

ATTACHMENT C

Beaver Valley Power Station, Unit No. 1
Proposed Operating License Change No. 198
TYPED PAGES

Operating License typed pages:

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ATTACHMENT D

Beaver Valley Power Station, Unit No. 1
Proposed Operating License Change No. 198
EXTENDED TECHNICAL SPECIFICATION SURVEILLANCES

Technical Specification - 4.3.1.1.1 Table 4.3-1 Reactor Trip System Instrumentation - Channel Calibration and Functional Test	Due 2/27/93
Technical Specification - 4.3.1.1.3 Table 3.3-2 Reactor Trip System Instrumentation - Response Times	Due 3/30/93
Technical Specification - 4.3.2.1.1 Table 4.3-2 Engineered Safety Feature Actuation System Instrumentation - Channel Calibration and Functional Test	Due 3/2/93
Technical Specification - 4.3.2.1.3 Table 3.3-5 Engineered Safety Feature Actuation System Instrumentation - Response Times	Due 3/2/93
Technical Specification - 4.3.3.1 Table 4.3-3 Radiation Monitoring Instrumentation - Channel Calibration	Due 3/4/93
Technical Specification - 4.3.3.3.1 Table 4.3-4 Seismic Monitoring Instrumentation - Channel Calibration	Due 3/11/93
Technical Specification - 4.3.3.5 Table 4.3-6 Remote Shutdown Instrumentation - Channel Calibration	Due 3/3/93
Technical Specification - 4.3.3.8 Table 4.3-7 Accident Monitoring Instrumentation - Channel Calibration	Due 3/9/93
Technical Specification - 4.4.9.3.1.b Overpressure Protection System - Channel Calibration	Due 3/11/93
Technical Specification - 4.4.11.1.b PORV Operability - Channel Calibration	Due 3/9/93
Technical Specification - 4.5.1.2.b Accumulator Operability - Channel Calibration	Due 3/12/93
Technical Specification - 4.6.3.1.2.e Containment Isolation Valves - Check Valve Lift Test	Due 3/8/93
Technical Specification - 4.7.13.1.b Auxiliary River Water System Test	Due 4/21/93

ATTACHMENT D (continued)
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Technical Specification - 4.8.1.1.1.b and 4.8.1.2 Emergency Switchgear Operation and Diesel Generator Auto Load Tests	Due 3/10/93
Technical Specification - 4.8.1.1.2.b Diesel Generator Test and Inspection	Due 4/26/93
Technical Specification - 4.8.2.3.2 DC Distribution - Battery Cell Conditions and Charger Capacity	Due 3/6/93
Technical Specification - 4.8.2.4.2 DC Distribution - Battery and Charger Service Testing	Due 3/6/93

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- (b) Procedures for monitoring, and
- (c) Provisions for maintenance of sampling and analysis equipment.

(8) Backup Method for Determining Subcooling Margin

Duquesne Light Company shall implement a program which will ensure the capability to accurately monitor the Reactor Coolant System subcooling margin. This program shall include the following:

- (a) Training of personnel, and
- (b) Procedures for monitoring.

(9) Surveillance Interval Extension

The performance interval for those surveillance requirements identified in the licensee's request for surveillance interval extension dated August 18, 1992, shall be extended to 24 months to coincide with the Cycle 9 refueling outage.

- D. The Licensee shall fully implement and maintain in effect all provisions of the following Commission approved documents, including amendments and changes made pursuant to the authority of 10CFR 50.54(p). These approved documents consist of information withheld from public disclosure pursuant to 10CFR 2.75(d):

- (1) "Beaver Valley Power Station, Unit No. 1, Physical Security Plan," Revision 1, dated October 31, 1977, as supplemented by Revision 2, dated May 15, 1978, Revision 3, dated February 21, 1979.
- (2) The NRC approved Safeguards Contingency Plan as transmitted by letter of March 22, 1980.
- (3) "Beaver Valley Power Station Guard Training and Qualification Plan," submitted by letter, dated August 16, 1979, as revised by letter dated September 26, 1980. This Plan shall be fully implemented in accordance with 10CFR 73.55(b) (4), within 60 days of this approval by the Commission. All security personnel shall be qualified within two years of this approval.

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- E. All work and activities in connection with this project shall be performed pursuant to the provisions of the commonwealth of Pennsylvania Clean Streams Acts of June 24, 1913, as amended, and of June 22, 1937, as amended, and in accordance with all permits issued by the Department of Environmental Resources of the Commonwealth of Pennsylvania.
 - F. This amended license is effective as of the date of issuance and shall expire at midnight on January 29, 2016.
3. This license amendment is effective as of the date of issuance, to be implemented within * days of issuance.