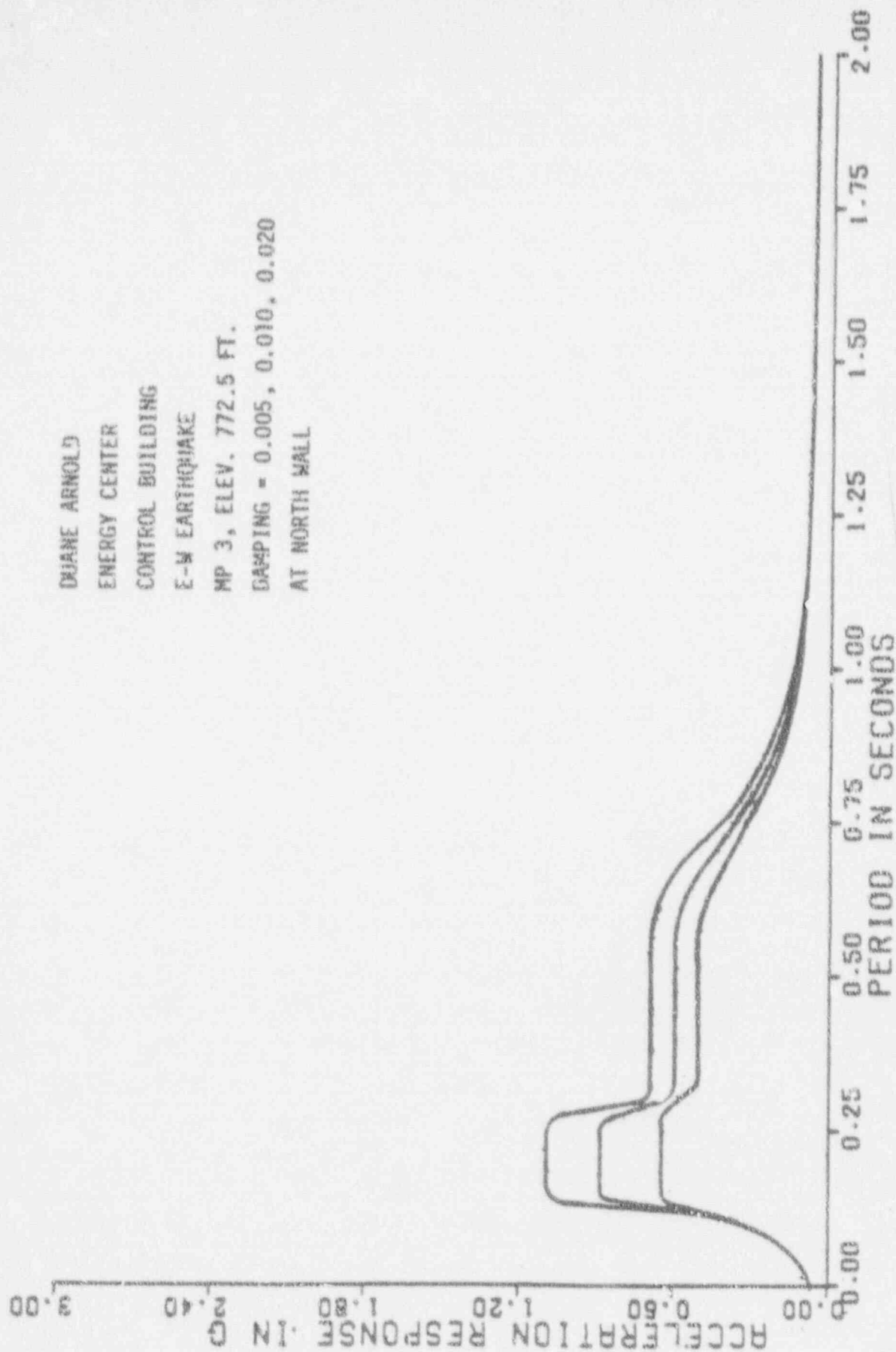
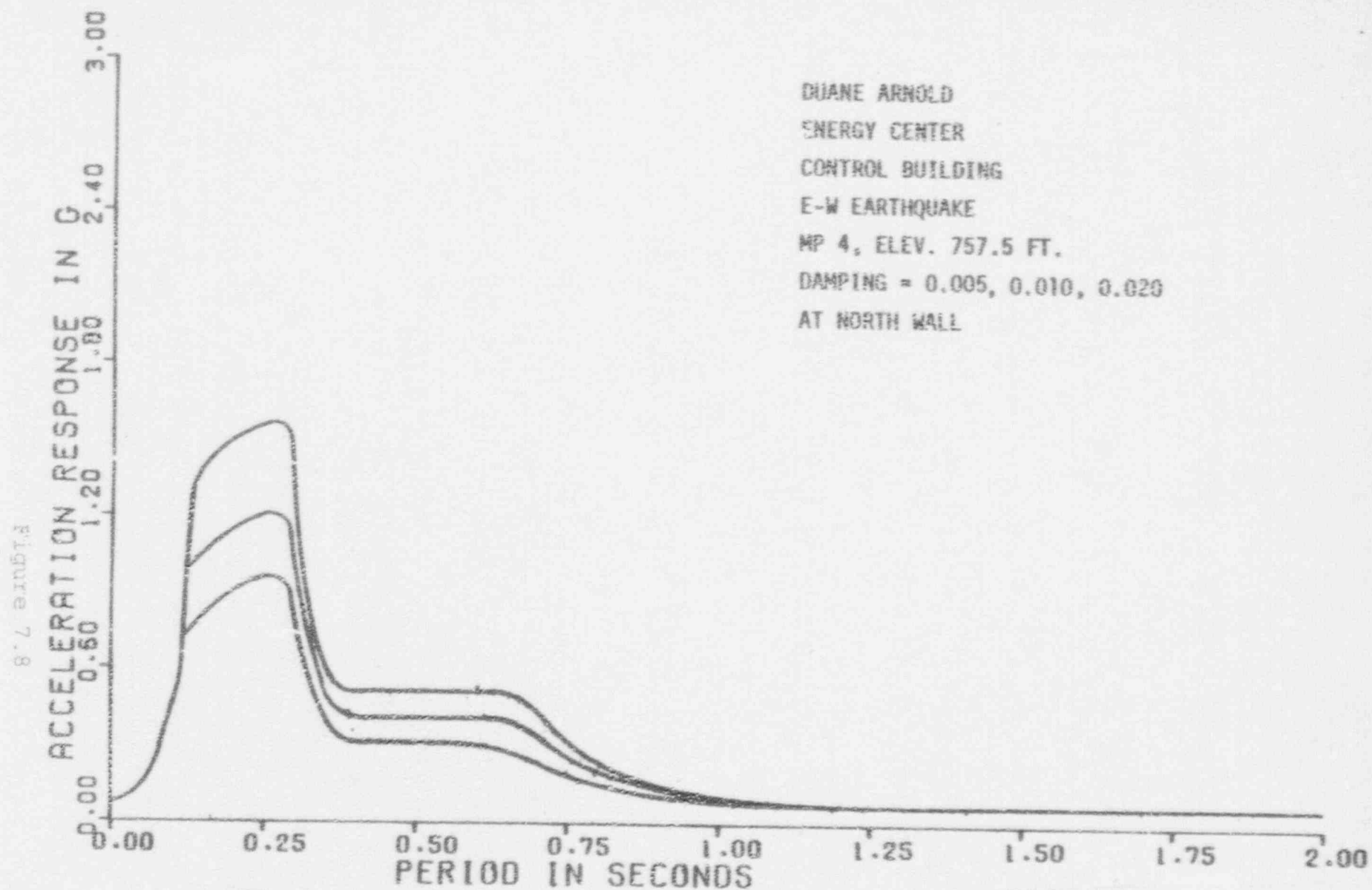


Figure 7.7





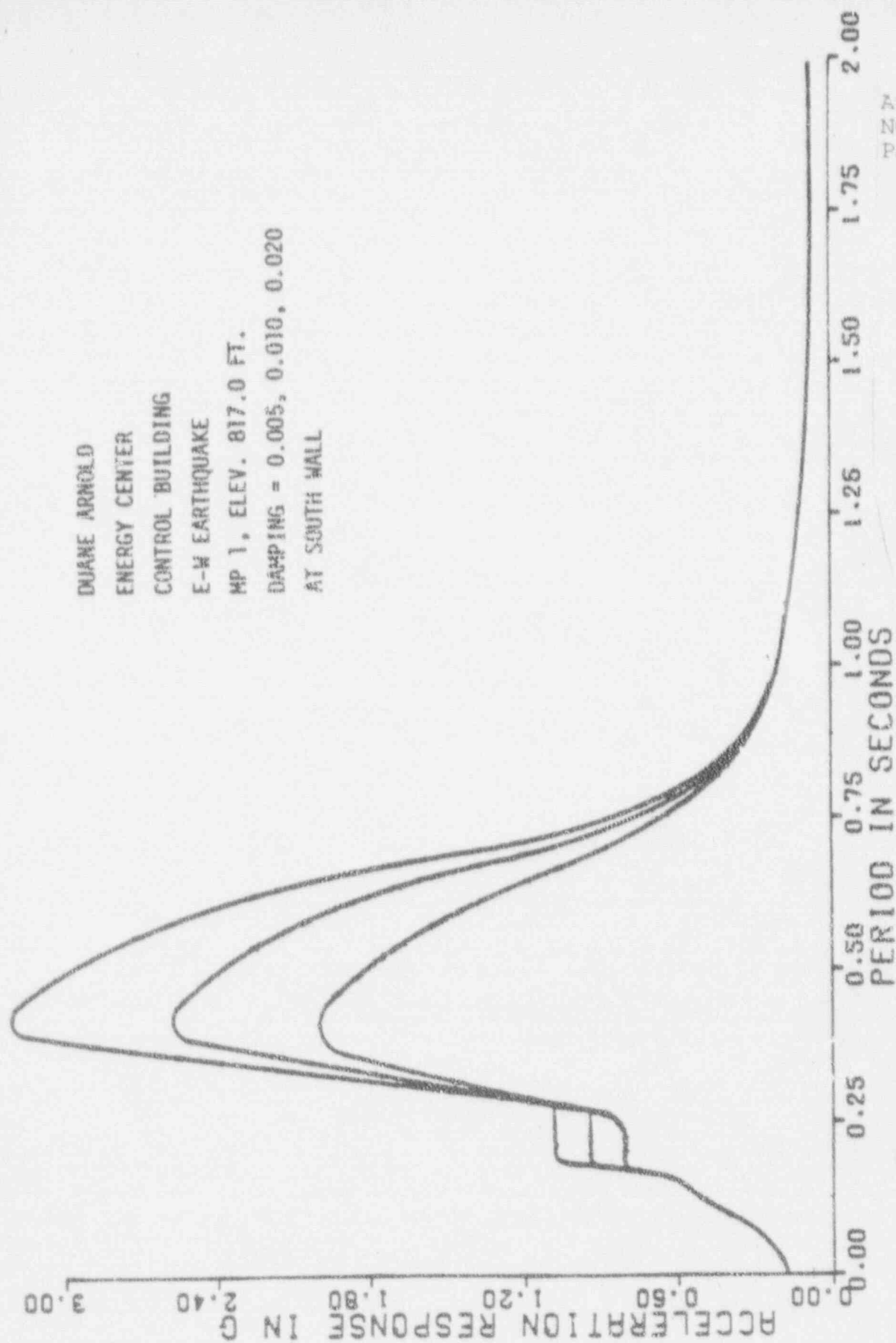


Figure 7.9

DUANE ARNOLD  
ENERGY CENTER  
CONTROL BUILDING  
E-W EARTHQUAKE

MP 2, ELEV. 785.0 FT.

