

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)

DOCKET NUMBER (2)

PAGE (3)

Wolf Creek Generating Station

0 5 0 0 0 4 8 2 1 OF 0 2

TITLE (4)

Inadvertant ESF Actuation - Control Room Ventilation Isolation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)									
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)							
0	4	0	8	5	8	5	0	0	7	0	0	0	5	0	0	0	0	0
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)															
5			20.402(b)			20.406(e)			<input checked="" type="checkbox"/> 50.73(a)(2)(iv)			73.71(b)						
POWER LEVEL (10)			20.406(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)						
0			20.406(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 365A)						
0			20.406(a)(1)(iii)			50.73(a)(2)(i)			50.73(a)(2)(viii)(A)									
0			20.406(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(vii)(B)									
			20.406(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(ix)									

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
Merlin G. Williams - Superintendent of Regulatory, Quality, and Administrative Services	AREA CODE 31116 316141-18181311

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC
A									

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input checked="" type="checkbox"/>	<input type="checkbox"/>				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 0847 CST, on April 8, 1985, an Engineered Safety Feature Actuation Signal (ESFAS) was initiated when an I&C Technician deenergized a control room radiation monitor erroneously reported to be in bypass by the Supervising Operator. This caused a Control Room Ventilation Isolation Signal (CRVIS). All required engineered safety features equipment responded properly.

The plant was in Mode 5 at the time and this event posed no threat to the public health or safety.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) Wolf Creek Generating Station	DOCKET NUMBER (2) 0 5 0 0 0 4 8 2 8 5 - 0 0 7 - 0 0 0 2 OF 0 2	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 366A's) (17)

At 0847 CST on April 8, 1985, a Control Room Ventilation Isolation Signal (CRVIS) occurred as a result of an I&C Technician de-energizing GK-RE-05, a Control Room Heating Ventilation and Air Conditioning (HVAC) Radiation Monitor. All required engineered safety features equipment responded properly.

At the time of the event, the plant was in mode 5, and surveillance procedure STS IC-255A, "ANALOG CHANNEL OPERATIONAL TEST-CONTROL ROOM AIR INTAKE-RADIATION MONITOR GK-RE-05" was in progress. The I&C Technician had requested the Supervising Operator to place GK-RE-05 in bypass as required by the surveillance procedure. An operator had been dispatched to the ESFAS cabinets to place the monitor in bypass, but this action was not completed before the Supervising Operator informed the I&C Technician that GK-RE-05 had been bypassed. Consequently, when the I&C Technician de-energized GK-RE-05, an ESFAS trip was initiated causing a Control Room Ventilation Isolation Signal.

GK-RE-05 was subsequently bypassed, and the Control Room Ventilation System returned to normal per plant operating procedures. GK-RE-05 was returned to normal at 0945 following successful completion of the surveillance procedure.

This procedural personnel error has been reviewed by the Shift Supervisor with the operating personnel and by the I&C Coordinator with the I&C personnel. The necessity to verify the completion of procedural steps prior to proceeding to avoid inadvertently de-energizing or upsetting plant equipment was emphasized. In addition, this Licensee Event Report is included in the required reading for Operations and I&C personnel.

This event posed no threat to the health and safety of the public.



KANSAS GAS AND ELECTRIC COMPANY

GLENN L. KOESTER
VICE PRESIDENT - NUCLEAR

May 3, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

COPY FOR

Mr. R.P. Denise, Director
Wolf Creek Task Force
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

KMLNRC 85-102
Re: Docket No. STN 50-482
Subj: Licensee Event Report 85-007-00

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73 (a)(2)(iv) concerning an Engineered Safety Feature actuation.

Yours very truly,

Glenn L. Koester

GLK:bb
Enc.

xc:PO'Connor (2), w/a
JCummins, w/a

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