

**Enclosure 3**

Revised Page E1-2  
for  
Plant Hatch Unit 1  
**Monthly Operating Report**  
**April 1996**

**NOTE:** The attached page is being revised as a result of an error in calculation of several parameters due to the use of Central Standard Time (CST) rather than Eastern Standard Time (EST).

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# OPERATING DATA REPORT

DOCKET NO.: 50-321  
 DATE: MAY 3, 1996  
 COMPLETED BY: S. B. ROGERS  
 TELEPHONE: (912) 367-7781 x2878

## OPERATING STATUS

1. UNIT NAME:	E. I. HATCH - UNIT ONE
2. REPORT PERIOD:	APRIL 1996
3. LICENSED THERMAL POWER (MWt):	2436
4. NAMEPLATE RATING (GROSS MWe):	850
5. DESIGN ELECTRICAL RATING (NET MWe):	776.3
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	789
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	756
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NO CHANGES
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	N/A

	THIS MONTH	YEAR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	719.0	2903	178222
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	55.6	1979.0	136380.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON LINE:	0.0	1882.3	131142.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWht):	9201	3913084	295721850
17. GROSS ELECTRICAL ENERGY GENERATED (MWhe):	0	1236382	95108714
18. NET ELECTRICAL ENERGY GENERATED (MWhe):	-6788	1162899	90526439
19. UNIT SERVICE FACTOR:	0.0%	64.8%	73.6%
20. UNIT AVAILABILITY FACTOR:	0.0%	64.8%	73.6%
21. UNIT CAPACITY FACTOR (USING MDC NET):	0.0%	53.0%	67.8%
22. UNIT CAPACITY FACTOR (USING DER NET):	0.0%	51.6%	65.2%
23. UNIT FORCED OUTAGE RATE:	100.0%	5.2%	10.6%
24. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			N/A
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: Generator was tied to line May 2, 1996.			
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			N/A