

OPERATING DATA REPORT
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 7-8-96
TELEPHONE 316-364-8831

OPERATING STATUS

1. Reporting Period: June, 1996 Gross Hours in Reporting Period: 720
2. Currently Authorized Power Level (MWt): 3565 Max. Depend. Capacity (MWe-Net): 1167
Design Electrical Rating (MWe-Net): 1170
3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
4. Reasons for Restriction (If Any): N/A
5. Number of Hours Reactor was Critical This Month Yr. to Date Cumulative
680.7 2,718.2 77,334.9
6. Reactor Reserve Shutdown Hours 0.0 0.0 339.8
7. Hours Generator on Line 670.9 2,663.2 76,442.9
8. Unit Reserve Shutdown Hours 0.0 0.0 0.0
9. Gross Thermal Energy Generated (MWh) 2,349,911 9,237,833 254,579,503
10. Gross Electrical Energy Generated (MWh) 804,513.0 3,191,319 88,450,239
11. Net Electrical Energy Generated (MWh) 769,603.0 3,122,669 84,459,520
12. Reactor Service Factor 94.5% 62.2% 81.5%
13. Reactor Availability Factor 94.5% 62.2% 81.9%
14. Unit Service Factor 93.2% 61.0% 80.6%
15. Unit Availability Factor 93.2% 61.0% 80.6%
16. Unit Capacity Factor (Using MDC) 91.6% 59.3% 78.2%
17. Unit Capacity Factor (Using Design MWe) 91.4% 59.2% 76.1%
18. Unit Forced Outage Rate 6.8% 5.6% 4.8%
19. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of each):
None
20. If Shut Down at End of Report Period, Estimate Date of Startup: N/A

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UNIT SHUTDOWN AND POWER REDUCTIONS

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No	Date	Type	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED				
1	6/6/96	F	49.1	A	3	Replacement of failed pins in Main Feedwater Regulating Valves

SUMMARY: The unit operated at or near 100% power, Mode 1, June 1, 1996, until 1320, June 6, 1996, when the Unit experienced a reactor trip caused by a "lo-lo" level in Steam Generator "C" which resulted from the failure of a 3/16" roll pin in the "C" Steam Generator Main Feedwater Regulating Valve (FRV) which allowed the valve plug to separate from the valve stem. After the pin was replaced in the "C" FRV and pins were replaced in two other FRVs, the unit reached criticality at 0435, June 8, 1996, and the main generator output breakers were closed at 1421, June 8, 1996. The unit remained at or near 100% power, Mode 1, throughout the remainder of June, 1996.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL
 B: MAINTENANCE OR TEST F: ADMINISTRATIVE 2. MANUAL SCRAM
 C: REFUELING G: OPERATIONAL ERROR (EXPLAIN) 3. AUTOMATIC SCRAM
 D: REGULATORY RESTRICTION H: OTHER (EXPLAIN) 4. CONTINUED
 5. REDUCED LOAD
 9. OTHER