

LICENSEE EVENT REPORT (LER)

| | | | | | | | | | | | | | | | | |
|--|--------|---|----------------|-------------------|-----------------|------------------|-----------------|-----------|----------------|--------------------------------------|--|--|-------------------|--|-----|------|
| FACILITY NAME (1) LaSalle County Station Unit 1 | | | | | | | | | | DOCKET NUMBER (2) 0 5 0 0 0 3 7 3 | | | | PAGE (3) 1 OF 2 | | |
| TITLE (4) Missed Noble Gas Sample from Unit 1 SBT | | | | | | | | | | | | | | | | |
| EVENT DATE (5) | | | LER NUMBER (6) | | | | REPORT DATE (7) | | | OTHER FACILITIES INVOLVED (8) | | | | | | |
| MONTH | DAY | YEAR | YEAR | SEQUENTIAL NUMBER | REVISION NUMBER | MONTH | DAY | YEAR | FACILITY NAMES | | | | DOCKET NUMBER (5) | | | |
| | | | | | | | | | LaSalle Unit 2 | | | | 0 5 0 0 0 3 7 4 | | | |
| 0 4 | 0 2 | 8 5 | 8 5 | 0 3 3 | 0 0 | 0 4 | 2 5 | 8 5 | | | | | 0 5 0 0 0 | | | |
| OPERATING MODE (9) | | THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11) | | | | | | | | | | | | | | |
| 4 | | 20.402(b) | | | | 20.406(c) | | | | 80.73(a)(2)(iv) | | | | 73.71(b) | | |
| POWER LEVEL (10) | | 20.406(a)(1)(i) | | | | 80.36(a)(1) | | | | 80.73(a)(2)(v) | | | | 73.71(c) | | |
| 9 0 0 | | 20.406(a)(1)(ii) | | | | 80.36(a)(2) | | | | 80.73(a)(2)(vi) | | | | OTHER (Specify in Abstract below and in Text, NRC Form 365A) | | |
| | | 20.406(a)(1)(iii) | | | | 80.73(a)(2)(ii) | | | | 80.73(a)(2)(viii)(A) | | | | | | |
| | | 20.406(a)(1)(iv) | | | | 80.73(a)(2)(iii) | | | | 80.73(a)(2)(vii)(B) | | | | | | |
| | | 20.406(a)(1)(v) | | | | 80.73(a)(2)(iii) | | | | 80.73(a)(2)(ix) | | | | | | |
| LICENSEE CONTACT FOR THIS LER (12) | | | | | | | | | | | | | | | | |
| NAME | | | | | | | | | | TELEPHONE NUMBER | | | | | | |
| Wayne R. Luett, extension 503 | | | | | | | | | | AREA CODE | | 8 1 5 3 5 7 6 7 6 1 | | | | |
| COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) | | | | | | | | | | | | | | | | |
| CAUSE | SYSTEM | COMPONENT | MANUFACTURER | REPORTABLE TO NRC | | CAUSE | SYSTEM | COMPONENT | MANUFACTURER | REPORTABLE TO NRC | | | | | | |
| A | BIH | Z191919 | Z191919 | N | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| SUPPLEMENTAL REPORT EXPECTED (14) | | | | | | | | | | | | EXPECTED SUBMISSION DATE (15) | | MONTH | DAY | YEAR |
| <input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) | | | | | | | | | | | | <input checked="" type="checkbox"/> NO | | | | |

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On April 1, 1985, Unit 1 Standby Gas Treatment System was run from 1855 hours to 1405 hours on April 2, 1985. By the end of the run a noble gas grab sample had not been obtained in violation of Technical Specification 4.11.2.1.2.

The Standby Gas Treatment Monitors showed no increase during the run and no increase in iodine or particulate activity.

Personnel error in not relaying appropriate information and not adhering to procedure were the causes of the event.

A placard will be placed by the control switch in the Control Room to remind Operators prior to system shutdown of the sample.

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PDR ADOCK 05000373
S PDR

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO 3150-0104

EXPIRES 8/31/85

| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | | | PAGE (3) | |
|-------------------------------|-------------------|----------------|-------------------|-----------------|----------|----------|
| | | YEAR | SEQUENTIAL NUMBER | REVISION NUMBER | | |
| | | | | | | |
| LaSalle County Station Unit 1 | 0500037385 | — | 033 | — | 00 | 02 OF 02 |

TEXT (If more space is required, use additional NRC Form 366A a) (17)

I. EVENT DESCRIPTION

On April 2, 1985, at 1600 hours, it was discovered that Unit 1 Standby Gas Treatment System (BH) noble gas grab sample had not been obtained. The system had operated from 1855 hours on April 1 until 1405 hours on April 2. This is not in accordance with Technical Specification Table 4.11.2-1 which requires a sample daily whenever there is flow. Both units were in Cold Shutdown at the time of the event.

II. CAUSE

Rad Chem was notified prior to the startup of the Standby Gas Treatment system but was not notified prior to the system shutdown as required by LOP-VG-02, Step F.1.c. The Rad Chem Technician recorded the initial call in the log book and it was not identified until 1600 hours on April 2, approximately 2 hours after the system was shut down. The system operated for 19 hours without a grab sample taken.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

The Wide Range Gas Monitor (IL) operated during the event and provided a continuous record of the noble gas release. The missed sample affects only the Off Site Dose Calculation which uses identification of specific isotopes for calculation purposes for noble gas release. The iodine and particulate calculations can be made because these samples were collected. There was no increase in the release during the event.

IV. CORRECTIVE ACTION

A placard will be placed by the control switch in the Control Room which will state that Rad Chem should be notified for verification of the sample prior to shutdown. (AIR 373-200-85-00056)

V. PREVIOUS OCCURRENCES

LER 373/84-048-00
LER 373/83-002/03L-0
LER 373/82-041/03L-0
LER 373/82-007/03L-0

VI. NAME AND TELEPHONE NUMBER OF PREPARER

Wayne R. Luett, 815/357-6761, extension 503.



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

April 26, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #85-033-00, Docket #050-373 is being submitted to your office in accordance with 10CFR 50.73.

C E Sargent

for G. J. Diederich
Station Superintendent
LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director
INPO-Records Center
File/NRC

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