DAMPING = 0.005, 0.010, 0.020  
AT SOUTH WALL

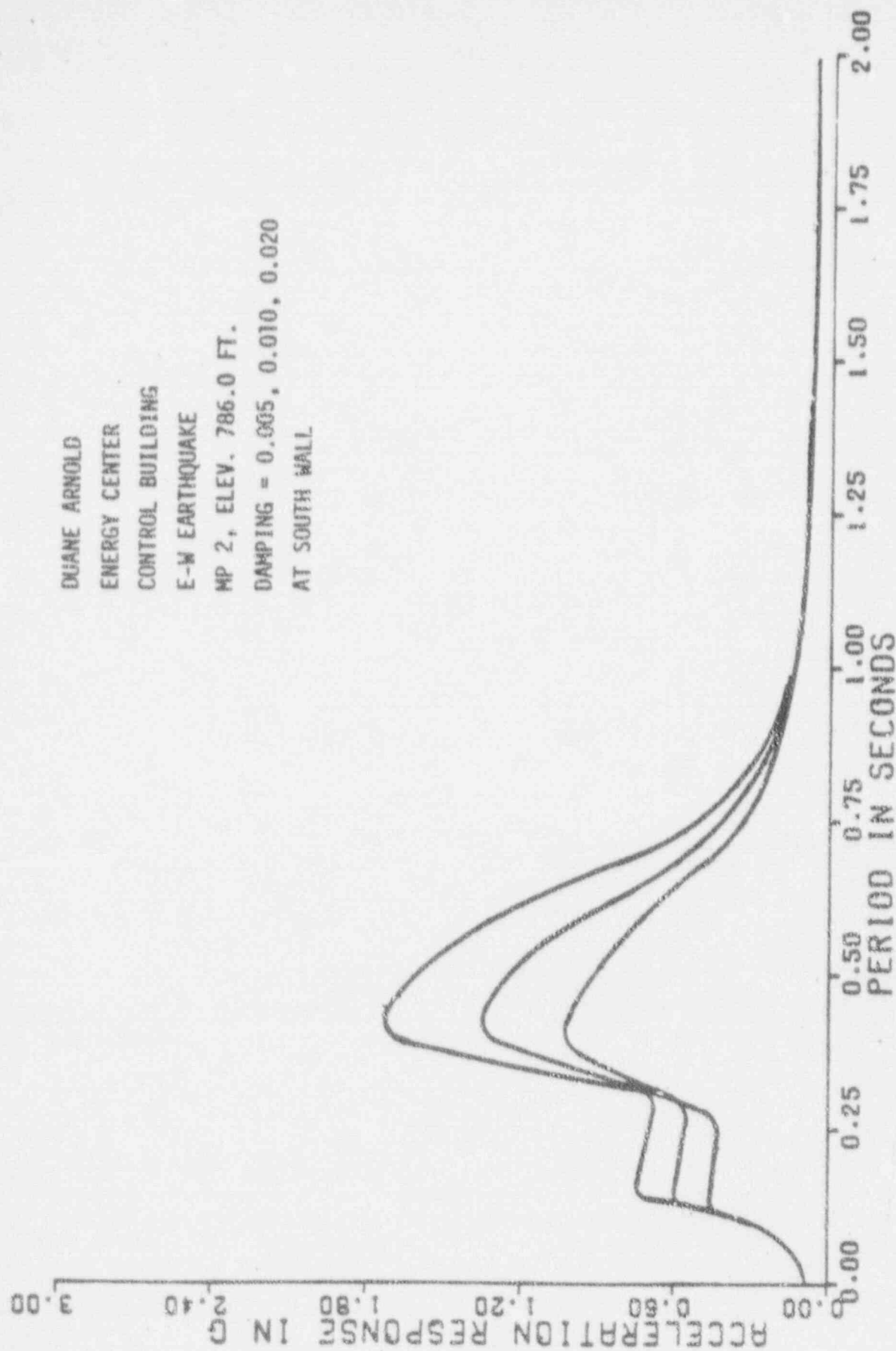
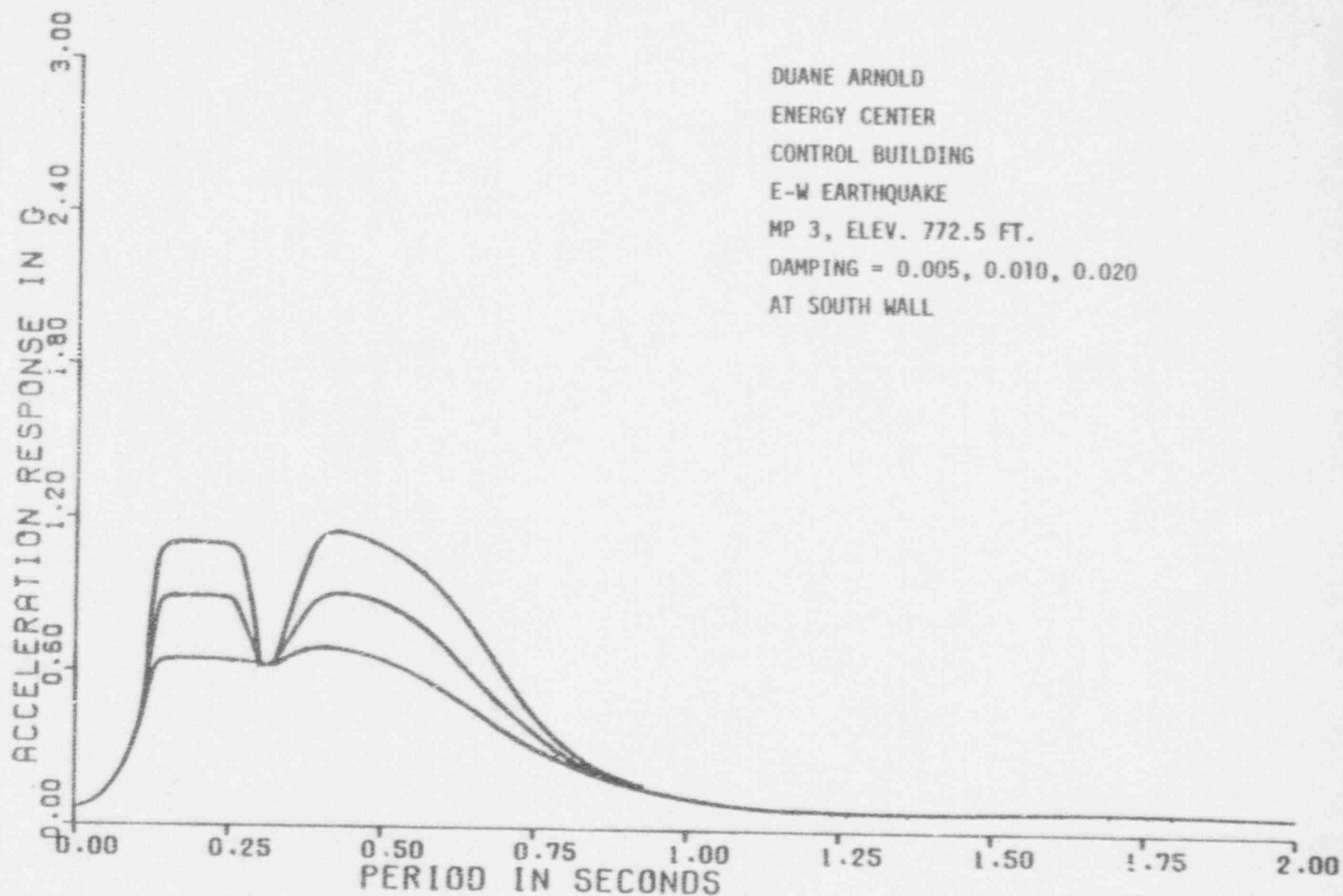


Figure 7.10

Figure 7.11



DUANE ARNOLD  
ENERGY CENTER  
CONTROL BUILDING  
E-W EARTHQUAKE  
MP 3, ELEV. 772.5 FT.  
DAMPING = 0.005, 0.010, 0.020  
AT SOUTH WALL

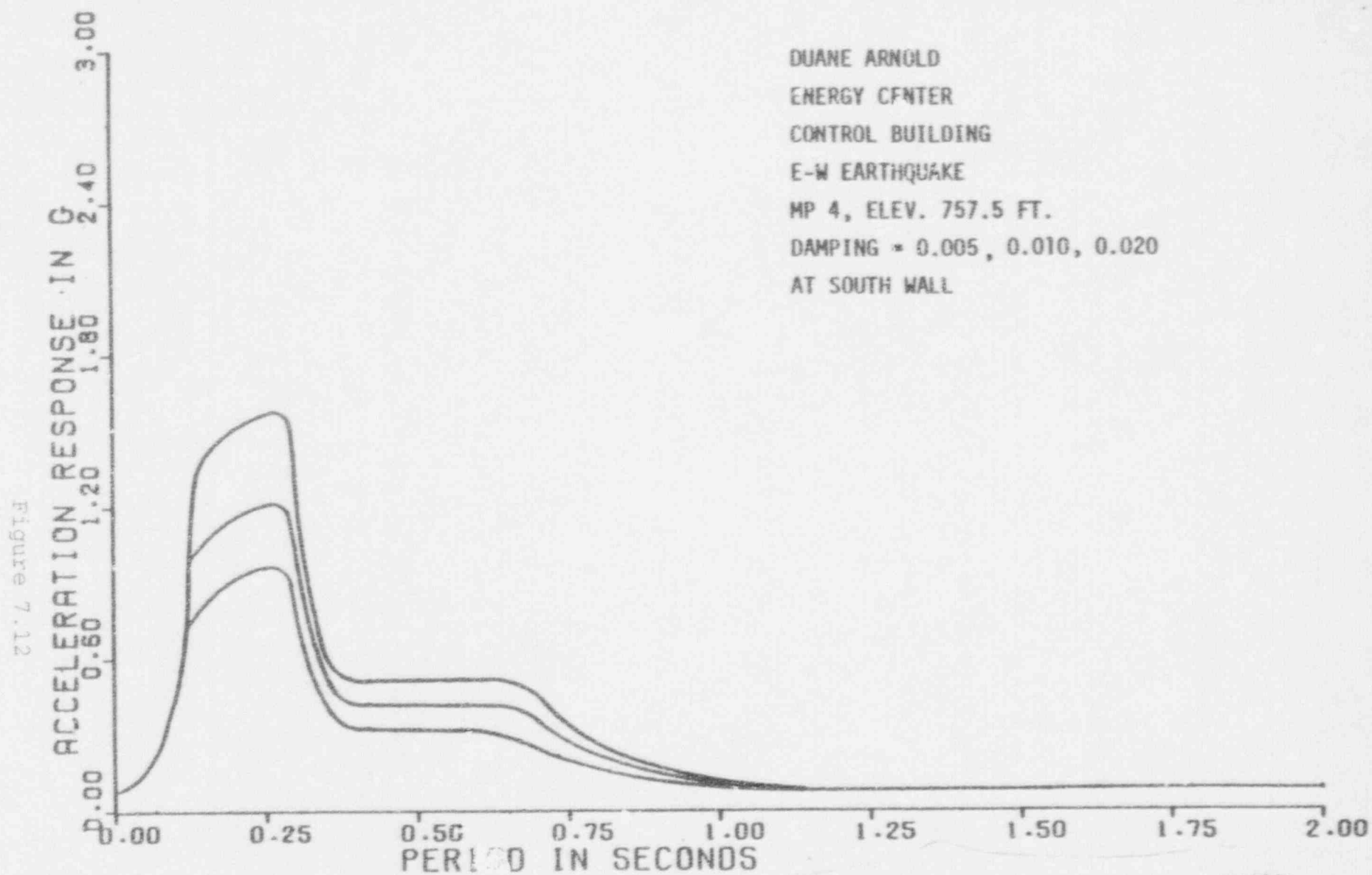
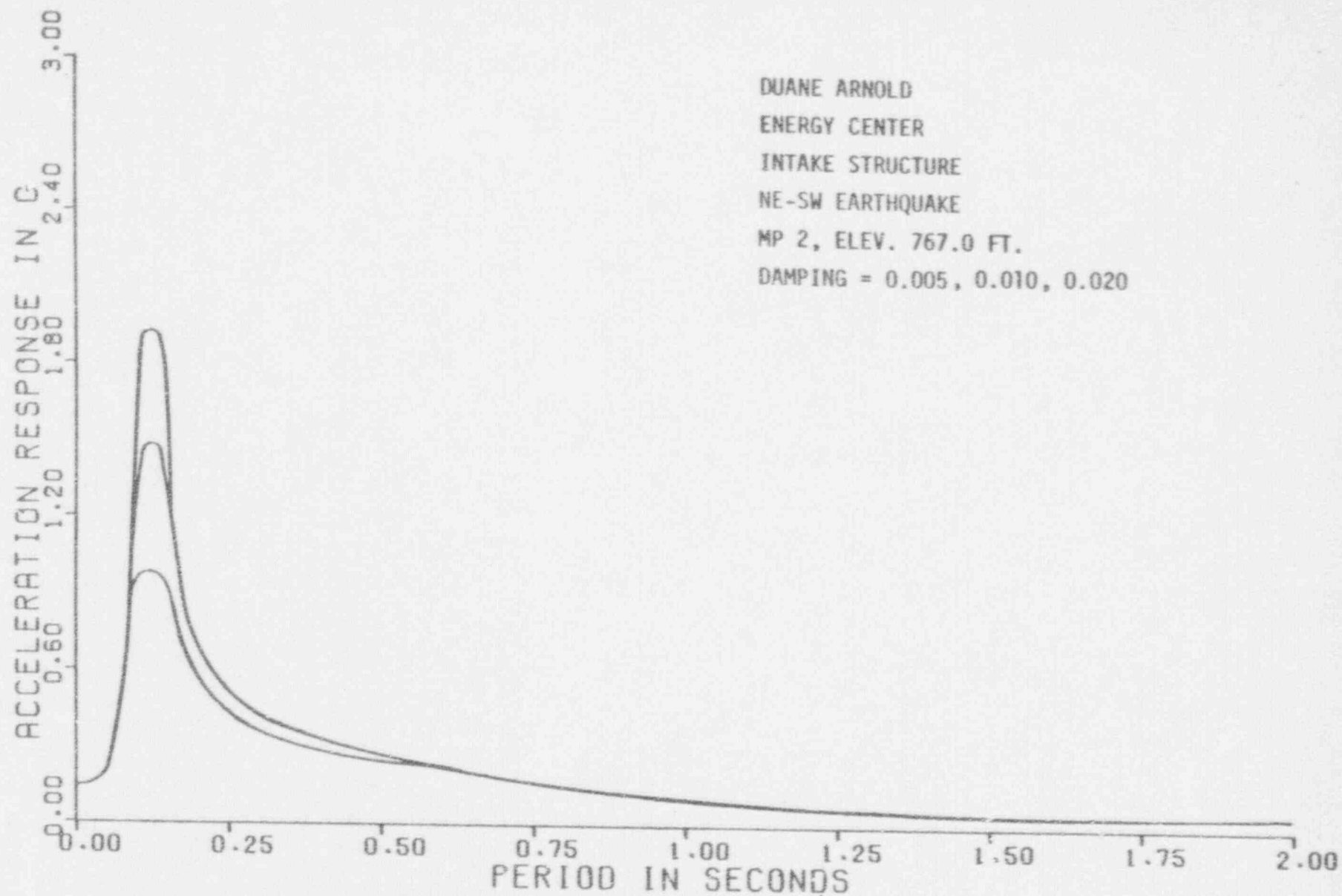




Figure 8.1



DUANE ARNOLD  
ENERGY CENTER  
INTAKE STRUCTURE  
NE-SW EARTHQUAKE

MP 3, ELEV. 754.0 FT.

