

ILLINOIS POWER COMPANY



CLINTON POWER STATION, P.O. BOX 678, CLINTON, ILLINOIS 61727

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L30-85(05-16)-6
PO4-85(05-16)-6
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May 16, 1985

Docket No. 50-461

Director of Nuclear Reactor Regulation
Attention: Mr. W. R. Butler, Chief
Licensing Branch No. 2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Subject: Clinton Power Station, Unit #1
NSSS Vendor Review of Procedures
NUREG-0737, TMI Action Plan Item I.C.7

Dear Mr. Butler:

NUREG-0737, TMI Action Plan Item I.C.7, entitled "NSSS Vendor Review of Procedures", states that Operating License Applicants are required to obtain reactor vendor review of their low-power, power-ascension and Emergency Operating Procedures (EOPs) as a further verification of their adequacy. The purpose of this letter is to confirm the processes by which these reviews have been or will be accomplished, per the request of Mr. Byron Siegel, NRC Clinton Licensing Project Manager.

General Electric's (GE) review of the Clinton Power Station (CPS) EOPs and all supporting documentation has been completed and is documented in two summary letters to Illinois Power (IP) (GE- Letters IP-2464, dated 10/30/84, and IP-2501, dated 12/20/84). IP is currently in the process of responding to and resolving these EOP comments from GE. All GE comments will be resolved in a timeframe supportive of the Emergency Response Capability Implementation Plan (ERCIP) schedule for final upgraded EOPs (i.e., by July, 1985).

The remaining portion of this TMI Action Plan Item relates to GE's review of CPS low-power and power-ascension test procedures. These procedures are developed in accordance with the CPS Startup Manual. The Startup Phase Test Program governs the review and approval of these Startup Test Procedures (STPs). CPS Startup Manual Chapter 5, Section 5.3.4, identifies GE as a reviewer of the STPs. Chapter 9 of the Startup Manual describes those activities, and the GE interface involved, that will take place during the startup phase. Finally, Attachment F of Startup Administrative Procedure #14 (entitled "Test Procedure Development") indicates that GE Operations signs each STP as "Recommended for Approval" prior to procedure implementation. The development and review of STPs is currently an on-going process.

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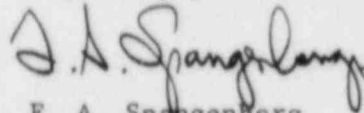
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The TMI Item I.C.7 implementation processes described above have been previously reviewed and approved by the Staff as noted in CPS Safety Evaluation Report (NUREG-0853) Section 13.6.3. Illinois Power considers the information contained herein complete and adequate to provide confirmation that the requirements of TMI Action Plan Item I.C.7 have been implemented.

Should you have any further questions on this matter, please contact me.

Sincerely yours,



F. A. Spangenberg
Director - Nuclear Licensing
and Configuration
Nuclear Station Engineering

TLR/lab

cc: B. L. Siegel, NRC Clinton Licensing Project Manager
NRC Resident Office
Regional Administrator, Region III, USNRC
Illinois Department of Nuclear Safety