

3/4.7 PLANT SYSTEMS

3/4.7.1 TURBINE CYCLE

SAFETY VALVES

LIMITING CONDITION FOR OPERATION

3.7.1.1 All main steam line code safety valves associated with each steam generator shall be OPERABLE with lift settings as specified in Table ~~3.7-3~~ 3.7-2.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

- a. With 3 reactor coolant loops and associated steam generators in operation and with one or more main steam line code safety valves inoperable, operation in MODES 1, 2 and 3 may proceed provided, that within 4 hours, either the inoperable valve is restored to OPERABLE status or the Power Range Neutron Flux High Trip Setpoint is reduced per Table 3.7-1; otherwise, be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

- ~~b. With 2 reactor coolant loops and associated steam generators in operation and with one or more main steam line code safety valves associated with an operating loop inoperable, operation in MODES 1, 2 and 3 may proceed provided, that within 4 hours, either the inoperable valve is restored to OPERABLE status or the Power Range Neutron Flux High Trip Setpoint is reduced per Table 3.7-2; otherwise, be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.~~

- ~~c. The provisions of Specification 3.0.4 are not applicable.~~
b.

SURVEILLANCE REQUIREMENTS

4.7.1.1 No additional Surveillance Requirements* other than those required by Specification 4.0.5.

**ALL VALVES TESTED MUST HAVE "AS-LEFT" LIFE SETPOINTS THAT ARE WITHIN 1% OF THE LIFE SETTING VALUE LISTED IN TABLE 3.7-2.*

SUMMER - UNIT 1

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