DAMPING = 0.005, 0.010, 0.020

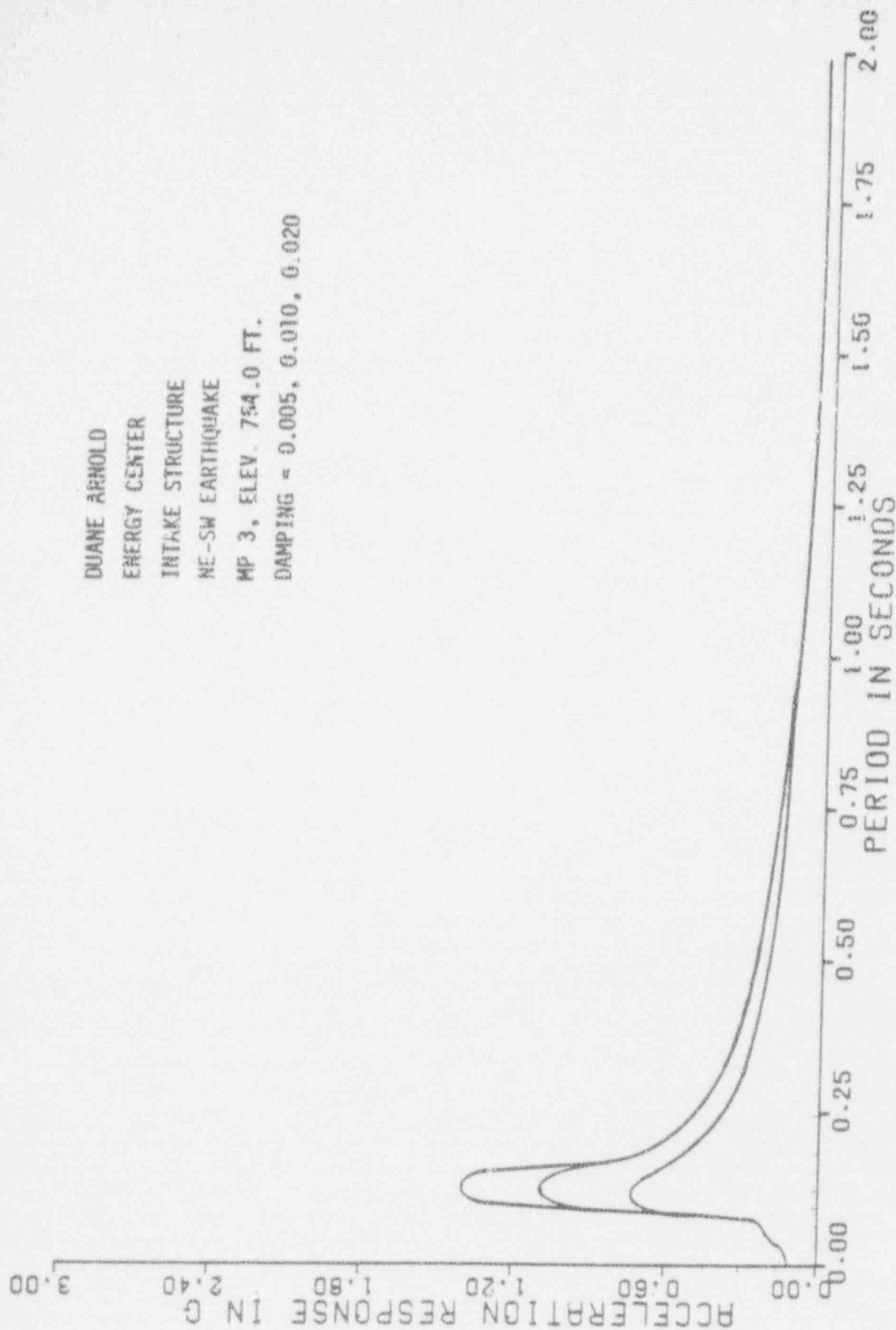
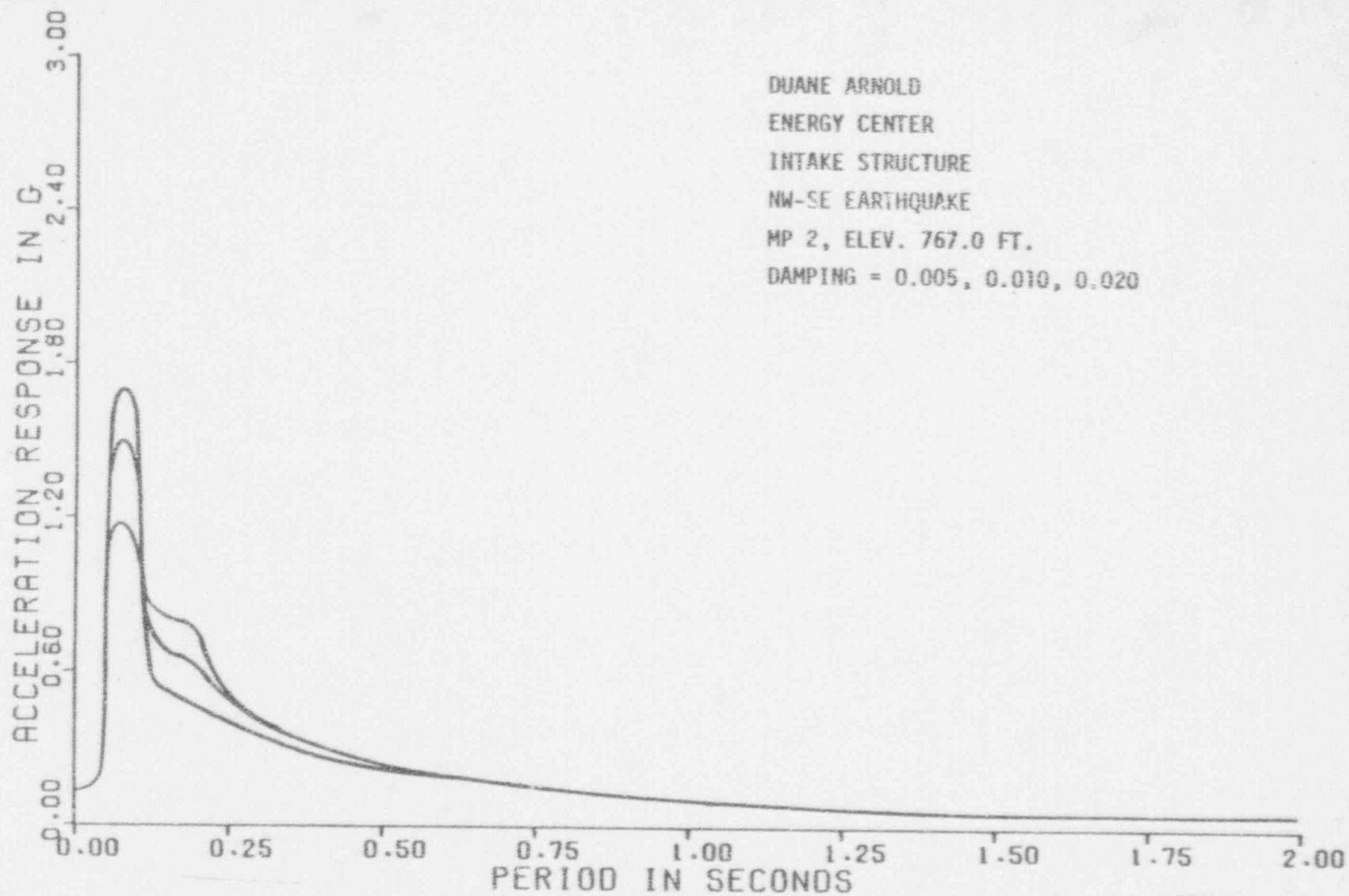


Figure 8.2



Figure 8.3



DUANE ARNOLD  
 ENERGY CENTER  
 INTAKE STRUCTURE  
 NW-SE EARTHQUAKE  
 MP 3, ELEV. 754.0 FT.  
 DAMPING = 0.005, 0.010, 0.020

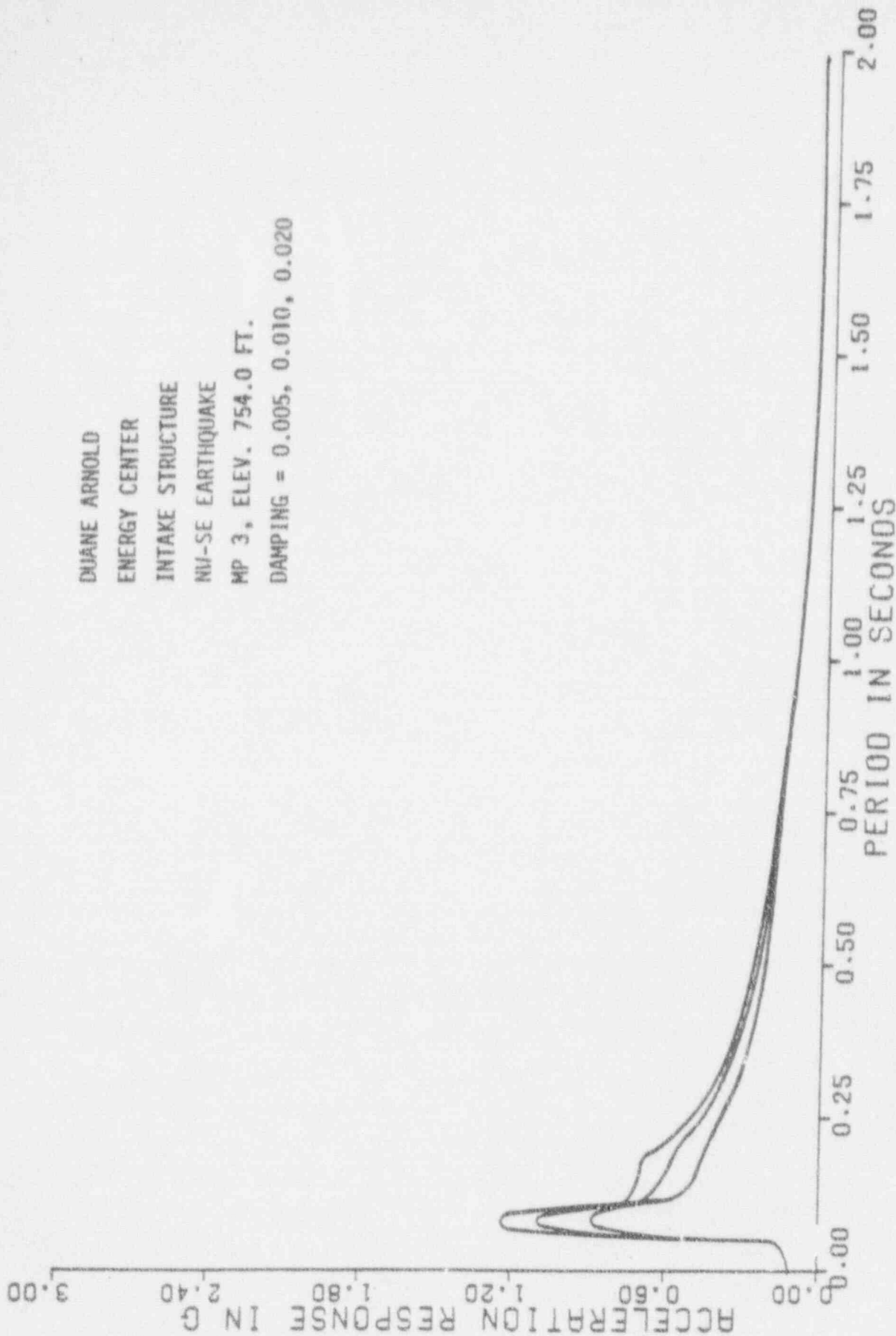
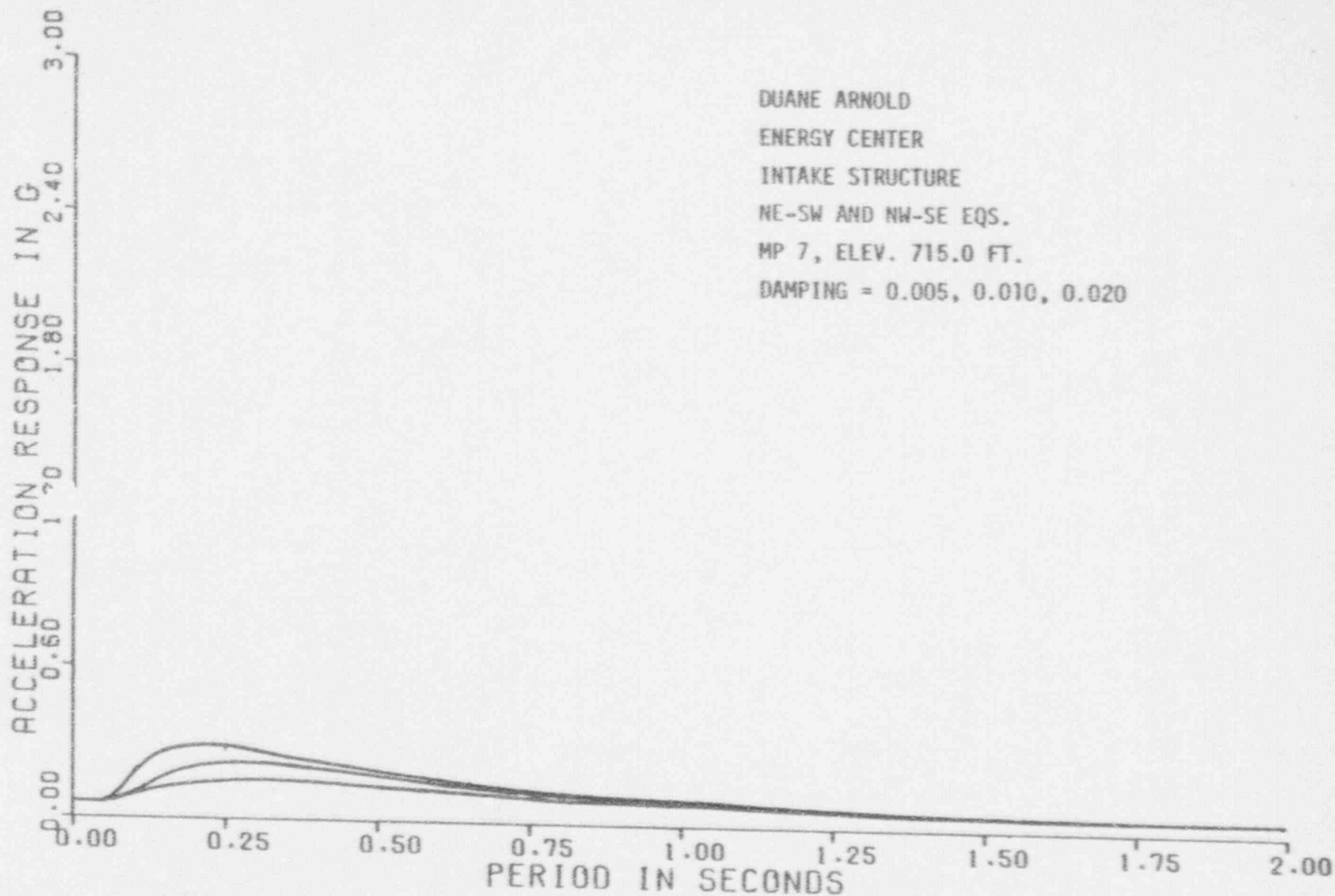


