

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-92-09  
 DATE October 14, 1992  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance  
 Analyst  
 TELEPHONE 504-381-4732

MONTH SEPTEMBER, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	0	17.	732
2.	0	18.	911
3.	0	19.	914
4.	0	20.	916
5.	0	21.	914
6.	0	22.	915
7.	0	23.	918
8.	22	24.	921
9.	226	25.	854
10.	449	26.	699
11.	595	27.	711
12.	0	28.	712
13.	0	29.	712
14.	0	30.	713
15.	0	31.	N/A
16.	304		

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OPERATING STATUS

1. REPORTING PERIOD: September, 1992 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. . . . .	<u>515.6</u>	<u>1,560.5</u>	<u>42,612.61</u>
6. REACTOR RESERVE SHUTDOWN HOURS. . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>428.2</u>	<u>1,397.9</u>	<u>40,089.70</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . . . . .	<u>1,037,550</u>	<u>3,762,150</u>	<u>106,081,573</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>339,834</u>	<u>1,258,195</u>	<u>35,847,694</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>315,297</u>	<u>1,178,193</u>	<u>33,547,145</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR. . . . .	71.6	23.7	70.9
13. REACTOR AVAILABILITY FACTOR . . . . .	71.6	23.7	70.9
14. UNIT SERVICE FACTOR . . . . .	59.5	21.3	68.7
15. UNIT AVAILABILITY FACTOR. . . . .	59.5	21.3	68.7
16. UNIT CAPACITY FACTOR (Using MDC). . . . .	46.8	19.1	63.1
17. UNIT CAPACITY FACTOR (Using Design MWe) .	46.8	19.1	63.1
18. UNIT FORCED OUTAGE RATE . . . . .	19.6	37.7	10.4
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A			

\*THIS PAGE REVISED\*

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
92-03	03/12/92	0600	09/08/92 1227	4325.5	S	C	4	Refueling Outage (RF) 4
92-04	09/11/92	1812	09/16/92 0251	104.7	F	A	2	Loss of Recirc. Pump "A" stator winding temperature indication

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE  
F: FORCED  
S: SCHEDULED


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NOTE (2) REASON FOR OCCURRENCE: ENTER CODE  
A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
B: MAINTENANCE OR TEST  
C: REFUELING  
D: REGULATORY RESTRICTION  
E: OPERATOR TRAINING AND LICENSE EXAMINATION  
F: ADMINISTRATIVE  
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

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NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE  
1. MANUAL  
2. MANUAL SCRAM  
3. AUTOMATIC SCRAM  
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

G. F. Handl  
COMPLETED BY  
  
SIGNATURE

Sr. Compliance Analyst  
TITLE

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