



Entergy

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Rick J. King
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August 14, 1996

U. S. Nuclear Regulatory Commission
Document Control Desk
Mail Stop P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No. G9.5, G4.25

RBG-43157
RBF1-96-0318

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 5.6.4, enclosed is the July, 1996 Monthly Operating Report for RBS.

Sincerely,

RJK/RMM/kvm
enclosure

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PDR ADOCK 05000458
R PDR

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Monthly Operating Report

August 14, 1996

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Page 2 of 2

cc: U. S. Nuclear Regulatory Commission
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DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-96-07

DATE August 14, 1996

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH July, 1996

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>941.6</u>
2.	<u>941.4</u>
3.	<u>939.7</u>
4.	<u>943.7</u>
5.	<u>944.6</u>
6.	<u>941.4</u>
7.	<u>939.2</u>
8.	<u>939.5</u>
9.	<u>938.7</u>
10.	<u>940.9</u>
11.	<u>913.3</u>
12.	<u>76.0</u>
13.	<u>0.0</u>
14.	<u>0.0</u>
15.	<u>0.0</u>
16.	<u>0.0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>0.0</u>
18.	<u>0.0</u>
19.	<u>0.0</u>
20.	<u>0.0</u>
21.	<u>12.0</u>
22.	<u>603.5</u>
23.	<u>827.3</u>
24.	<u>843.2</u>
25.	<u>929.5</u>
26.	<u>933.7</u>
27.	<u>943.0</u>
28.	<u>942.7</u>
29.	<u>943.0</u>
30.	<u>942.3</u>
31.	<u>940.9</u>

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: July, 1996 GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>536.8</u>	<u>3822.7</u>	<u>69043.4</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>512.9</u>	<u>3720.9</u>	<u>65864.2</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,435,010</u>	<u>10,454,081</u>	<u>178,170,021</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>494,847</u>	<u>3,637,696</u>	<u>60,491,466</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>462,266</u>	<u>3,407,432</u>	<u>56,614,271</u>

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PAGE 2 OF 2

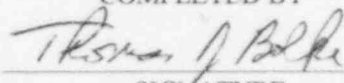
OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>72.2</u>	<u>74.8</u>	<u>73.8</u>
13. REACTOR AVAILABILITY FACTOR	<u>72.2</u>	<u>74.8</u>	<u>73.8</u>
14. UNIT SERVICE FACTOR	<u>68.9</u>	<u>72.8</u>	<u>71.7</u>
15. UNIT AVAILABILITY FACTOR	<u>68.9</u>	<u>72.8</u>	<u>71.7</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>66.4</u>	<u>71.2</u>	<u>67.0</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>66.4</u>	<u>71.2</u>	<u>67.0</u>
18. UNIT FORCED OUTAGE RATE	<u>31.1</u>	<u>10.6</u>	<u>12.3</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):	None		
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	N/A		

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
96-03	7/12/96	(0436)	7/21/96 (1940)	231.1	F	H	I	Technical Specification required shutdown due to the failure to perform a surveillance test on a safety-related battery within the required 18-month surveillance interval.

SUMMARY: No SRV challenges occurred during June.

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-96-07</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>July 1996</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>August 14, 1996</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		T. J. Bolke
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	
	1. MANUAL		SIGNATURE
	2. MANUAL SCRAM		
	3. AUTOMATIC SCRAM		Engineer III
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TITLE
			TELEPHONE: <u>504-346-8651 ext. 2940</u>