NORTHEAST UTILITIES

THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

General Offices • Selden Street, Berlin, Connecticut

P.O. BOX 270
HARTFORD, CONNECTICUT 06141-0270
(203) 666-6911

Re: 10CFR50.71(a)

November 6, 1992
MP-92-1197

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Reference: Facility Operating License No. NPF-49
Docket No. 50-423

Dear Sir:

In accordance with reporting requirements of technical specifications Section 6.9.1.5, the Millstone Nuclear Power Station - Unit 3 Monthly Operating Report 92-11 covering operation for the month of October is hereby forwarded.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

Stephen E. Scace
Vice President, Millstone Station - NNECO

Attachment

cc: T.T. Martin, Region I Administrator
P. Swetland, Senior Resident Inspector, Millstone Unit Nos. 1,2 & 3
V. L. Rooney, NRC Project Manager, Millstone Unit No. 3

IE24
1/1

******* NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *******

1. DOCKET.....50-423 OPERATING STATUS
2. REPORTING PERIOD...OCTOBER 1992 OUTAGE + ONLINE HOURS...745.0 + 0.0 = 745.0
3. UTILITY CONTACT.....A. L. Elms 203-444-5388
4. LICENSED THERMAL POWER..... 3411
5. NAMEPLATE RATING (GROSS MWE)..... 1,253 MW
6. DESIGN ELECTRICAL RATING (NET MWE)..... 1,153.6
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)..... 1,184.2
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE)..... 1,137.0
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....
N/A
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
11. REASON FOR RESTRICTION, IF ANY....N/A

****
* MILLSTONE *
* UNIT 3 *
****

	MONTH	YEAR TO DATE	CUMULATIVE TO DATE
	*****	**********	**********
12. HOURS IN REPORTING PERIOD	745.0	7,320.0	57,216.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	0.0	5,178.1	41,725.4
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	828.1	6,466.5
15. HOURS GENERATOR ONLINE	0.0	5,051.8	40,869.6
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	0.0	16,683,788.1	133,627,934.0
18. GROSS ELECTRICAL ENERGY GENERATED (MW	0.0	5,751,925.5	46,103,187.0
19. NET ELECTRICAL ENERGY GENERATED (MWH)	-11,600.8	5,434,005.9	43,847,467.7
20. UNIT SERVICE FACTOR	0.0	69.0	71.4
21. UNIT AVAILABILITY FACTOR	0.0	69.0	71.4
22. UNIT CAPACITY FACTOR (USING MDC NET)	0.0	65.3	67.2
23. UNIT CAPACITY FACTOR (USING DER NET)	0.0	64.4	66.4
24. UNIT FORCED OUTAGE RATE	100.0	26.3	18.9
25. UNIT FORCED OUTAGE HOURS	745.0	1,800.7	9,529.8

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....
N/A

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....November 4, 1992

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423
UNIT MILLSTONE UNIT 3
DATE November 3, 1992
COMPLETED BY A. L. Elms 203-444-5388

MONTH October 1992

DAY	AVERAGE DAILY POWER LEVEL (MWE - NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE - NET)
1	0	16	0
2	0	17	0
3	0	18	0
4	0	19	0
5	0	20	0
6	0	21	0
7	0	22	0
8	0	23	0
9	0	24	0
10	0	25	0
11	0	26	0
12	0	27	0
13	0	28	0
14	0	29	0
15	0	30	0

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-423
UNIT NAME MILLSTONE 3
DATE 11-05-92
COMPLETED BY A. L. Elms
TELEPHONE (203) 444-5388

No.	Date	Type (1)	Duration Hours	Reason (2)	Method of shut down reactor(3)	Licensee Event Rept No.	System Code	Component Code	Cause and Corrective Action to Prevent Prevent Recurrence
92-06	10/01/92	F	745.0	H	4	3-92-022	VF	CDMP	Manually shutdown the reactor and turbine due to both trains of SLCRS being declared inoperable. The root causes were incomplete system design coupled with several specific equipment problems, inadequate test surveillance procedures, and the design basis and operating parameters of the Auxiliary Building Filter System and its interaction with the Supplemental Leak Collection and Release System was not fully understood. A thorough review of the design and construction of the system has been performed, surveillance test procedure will be revised, a system engineer concept is being implemented and procedures are being upgraded.

1: F: Forced
S: Scheduled

2: Reasons:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Exam
F-Administrative
G-Operational Error (Explain)
H-Other

3: Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued from previous month
5-Power Reduction (Duration = 0)
9-Other (Explain)

4: Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5: Exhibit 1 - Same Source

REFUELING INFORMATION REQUEST

October 1992

1. Name of facility: Millstone 3.

2. Scheduled date for next refueling shutdown: June 5, 1993

3. Scheduled date for restart following refueling: August 14, 1993

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendments?

   N/A

5. Scheduled date for submitting licensing action and supporting information.

   N/A

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

   N/A

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

   (a): 193 (b): 248

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

   Present size - 756.
   No increase requested.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

   End of cycle 5.