Figure 8.4

Figure 8.5



DUANE ARNOLD  
ENERGY CENTER  
INTAKE STRUCTURE  
NE-SW AND NW-SE EQS.  
MP 7, ELEV. 715.0 FT.  
DAMPING = 0.005, 0.010, 0.020

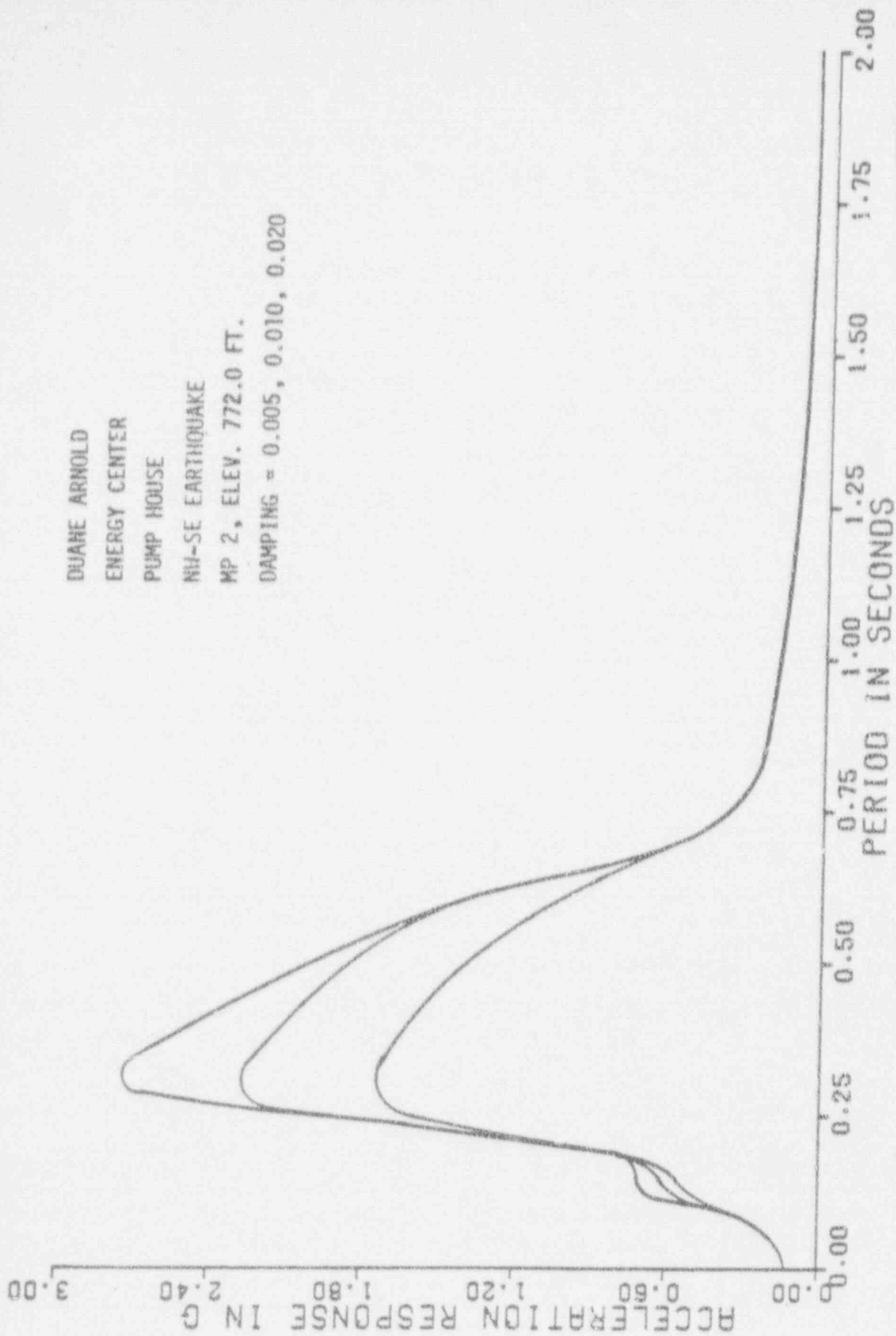


Figure 9.1

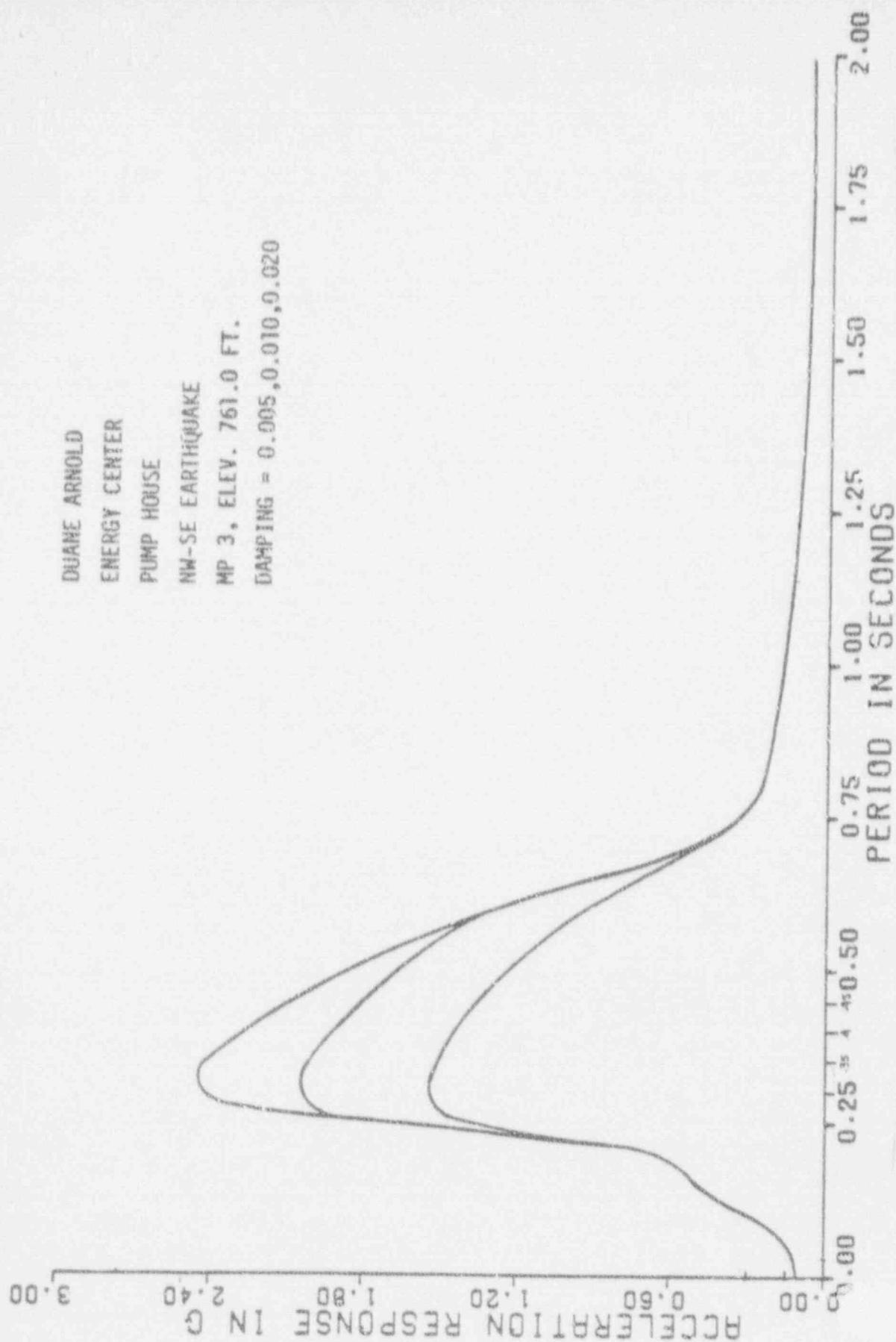
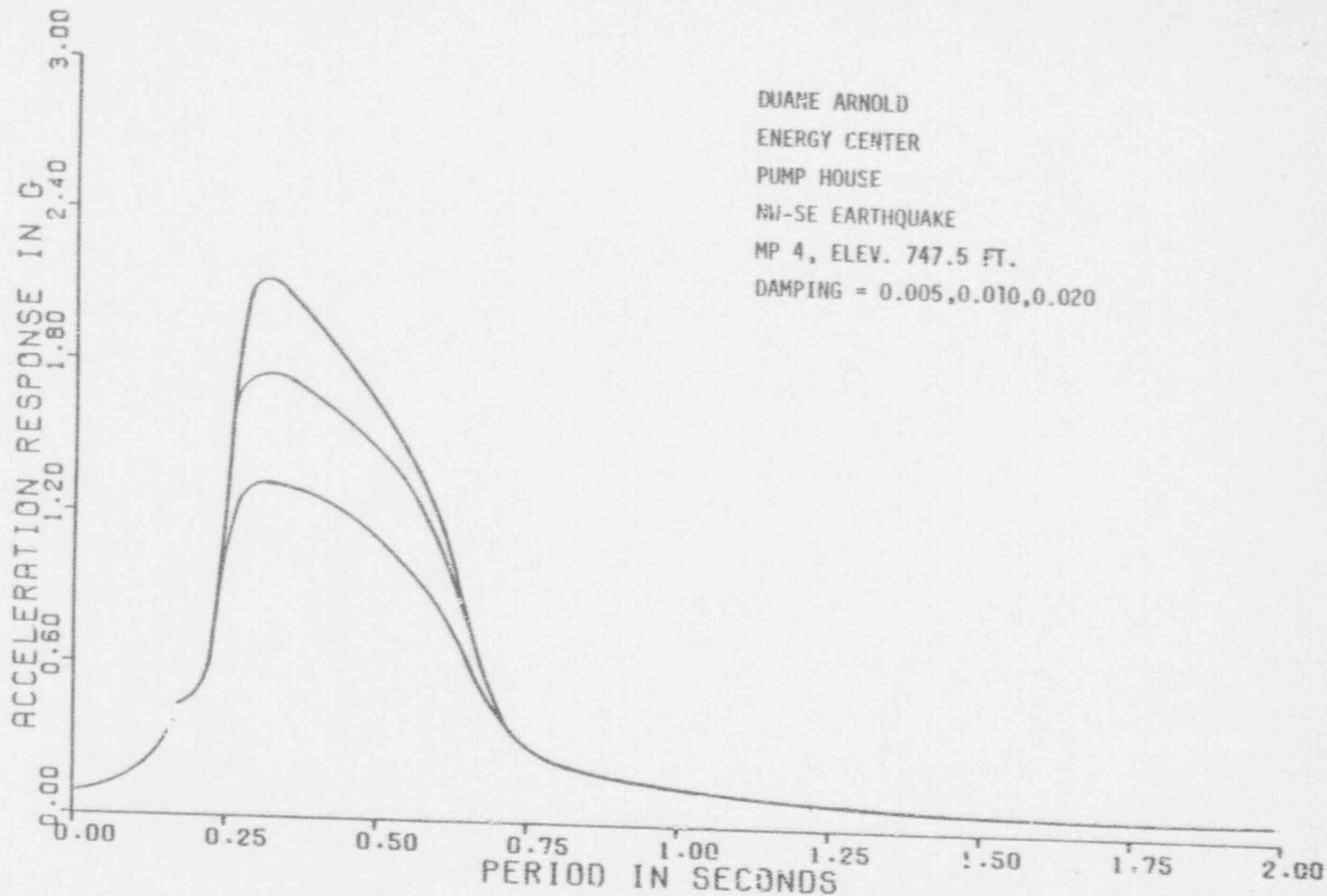


Figure 9.2

Figure 9.3



DUAHE ARNOLD

ENERGY CENTER

PUMP HOUSE

H-H-SE EARTHQUAKE

MP 5, ELEV. 727.0 FT.

