



PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(216) 259-3737

Mail Address:
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PERRY, OHIO 44081

Michael D. Lyster
VICE PRESIDENT - NUCLEAR

November 13, 1992
PY-CEI/NRR-1573 L

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

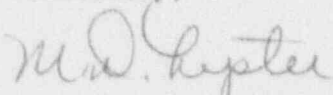
Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the October 1992 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If there are any questions, please feel free to call.

Sincerely,


Michael D. Lyster

MDL:DWC:ss

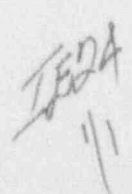
Attachment

cc: NRC Project Manager
NRC Resident Inspector
NRC Region III
Director, Office of Resource Management
Ohio EPA

160097

9211160504 921031
PDR ADOCK 05000440
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison



CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

October 1, 1992 - October 31, 1992

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO.	50-440
UNIT	Perry-1
DATE	11/13/92
Contact	H. L. Hegrat
Telephone	(216)259-3737

MONTH October 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	1188	17	1189
2	1182	18	1188
3	1178	19	1189
4	1148	20	1189
5	1142	21	1171
6	1190	22	1184
7	1185	23	977
8	1182	24	0
9	1182	25	0
10	1184	26	0
11	1185	27	0
12	1185	28	0
13	1187	29	0
14	1182	30	0
15	1177	31	22
16	1178		

Operating Data Report

UNIT: PERRY-1
DATE: 11/13/92

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: October 1992
3. Utility Contact: H. L. Hegrat (216) 259-3737
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:
None
10. Power Level To Which Restricted, If Any (Net MWe): 100%
11. Reasons for Restrictions, If Any: Operating License Limit

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
12. Hours In Reporting Period	<u>745.0</u>	<u>7,320.0</u>	<u>43,428.0</u>
13. Hours Reactor Was Critical	<u>594.3</u>	<u>5,165.6</u>	<u>31,848.2</u>
14. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>560.9</u>	<u>4,921.3</u>	<u>30,815.2</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross Thermal Energy (MWH)	<u>1,965,838</u>	<u>16,789,054</u>	<u>105,421,943</u>
18. Gross Electrical Energy (MWH)	<u>677,181</u>	<u>5,787,354</u>	<u>36,282,156</u>
19. Net Electrical Energy (MWH)	<u>643,916</u>	<u>5,481,379</u>	<u>34,432,533</u>
20. Unit Service Factor	<u>75.3%</u>	<u>67.2%</u>	<u>71.0%</u>
21. Unit Availability Factor	<u>75.3%</u>	<u>67.2%</u>	<u>71.0%</u>
22. Unit Capacity Factor (Using MDC Net)	<u>74.1%</u>	<u>64.2%</u>	<u>68.9%</u>
23. Unit Capacity Factor (Using DER Net)	<u>72.6%</u>	<u>62.9%</u>	<u>66.6%</u>
24. Unit Forced Outage Rate	<u>24.7%</u>	<u>9.4%</u>	<u>8.3%</u>
25. Forced Outage Hours	<u>184.2</u>	<u>507.8</u>	<u>2,791.1</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): <u>None</u>			
27. If Shut Down at end of Report Period, Estimated Date of Startup: <u>N/A</u>			

CODED/6492/SS

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH October 1992

DOCKET NO. 50-440
 UNIT NAME Perry - 1
 DATE 11/13/92
 CONTACT H. L. Hegrat
 TELEPHONE (216)259-3737

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
92-08	10/24/92	F	184.2	A	2	N/A	N/A	N/A	The plant was manually shutdown on October 24, 1992, to repair a steam leak on a condensate system piping weldolet near the direct contact heater.

SUMMARY: During October, 1992, Perry-1 began the month at full power. On October 24, 1992, the plant was manually shutdown to repair a steam leak on a condensate system weldolet near the direct contact heater. Perry-1 was in the process of performing a normal plant start-up at month's end.

- ¹ F: Forced
 S: Scheduled
- ² Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training &
 License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

- ³ Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued
 5-Reduced Load
 9-Other

- ⁴ Exhibit G-Instructions for
 Preparation of Data Entry
 Sheets for Licensee Event
 Report (LER) File (NUREG1022)

- ⁵ Exhibit I-Same Source