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Writer's Direct Dial Number:

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November 12, 1992

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

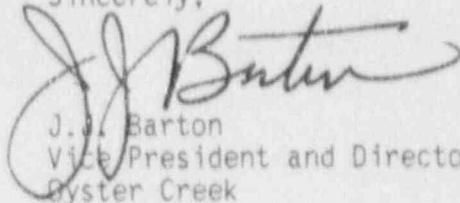
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station  
Docket No. 50-219  
Monthly Operating Report

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,

  
J. J. Barton  
Vice President and Director  
Oyster Creek

JJB/BDEM: jc  
Attachment  
(MOR-RPT, OCT)

cc: Administrator, Region 1  
Senior NRC Resident Inspector  
Oyster Creek NRC Project Manager

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## MONTHLY OPERATING REPORT

October, 1992

Oyster Creek operated with no significant power reductions during the month of October and had a capacity factor of 99.4%, generating 451,851 megawatts net output.

## MONTHLY OPERATING REPORT

The following Licensee Event Reports were submitted during the month of October, 1992:

### LER 92-012

On September 12, 1992 while performing an Electromatic Relief Valve (EMRV) Pressure Sensor surveillance, the "As Found" trip setpoints for the high pressure relief function on two EMRVs were above that specified in the Technical Specifications. The cause of this occurrence is attributed to setpoint repeatability and instrument drift. The design setpoint repeatability allows the "as-found" value to be within 2.5 psig of the Technical Specification limit. Previous surveillance records indicate that these instruments frequently undergo additional drift within Technical Specification limits due to changing plant and environmental conditions. This occurrence is considered to have minimal safety significance as the automatic depressurization function of the EMRVs is not affected by these pressure switches, all five EMRVs would have actuated to relieve pressure, and the Isolation Condenser System and turbine bypass valves were fully operable. A calculation concludes that all EMRVs could exceed their Technical Specification setpoints by 10 psig without an adverse effect on plant safety. The pressure switches were adjusted to actuate within the Technical Specification limit. A new pressure sensing system is to be installed in accordance with the Oyster Creek Integrated Schedule, which currently specifies the Cycle 15 refueling outage for completion of this project.

REFUELING INFORMATION - OCTOBER, 1992

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: November 27, 1992

Scheduled date for restart following refueling: February 10, 1993

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.
2. Exxon Fuel Assemblies - No major changes have been made nor are there any anticipated.

The number of fuel assemblies	(a) in the core	=	560
	(b) in the spent fuel storage pool	=	1744
	(c) in dry storage	=	8

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

# AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #. . . . .50-219  
 UNIT. . . . . OYSTER CREEK #1  
 REPORT DATE. . . . .NOVEMBER 11, 1992  
 COMPILED BY . . . . . ED BRADLEY  
 TELEPHONE # . . . . .609-971-4097

MONTH: OCTOBER, 1992

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	618	16.	614
2.	619	17.	615
3.	618	18.	617
4.	619	19.	616
5.	620	20.	611
6.	619	21.	618
7.	618	22.	620
8.	619	23.	619
9.	615	24.	594
10.	518	25.	617
11.	515	26.	619
12.	532	27.	624
13.	617	28.	621
14.	616	29.	622
15.	616	30.	615
		31.	580

OPERATING DATA REPORT  
OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 10/92
3. UTILITY CONTACT: ED BRADLEY (609)971-4097
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe):  $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:  
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):  
NONE
11. REASON FOR RESTRICTION, IF ANY:  
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	745.0	7320.0	200376.0
13. HOURS RX CRITICAL	745.0	6894.3	131257.0
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	745.0	6815.8	127898.1
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	1208.6
17. GROSS THERM ENERGY (MWH)	1409697	12924776	217250134
18. GROSS ELEC ENERGY (MWH)	469307	4301970	72987600
19. NET ELEC ENERGY (MWH)	451851	4139223	70045
20. UT SERVICE FACTOR	100.0	93.1	...
21. UT AVAIL FACTOR	100.0	93.1	64.4
22. UT CAP FACTOR (MDC NET)	99.4	92.7	56.5
23. UT CAP FACTOR (DER NET)	93.3	87.0	53.8
24. UT FORCED OUTAGE RATE	0.0	3.8	11.1
25. FORCED OUTAGE HRS	0.0	266.1	15957.3

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

14-R NOVEMBER 27, 1992, 75 DAYS

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:

N/A

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219  
 UNIT NAME: Oys. W. Creek  
 DATE: November 1, 1992  
 COMPILED BY: David Egan  
 TELEPHONE: 609/971-4818

REPORT MONTH: October 1992

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no shutdowns or significant power reductions during the reporting period.

## SUMMARY:

- (1) REASON
- a. Equipment Failure (Explain)
  - b. Maintenance or Test
  - c. Refueling
  - d. Regulatory Restriction
  - e. Operator Training & Lic Exam
  - f. Administrative
  - g. Operational Error (Explain)
  - h. Other (Explain)
- (2) METHOD
- 1. Manual
  - 2. Manual Scram
  - 3. Automatic Scram
  - 4. Other (Explain)