DAMPING = 0.005, 0.010, 0.020

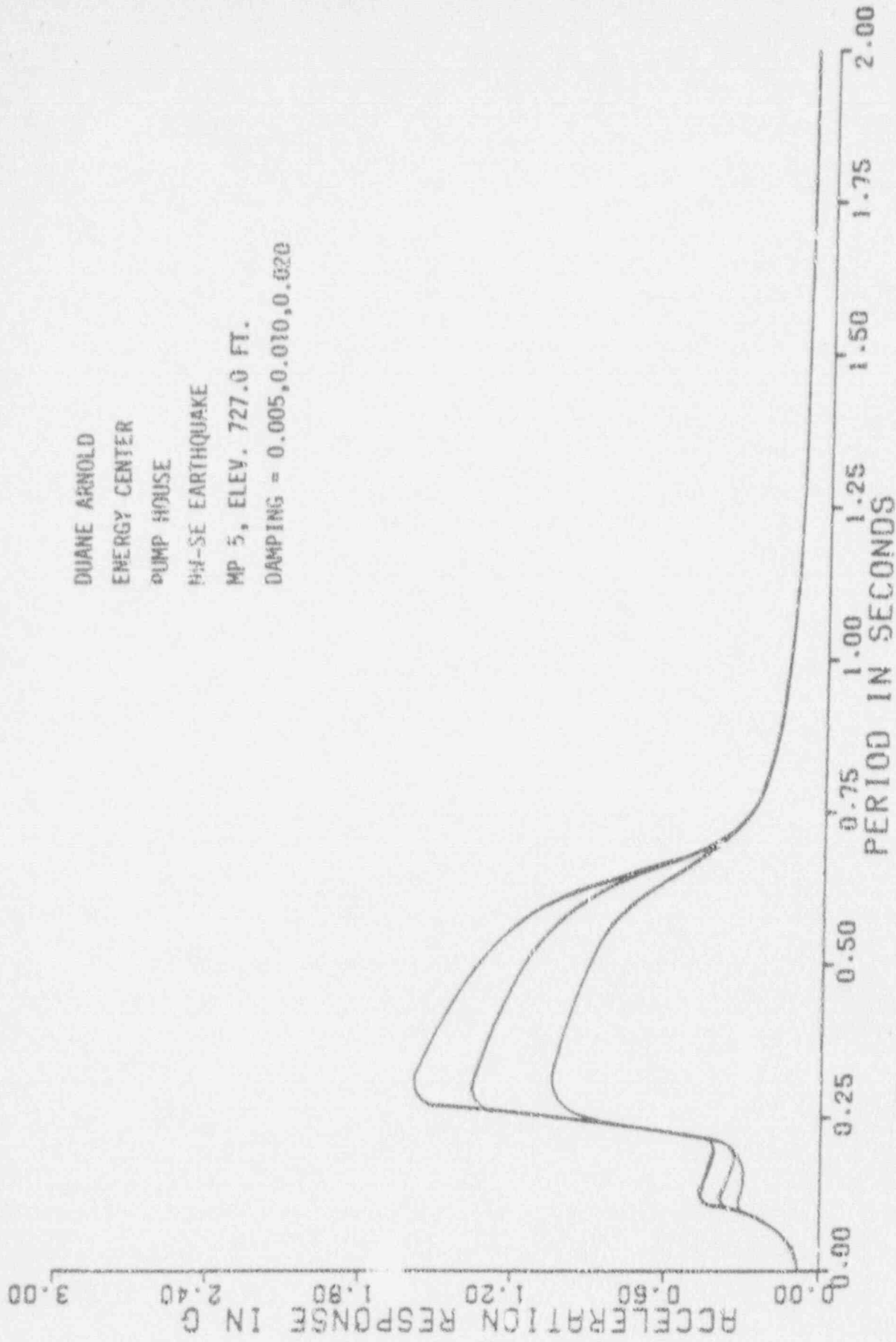


Figure 9.4



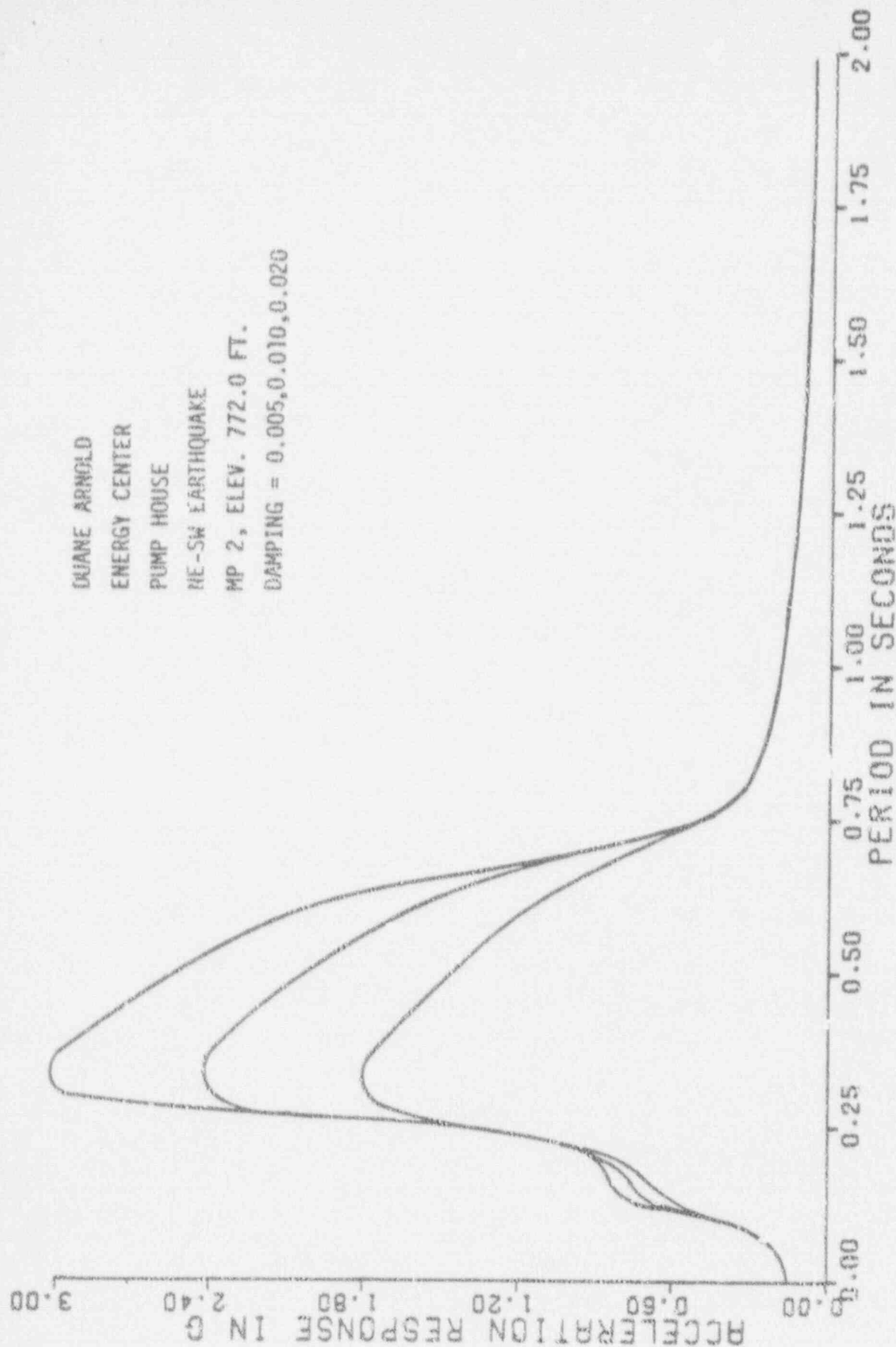


Figure 9.5

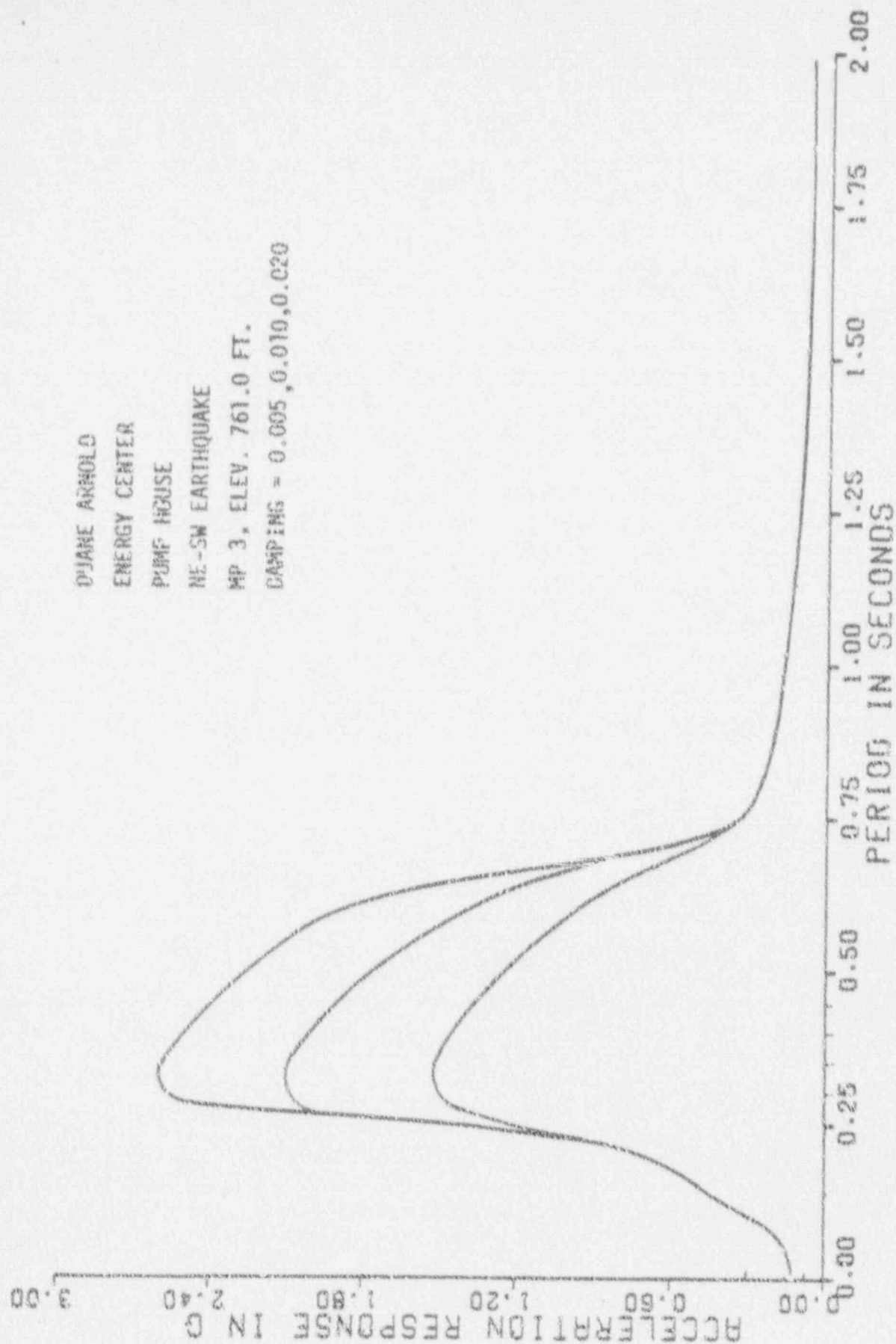
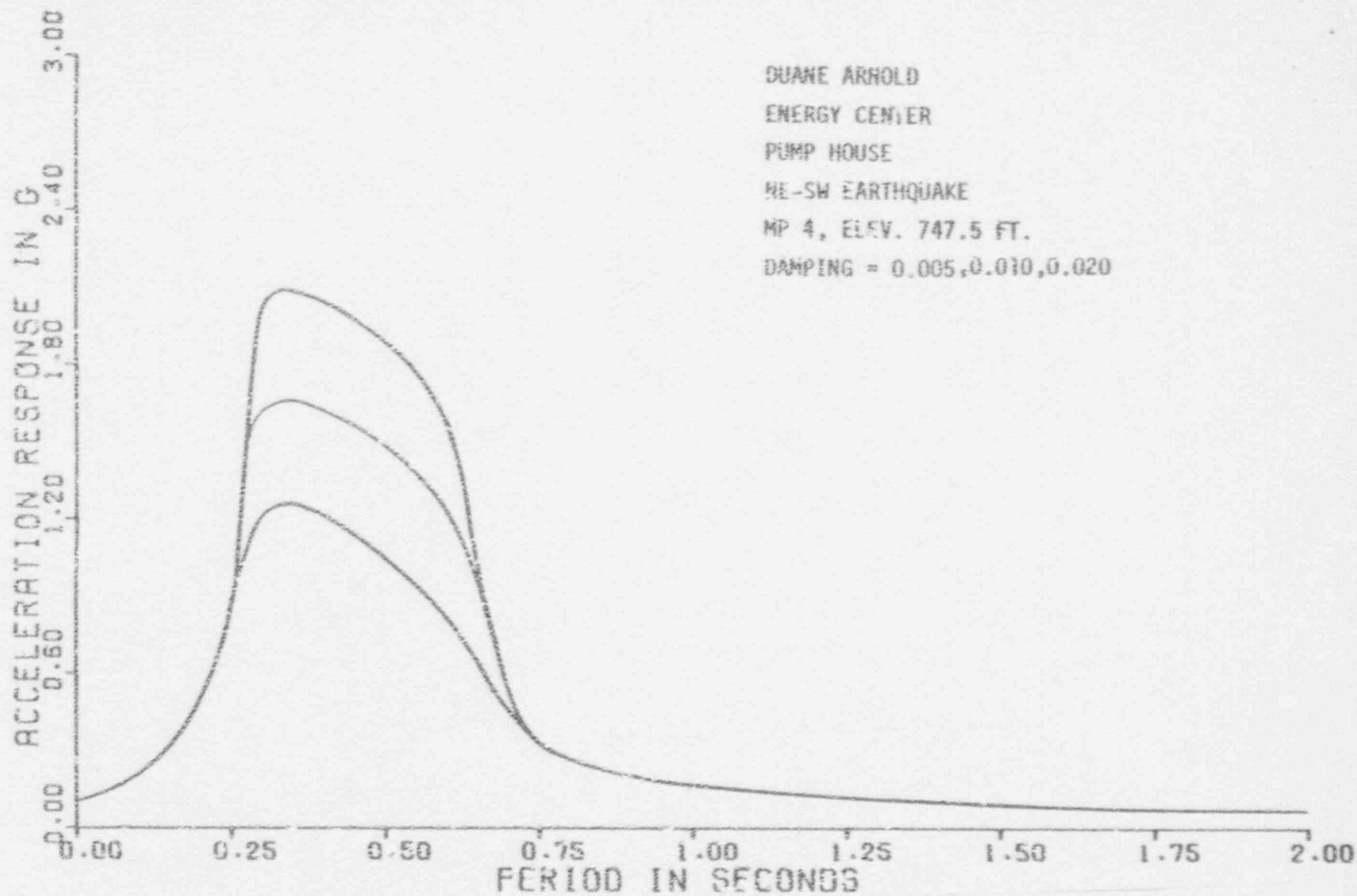


Figure 9.6

Figure 9.7



DUANE ARNOLD  
ENERGY CENTER  
PUMP HOUSE

NE-SW EARTHQUAKE

MP 5, ELEV. 727.0 FT.

