



Northern States Power Company

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November 9, 1992

Monticello Technical Specifications
Section 6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Monthly Operating Report
October, 1992

Attached is the Monthly Operating Report for October, 1992 for the Monticello Nuclear Generating Plant.

Thomas M Parker
Manager
Nuclear Support Service

TMP/jlk

c: Director, Office of Resource Management
Regional Administrator-III, NRC
NRR Project Manager, NRC
NRC Resident Inspector
State of Minnesota - Kris Sanda

Attachment

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OPERATING DATA REPORT

DOCKET NO. 50-263
DATE 11- 2-92
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

OPERATING STATUS

1. Unit Name : _____	Monticello	Notes
2. Reporting period: _____	October	
3. Licensed Thermal Power (MWt): _____	1670	
4. Nameplate Rating (Gross MWe): _____	569	
5. Design Electrical Rating (Net MWe): _____	545.4	
6. Maximum Dependable Capacity (Gross MWe): _____	564	
7. Maximum Dependable Capacity (Net MWe): _____	536	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____		

9. Power Level To Which Restricted, If Any (Net MWe): _____ N/A

10. Reasons For Restrictions, If Any: _____ N/A

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	745	7320	187057
12. Number Of Hours Reactor Was Critical	745.0	7102.3	150520.7
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	745.0	7064.3	147812.2
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1238758	11727105	227260682
17. Gross Electrical Energy Generated (MWH)	417381	3928594	76818439
18. Net Electrical Energy Generated (MWH)	401722	3771023	73473241
19. Unit Service Factor	100.0%	96.5%	79.0%
20. Unit Availability Factor	100.0%	96.5%	79.0%
21. Unit Capacity Factor (Using MDC Net)	100.6%	96.1%	73.3%
22. Unit Capacity Factor (Using DER Net)	98.9%	94.5%	72.0%
23. Unit Forced Outage Rate	0.0%	1.0%	3.8%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each)			
:Refueling Outage - 1/27/93 - 55 days			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: N/A

26. Units In Test Status (Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY _____

INITIAL ELECTRICITY _____

COMMERCIAL OPERATION _____

AV_RAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263_____
UNIT Monticello_____
DATE 11- 2-92
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH OF October

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	_____537._____	17	_____543._____
2	_____540._____	18	_____537._____
3	_____539._____	19	_____542._____
4	_____536._____	20	_____539._____
5	_____539._____	21	_____544._____
6	_____540._____	22	_____542._____
7	_____541._____	23	_____538._____
8	_____538._____	24	_____543._____
9	_____542._____	25	_____540._____
10	_____540._____	26	_____536._____
11	_____549._____	27	_____538._____
12	_____536._____	28	_____536._____
13	_____542._____	29	_____533._____
14	_____542._____	30	_____532._____
15	_____541._____	31	_____530._____
16	_____541._____		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263_____
DATE 11- 2-92
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH _____OCT_____

10-1-92
to Power operation. Cycle 15 coastdown started on 10-25-92.
10-30-92

Note: Power operation defined as essentially 100% of
rated power except for weekend load drops for
specified surveillance testing.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 11-02-92
 COMPLETED BY H. H. Palustran
 TELEPHONE 612/295-5151

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
	None								

1
 F: Forced
 S: Scheduled

2 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulator Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4 Draft IEEE Standard
 805-1984(P805-D5)
 5 IEEE Standard 803A-1983