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Quad Cities Generating Station  
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Tel 309-654-2241



ESK-96-116

June 10, 1996

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

Subject: Quad Cities Nuclear Power Station Units 1 and 2  
Supplement to Application for Amendment to Facility Operating Licenses  
DPR-29 and DPR-30, Appendix A, Technical Specifications for the  
Technical Specifications Upgrade Program (TSUP)  
New Surveillance Waiver  
NRC Docket Nos. 50-254/265

References: (1) P. Piet Letter to T. Murley, dated November 14, 1995  
(2) E. S. Kraft, Jr. Letter to NRC, dated March 25, 1996  
(3) P. Piet Letter to NRC, dated May 10, 1996

The purpose of this letter is to update item 14 of Reference (1) to specify the surveillance requirements that will not be current upon full implementation. This item was previously updated in References (2) and (3). ComEd requests that implementation of the surveillances listed in Attachment A be delayed until the next refuel outage for each unit.

Three surveillances (Logic System Functional Test (LSFT) for Main Steam Line relief valves, Turbine Control Valve Fast Closure RPS Calibration, and Reactor Mode Switch Shutdown Position RPS Response Time Test) have been removed from the list. These surveillances have been performed in accordance with the appropriate approved Technical Specification Upgrade Program (TSUP) submittals. Three surveillances (Turbine Stop Valve Closure RPS Calibration, SBLC Initiation, and Emergency Diesel Generator 24 Hour Test) have been added to the list. These surveillances have not been performed per the appropriate approved TSUP submittals. The Turbine Stop Valve Calibrations and the SBLC Initiation would require that the unit be shut down in order to perform the test. The Diesel Generator 24 hour test was performed within the last 18 months (the current

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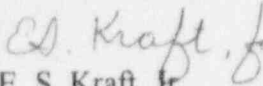
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and TSUP schedule), but was not performed per the TSUP requirements. Performing this test again prior to its regularly scheduled performance (the next refuel outage for each unit) would constitute an unnecessary challenge to the system.

Please direct any questions or comments concerning this letter to Nick Chrissotimos, Regulatory Assurance, at (309) 654-2241, extension 3100.

Sincerely,

  
E. S. Kraft, Jr.  
Site Vice President  
Quad Cities Station

Attachment: A) Deferred Surveillance Requirements Listing

cc: H. J. Miller, Regional Administrator - Region III  
R. M. Pulsifer, Project Manager - NRR  
C. G. Miller, Senior Resident Inspector - Quad Cities  
Office of Nuclear Facility Safety - IDNS  
D. B. Tubbs, MidAmerican Energy  
R. J. Singer, MidAmerican Energy

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## ATTACHMENT A

### Technical Specification Upgrade Program Quad Cities Nuclear Power Station

#### Deferred TSUP Surveillance Requirements

- SR 4.1.A.1 Main Steam Line Isolation Valve Closure RPS Calibration,  
Table 4.1.A-1, Item 5, Unit 2
- SR 4.1.A.1 Turbine Stop Valve - Closure, RPS Calibration, Table 4.1.A-1,  
Item 9, Unit 2
- SR 4.2.A.2 Logic System Functional Tests (LSFT), for Isolation Actuation  
Instrumentation,  
Table 4.2.A-1, Items 2.a, 2.b, 2.c, and 2.d, Secondary Containment  
Isolation, Unit One and Unit Two
- SR 4.2.A.2 LSFT for Isolation Actuation Instrumentation, Table 4.2.A-1,  
Item 4.a, Reactor  
Water Cleanup (RWCU) Isolation on Standby Liquid  
Control (SBLC)  
Initiation, Unit Two
- SR 4.2.C.2 LSFT for Anticipated Transient Without Scram (ATWS)  
Recirculation Pump  
Trip (RPT), Unit Two
- SR 4.4.A.4.a SBLC Initiation, Unit 2
- SR 4.9.A.8.h Emergency Diesel Generator 24 Hour Test, Unit One and Unit Two