DAMPING = 0.005, 0.010, 0.020

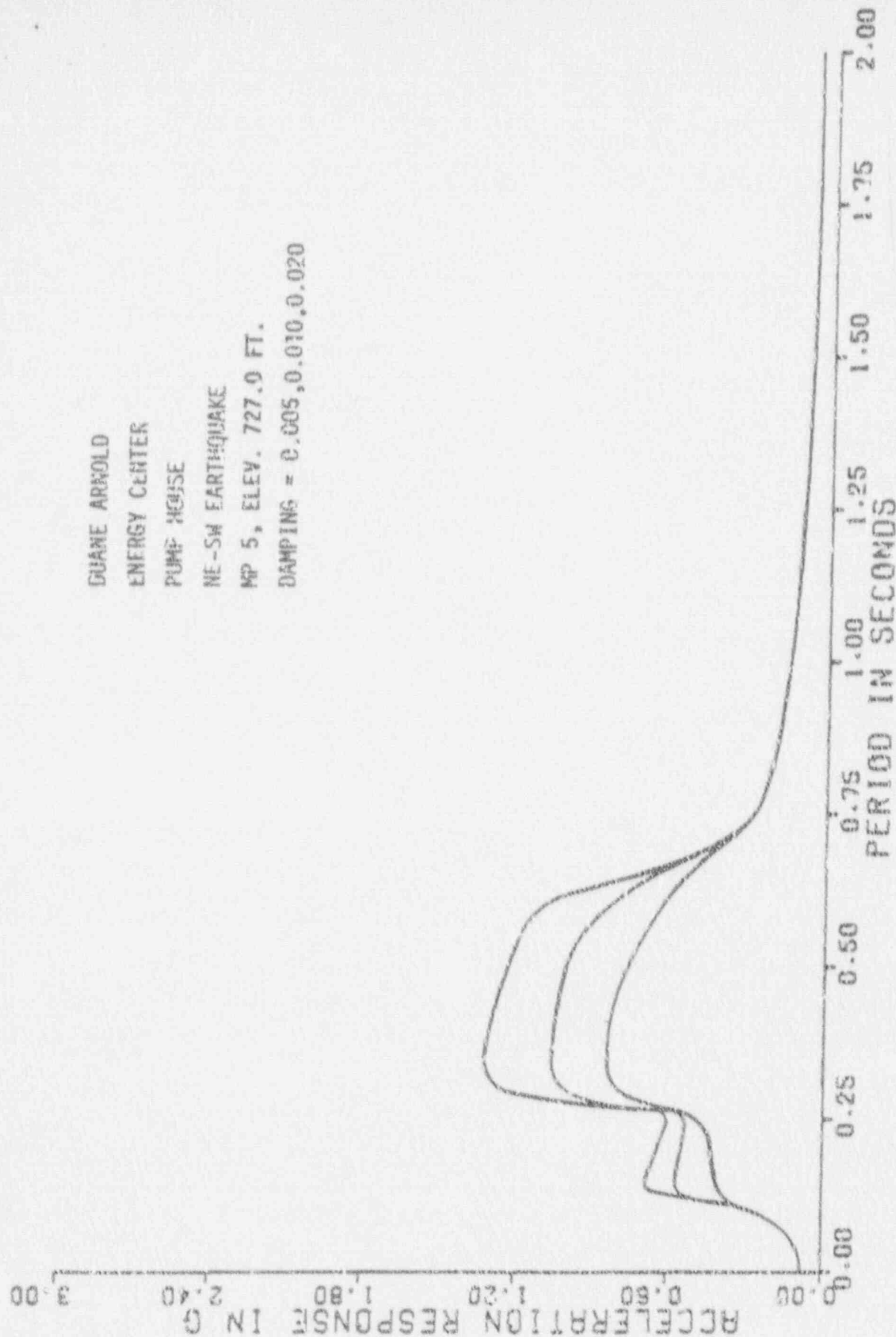


Figure 9.8

DUANE ARHOLD  
ENERGY CENTER  
TURBINE BUILDING  
N-S EARTHQUAKE

MP 2, ELEV. 780.0 FT.

DAMPING = 0.005, 0.010, 0.020

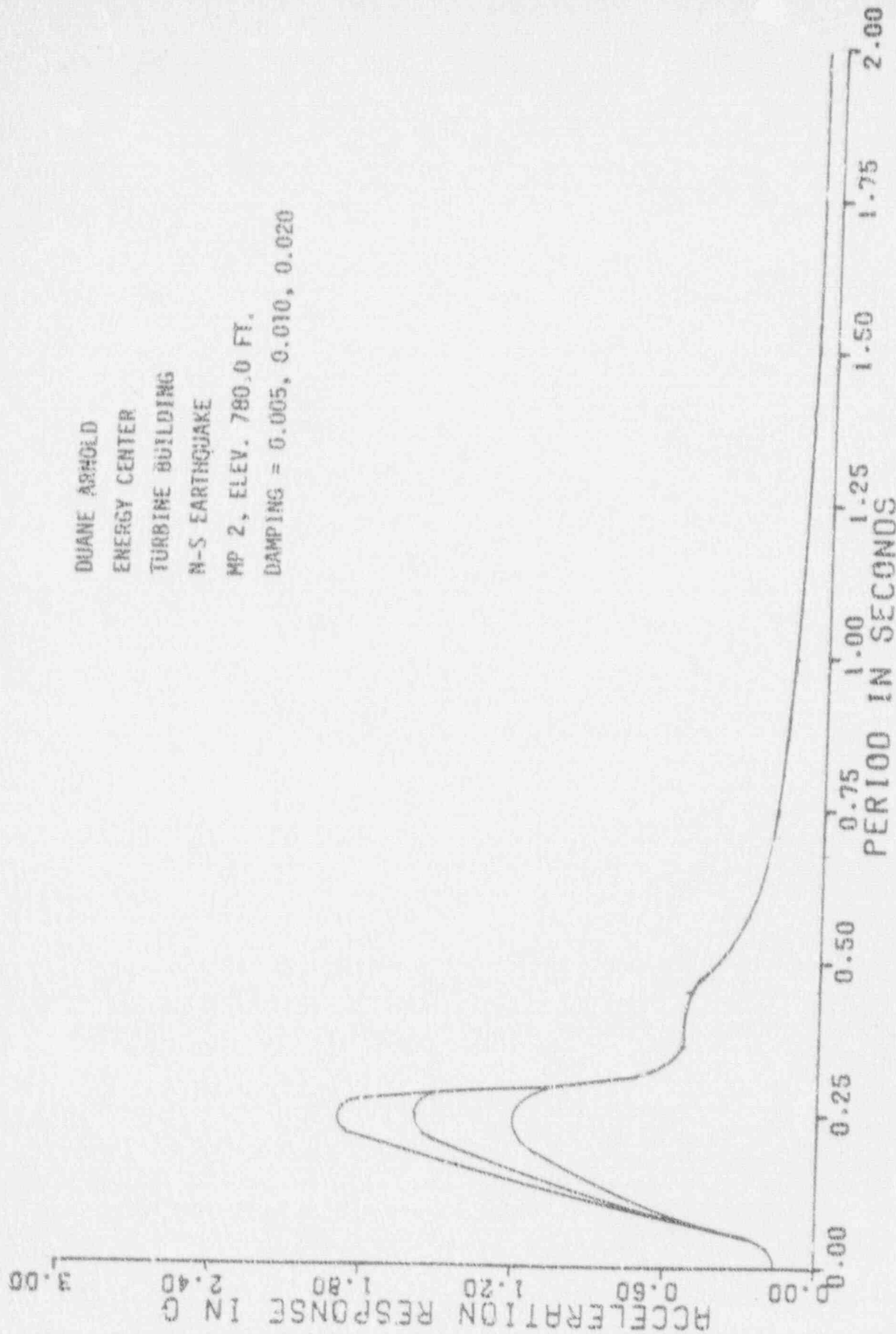


Figure 10.1



DUANE ARNOLD  
 ENERGY CENTER  
 TURBINE BUILDING  
 N-S EARTHQUAKE  
 MP 3, ELEV. 757.0 FT.  
 DAMPING = 0.005, 0.010, 0.020

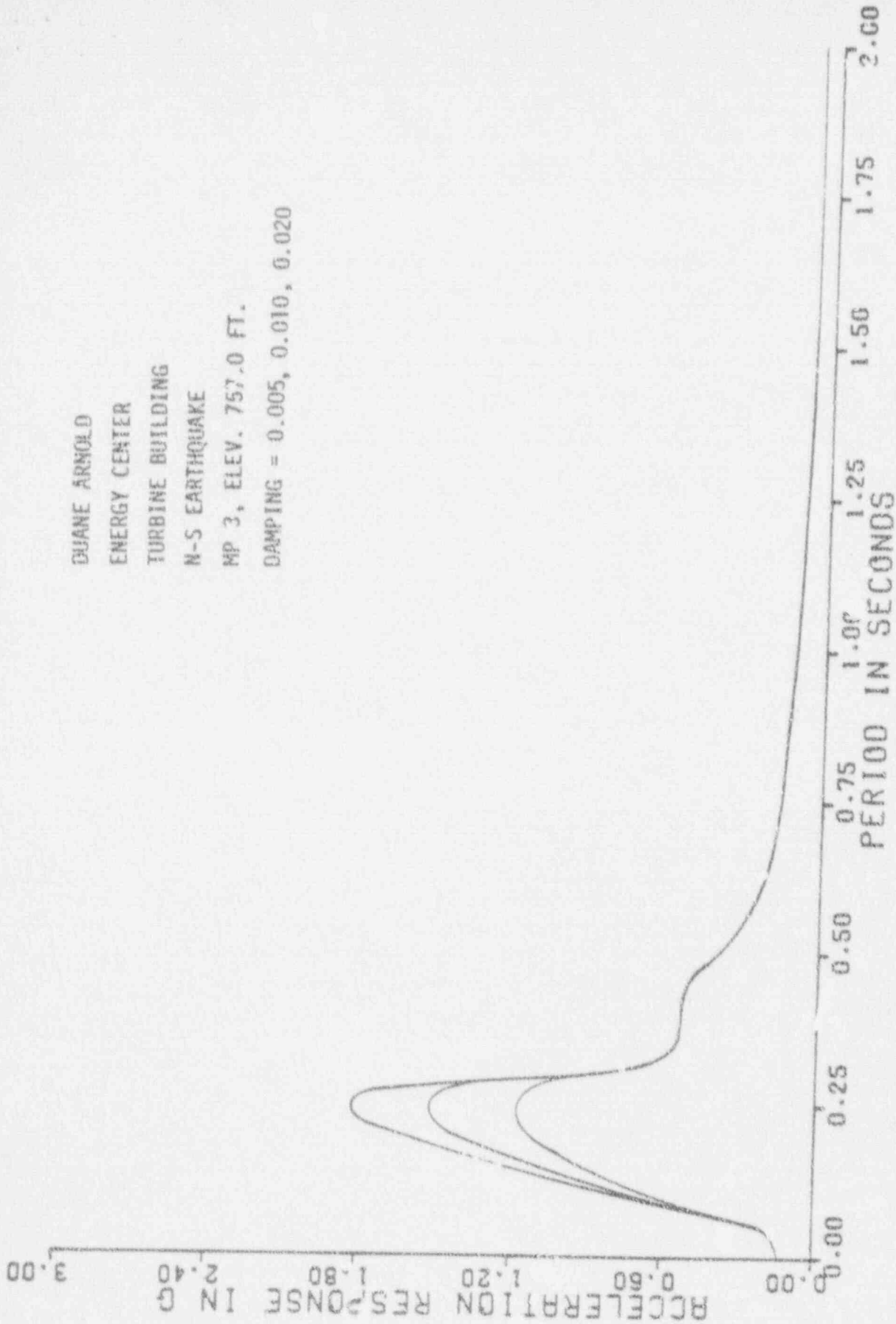


Figure 10.2

DUANE ARNOLD  
ENERGY CENTER  
TURBINE BUILDING  
N-S EARTHQUAKE

MP 4, ELEV. 780.0 FT.

