ATTACHMENT I
OPERATING DATA REPORT

DOCKET NO. 50-285
UNIT FORT CALHOUN STATION
DATE MAY 02, 1996
COMPLETED BY D. L. LIPPY
TELEPHONE (402) 533-6843

OPERATING STATUS

1. Unit Name: FORT CALHOUN STATION
2. Reporting Period: MARCH 1996

NOTES

3. Licensed Thermal Power (MWt): 1500
4. Nameplate Rating (Gross MWe): 502
5. Design Elec. Rating (Net MWe): 478
6. Max. Dep. Capacity (Gross MWe): 502
7. Max. Dep. Capacity (Net MWe): 478

8. If changes occur in Capacity Ratings (3 through 7) since last report, give reasons:
N/A

9. Power Level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any:
N/A

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period.....	744.0	2184.0	197378.0
12. Number of Hours Reactor was Critical	509.7	1949.7	155657.7
13. Reactor Reserve Shutdown Hours.....	.0	.0	1309.5
14. Hours Generator On-line.....	483.1	1923.1	153903.6
15. Unit Reserve Shutdown Hours.....	.0	.0	.0
16. Gross Thermal Energy Generated (MWH)	641616.2	2796125.8	205482434.1
17. Gross Elec. Energy Generated (MWH)..	214702.0	948162.0	67881887.2
18. Net Elec. Energy Generated (MWH)....	203763.5	904546.6	64761915.4
19. Unit Service Factor.....	64.9	88.1	78.0
20. Unit Availability Factor.....	64.9	88.1	78.0
21. Unit Capacity Factor (using MDC Net)	57.3	86.6	70.9
22. Unit Capacity Factor (using DER Net)	57.3	86.6	69.3
23. Unit Forced Outage Rate.....	6.8	1.8	4.0

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):
REFUELING OUTAGE SCHEDULED TO COMMENCE ON SEPTEMBER 21, 1996, WITH A PLANNED DURATION OF 42 DAYS.

25. If shut down at end of report period, estimated date of startup: _____

26. Units in test status (prior to comm. oper.):

		Forecast	Achieved
INITIAL CRITICALITY			
INITIAL ELECTRICITY	N/A		
COMMERCIAL OPERATION			

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-285
UNIT NAME Fort Calhoun St.
DATE May 9, 1996
COMPLETED BY D. L. Lippy
TELEPHONE (402) 533-6843

REPORT MONTH March 1996

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report No.	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
96-01	960315	S	225.8	B	1	N/A	ZZ	ZZZZZZ	At 1910 hours on March 15, 1996, the Fort Calhoun Station (FCS) commenced a pre-planned maintenance outage to repair/replace Control Element Drive Mechanism (CEDM) mechanical seals and perform other maintenance activities. On March 25, 1996, the turbine was placed on-line at 0457 hours. A nominal 100% power was achieved on March 28th.
96-02	960329	F	35.1	A	2	96-002	HC	HTEXCH	At 2235 hours on March 29th, the reactor was manually tripped due to lowering condenser vacuum. The condenser tubes were tested, leaks identified and tubes were plugged. The plant was placed on-line on March 31st at 0442 hours.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit F - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit H - Same Source

(9/77)