

GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 FRS 6094 346-8851

November 16, 1992

RBG- 37746

File Nos. G9.5, G4.25

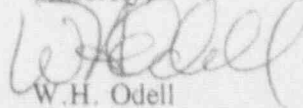
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the October 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,



W.H. Odell
Manager - Oversight
River Bend Nuclear Group


LAE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission
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Arlington, TX 76011

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PDR ADDCK 05000458
PDR

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-92-10
DATE November 9, 1992
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH OCTOBER, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	719	17.	926
2.	733	18.	900
3.	718	19.	931
4.	723	20.	929
5.	721	21.	925
6.	723	22.	919
7.	722	23.	924
8.	727	24.	927
9.	762	25.	925
10.	921	26.	924
11.	927	27.	923
12.	930	28.	924
13.	927	29.	923
14.	925	30.	919
15.	926	31.	922
16.	919		

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OPERATING STATUS

1. REPORTING PERIOD: October, 1992 GROSS HOURS IN REPORTING PERIOD: 745
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>745.0</u>	<u>2,305.5</u>	<u>43,357.61</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>745.0</u>	<u>2,142.9</u>	<u>40,834.68</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,035,046</u>	<u>5,797,196</u>	<u>108,116,619</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>690,639</u>	<u>1,948,834</u>	<u>36,538,333</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>645,566</u>	<u>1,823,759</u>	<u>34,192,711</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR.	<u>100</u>	<u>31.5</u>	<u>71.3</u>
13. REACTOR AVAILABILITY FACTOR	<u>100</u>	<u>31.5</u>	<u>71.3</u>
14. UNIT SERVICE FACTOR	<u>100</u>	<u>29.3</u>	<u>69.1</u>
15. UNIT AVAILABILITY FACTOR.	<u>100</u>	<u>29.3</u>	<u>69.1</u>
16. UNIT CAPACITY FACTOR (Using MDC).	<u>92.6</u>	<u>26.6</u>	<u>63.5</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>92.6</u>	<u>26.6</u>	<u>63.5</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>28.3</u>	<u>10</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):
 N/A

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
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SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
F: FORCED
S: SCHEDULED

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RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

REPORT NO. R-92-10

A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT MONTH OCTOBER, 1992

DATE November 12, 1992

G. F. Hendl

COMPLETED BY

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

SIGNATURE

Sr. Compliance Analyst
TITLE

TELEPHONE 504-381-4732