DAMPING = 0.005, 0.010, 0.020

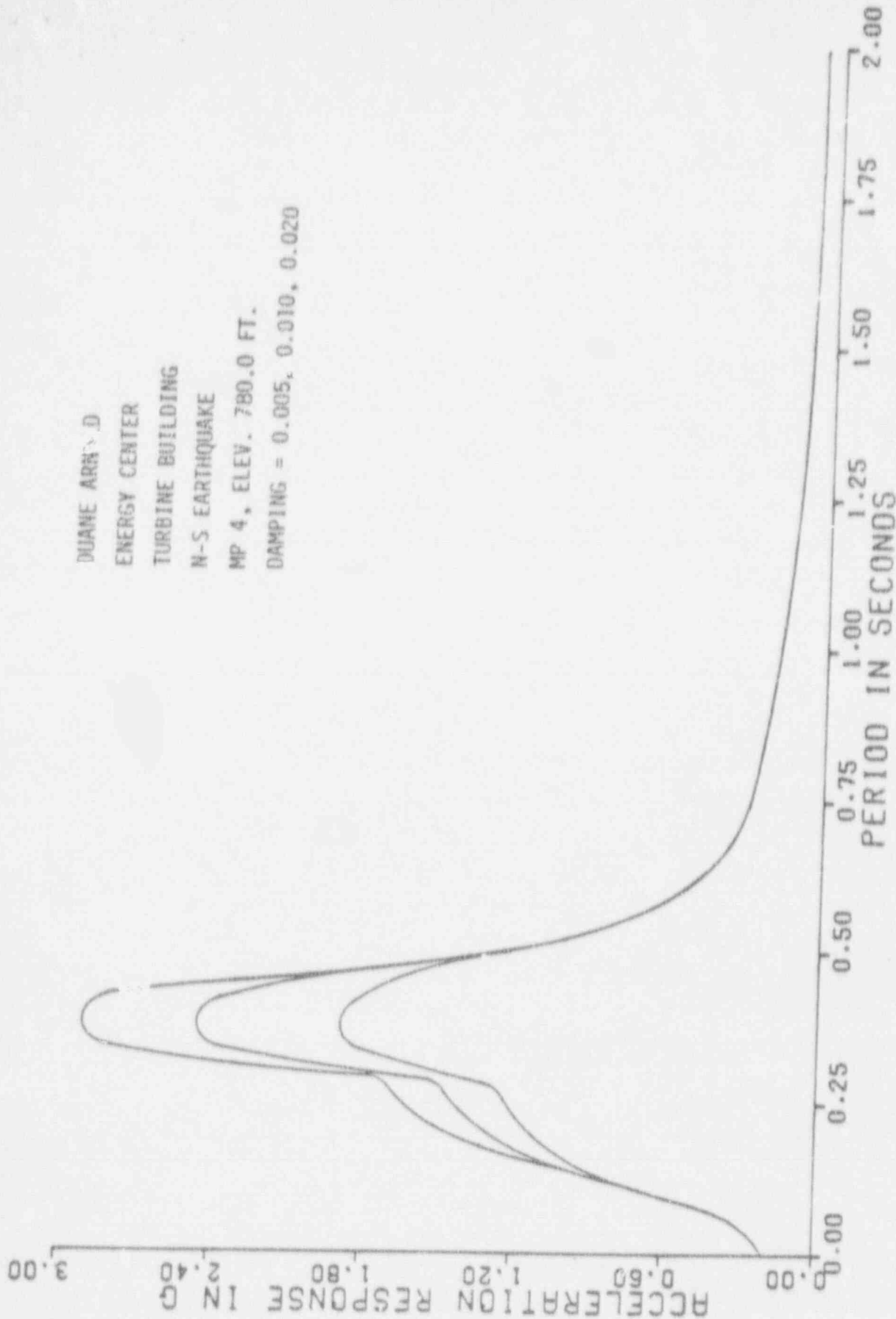


Figure 10.3



DUANE ARNOLD  
ENERGY CENTER  
TURBINE BUILDING

N-S EARTHQUAKE

MP 5, ELEV. 734.0 FT.

DAMPING = 0.005, 0.010, 0.020

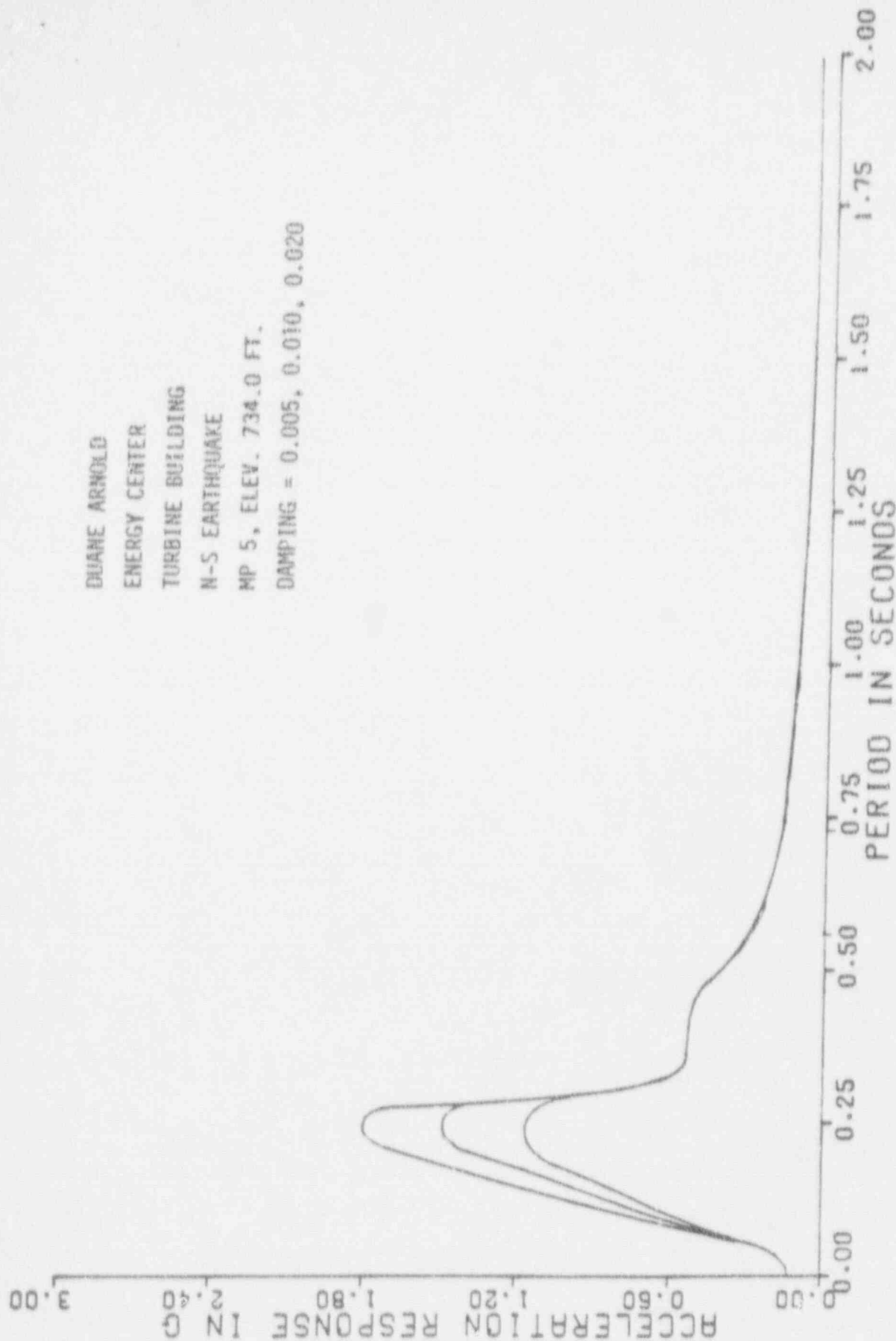


Figure 10.4

DUANE ARNOLD  
ENERGY CENTER  
TURBINE BUILDING  
E-W EARTHQUAKE

MP 2, ELEV. 780.0 FT.

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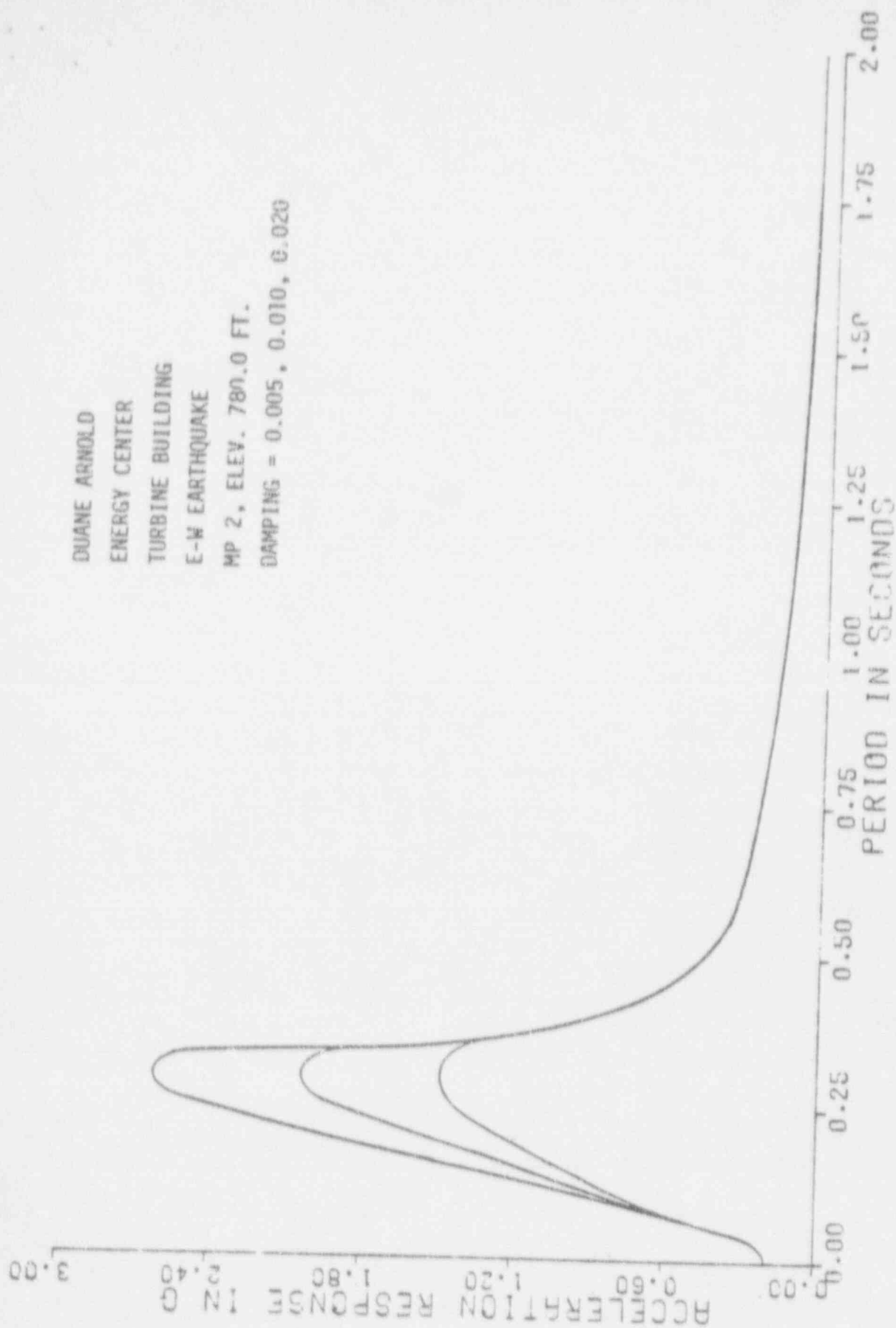


Figure 10.5

DUANE ARNOLD  
ENERGY CENTER  
TURBINE BUILDING  
E-W EARTHQUAKE  
MP 3, ELEV. 757.0 FT.  
DAMPING = 0.005, 0.010, 0.020

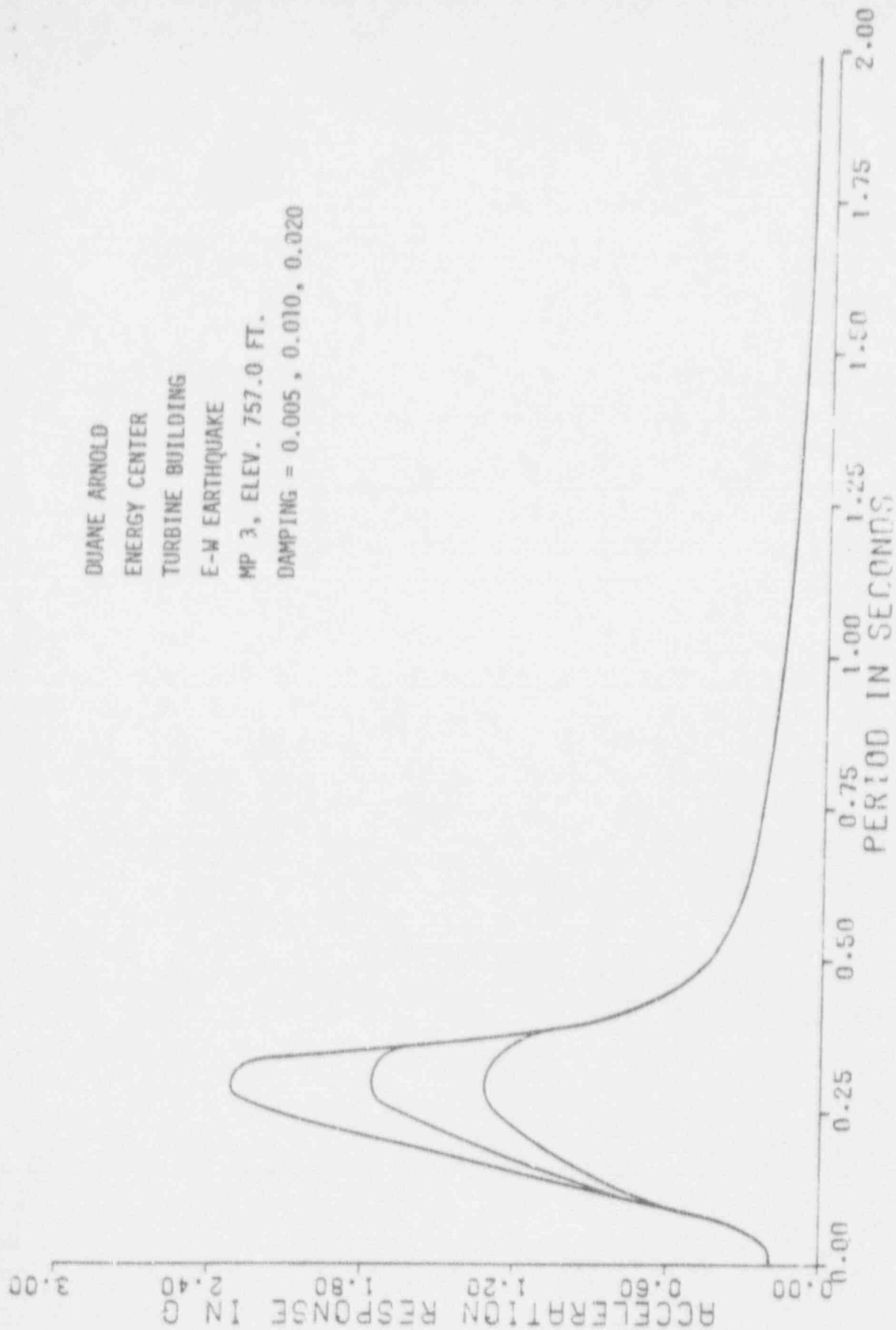


Figure 10.6

DUANE ARNOLD  
 ENERGY CENTER  
 TURBINE BUILDING  
 E-W EARTHQUAKE  
 MP 4, ELEV. 780.0 FT.  
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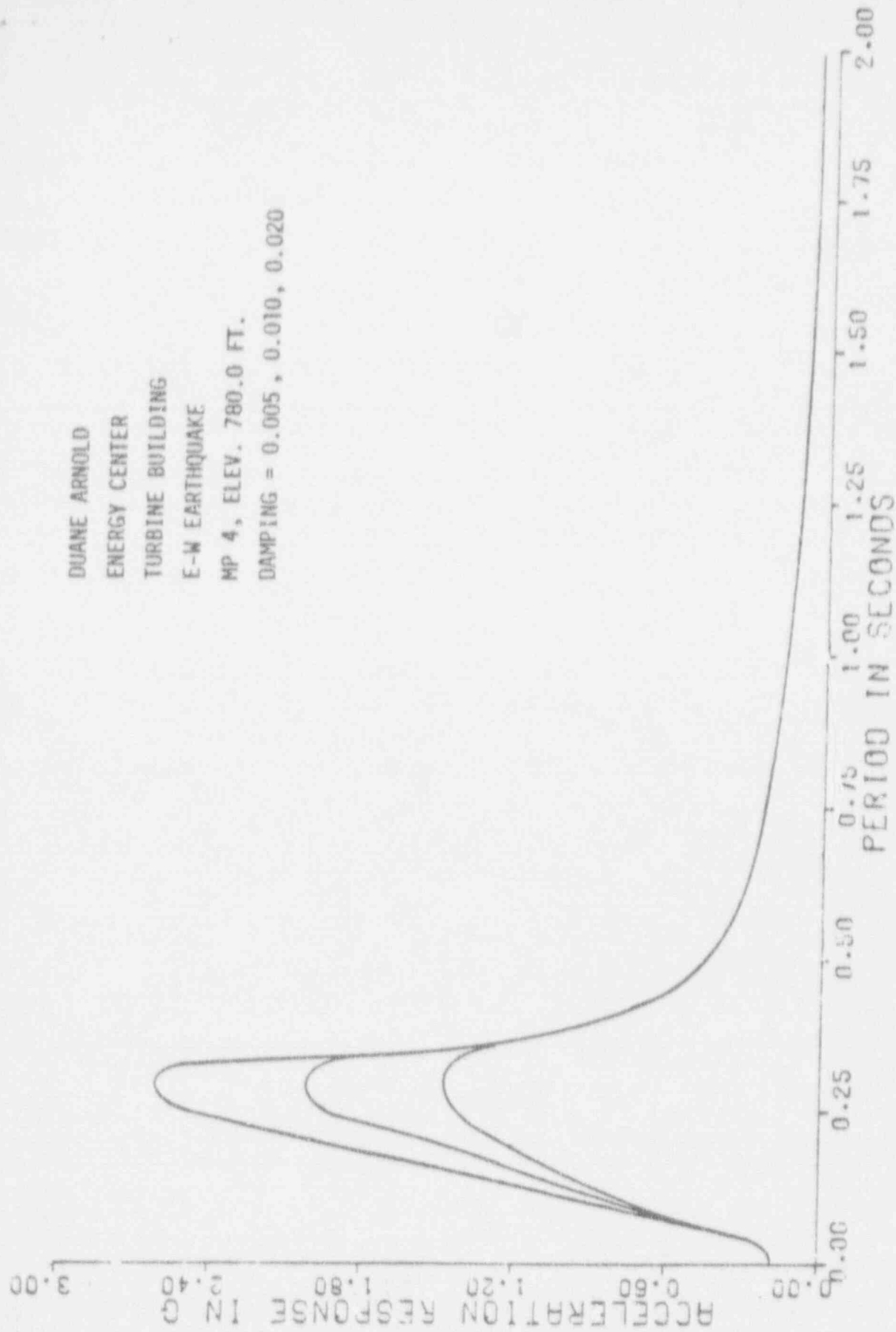
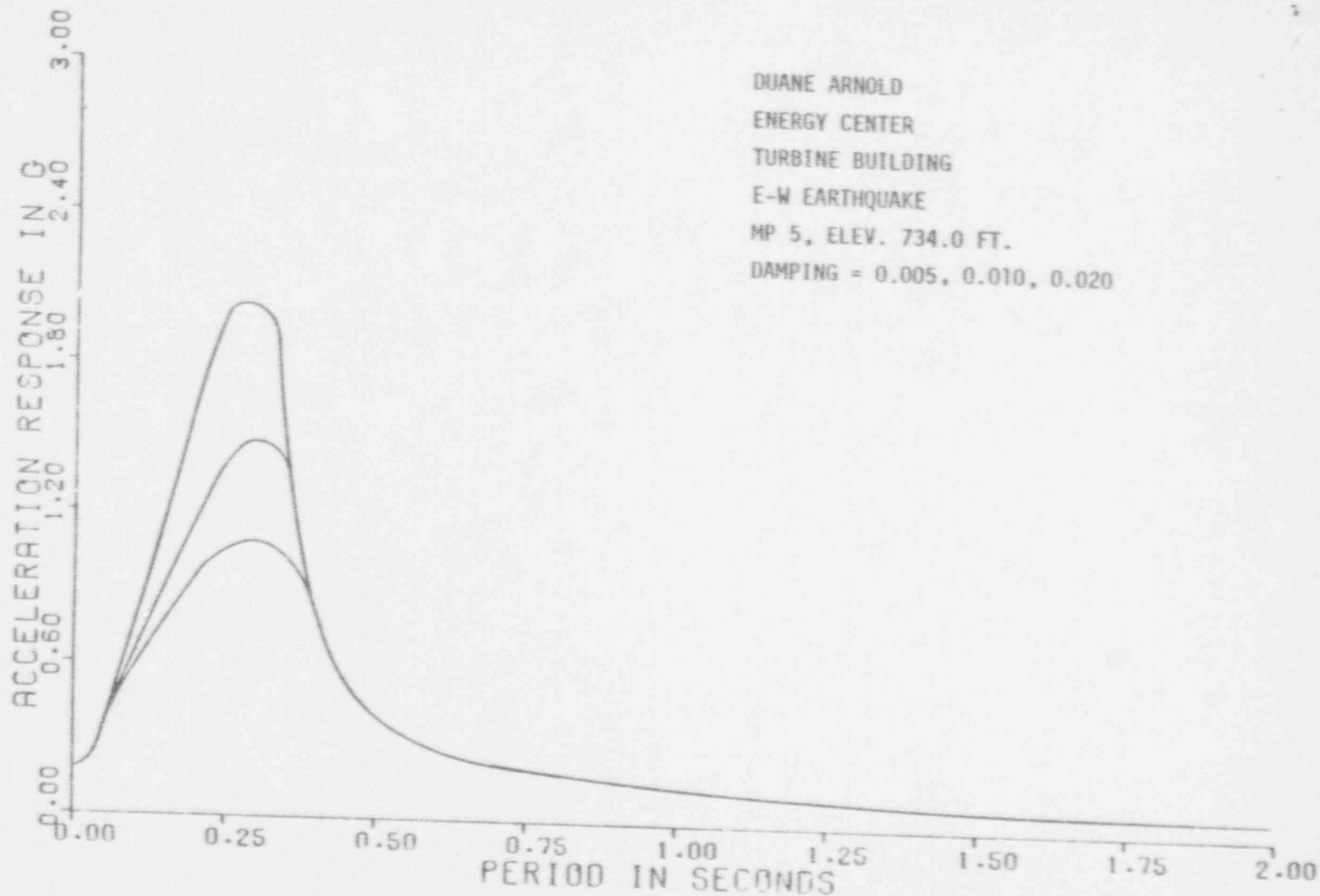


Figure 10.7

Figure 10.8



DUANE ARNOLD  
ENERGY CENTER  
TURBINE BUILDING  
VERTICAL MOTION  
ALL ELEVATIONS

DAMPING = 0.005, 0.010, 0.020

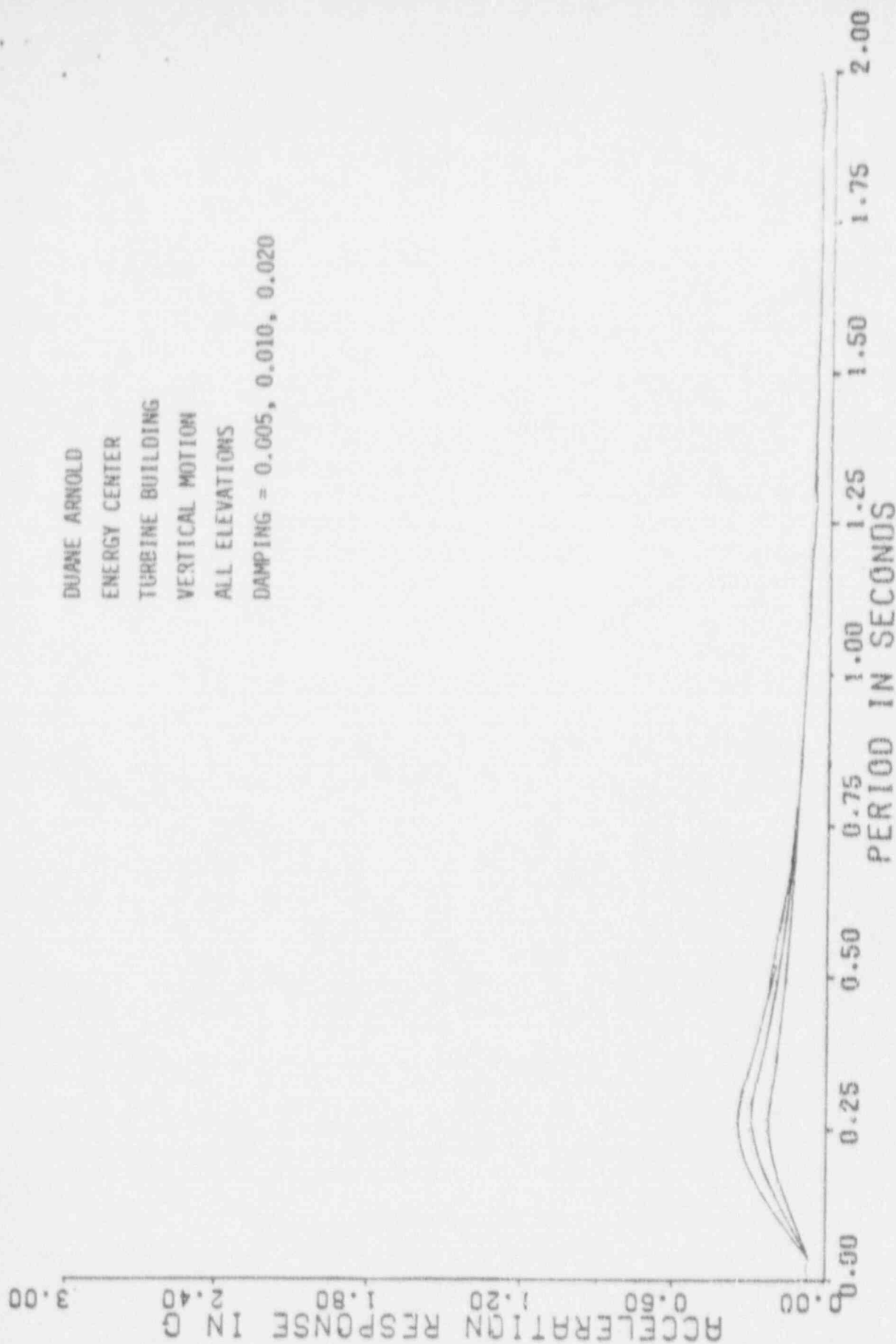


Figure 10.9