

LASALLE COUNTY STATION UNIT 1
SEVENTH REFUELING OUTAGE
ASME SECTION XI SUMMARY REPORT

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I. INTRODUCTION

The Inservice Inspection was performed during the Unit 1 seventh refueling outage which began on January 25, 1996. This was the first refueling outage scheduled for the first Period of the 2nd ISI Interval. Inservice Inspection examinations, Augmented Inservice Inspection (AISI) examinations and Preservice Inspections were completed during the refueling outage as required by the Code of Federal Regulations, Technical Specifications, and Section XI of the ASME Boiler and Pressure Vessel Code, 1989 Edition.

Personnel from GE Nuclear Energy (GENE) Inspection Services performed the Non-Destructive Evaluations (NDE). Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual and automated Ultrasonic (UT) techniques were used during these inspections. All IGSCC examinations were completed by personnel qualified for the detection and discrimination of Intergranular Stress Corrosion Cracking by the Electric Power Research Institute. Personnel from ComEd's System Material Analysis Dept. (SMAD) and LaSalle Station's Site Support Engineering Programs Group provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by GENE personnel and ComEd employees of the LaSalle County Station System Engineering Programs Group. These individuals were appropriately certified as ASME Section XI Visual Examiners to ComEd's written practice. An underwater camera was used in the reactor vessel for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving both .001", and .0005" stainless steel wires while underwater and in the same lighting conditions found during the actual inspection.

The services of Authorized Nuclear Inservice Inspectors (ANII)/Authorized Nuclear Inspectors (ANI) were provided by Hartford Steam Boiler Inspection & Insurance Co., Chicago Branch, 2443 Warrenville Road, Suite 500, Lisle, IL 60532. Mr. Greg Fiegel ANII/ANI, State of IL #1546, and Mr. David Smith ANII/ANI, National Board #11053, State of IL #1561, reviewed all procedures, personnel qualifications, instrument and material certifications, all examination results, all Owner's Reports of Repair or Replacement (Forms NIS-2), and the Owners Data Report for Inservice Inspection (Form NIS-1).

II. SCOPE OF INSPECTIONS

The tables following this section summarize the extent and results of inspections performed during the LaSalle Unit 1 Spring of 1996 refueling outage. An explanation of any abbreviations can be found at the end of this report as Attachment 3.

Table A provides a summary listing of all completed ASME Section XI examinations for this outage with the exception of Component Support examinations, and Pressure Testing which are addressed separately. Table A is divided by ASME Code Category with a description of the item examined, as well as the examination type(s), and the examination results. Due to the limitations imposed by their design and construction, several components could not be examined to the full extent required by the Code. In accordance with 10 CFR 50.55a(g)(5) a Request for Relief from the Code required examination coverage will be submitted for these components in subsequent revisions to the Second 10-Year ISI Plan for LaSalle County Station Units 1 & 2.

Table B provides a summary listing of all Augmented Inservice Inspections (AISI). These are not ASME Section XI Code requirements, but are either additional examination area requirements, or increased frequency requirements, or combinations of these which are requested by the N.R.C., or which have been deemed prudent in view of ComEd or others industry experience. Table B also gives a description of the item examined as well as the examination type, and examination results(s). Table B includes the following categories as described below.

TYPE 1A - These are ASME Code Category B-F, and B-J welds of the High Energy Line Break exclusion regions which are identified in the SAR and are examined as required by the N.R.C.

TYPE 1B/NUREG-0619 - These examinations include the ultrasonic examination of the Feedwater Nozzles and Nozzle Inner Radii.

GENERIC LETTER 88-01 - These examinations are of austenitic stainless steel piping for the detection of IGSCC.

REACTOR VESSEL INTERNALS AISI - These examinations include inspection of Reactor internal components which have been required by the N.R.C. such as Core Spray Spargers and Core Shroud Ultrasonic Testing, those which have been adopted by ComEd through its commitment to the BWRVIP, such as "Enhanced" Visual Examination of Core Spray Piping, and others which ComEd has deemed prudent from industry experience, such as the examination of the Steam Dryer and Steam Separator.

MISCELLANEOUS AISI

Pursuant to LaSalle County Station's commitment to the Nuclear Regulatory Commission, the AISI examinations included an augmented "End-Shot" Ultrasonic examination of 100% (68) of the Reactor Pressure Vessel Closure Studs. Additionally, the four (4) studs removed to install the "Cattle-Chute" were examined using the Magnetic Particle method. The "End Shot" UT examination was completed using procedures, calibration standards, and personnel which meet all applicable requirements of the 1989 Edition of ASME Section XI. Therefore, these examinations are also itemized in Table A under ASME Code Category B-G-1 as credit is also being taken under Section XI for 1/3 or 22 of the studs examined.

Based on industry experience, and pursuant to the Station's commitment to the Nuclear Regulatory Commission, an augmented visual examination (VT-3/4) of 100% of the inside surface of the Reactor Pressure Vessel Closure Head was completed.

Table C provides a summary listing of all completed ASME Section XI Component Support examinations for this outage. Table C gives the support number, the examination type, and examination results(s). Table C is divided by ASME Code Class.

Table D is a listing of ASME Class 1, and 2 Repair/Replacements which have been completed since the previous refueling outage and those completed during the seventh refueling outage of Unit 1 in accordance with ASME Section XI, Articles IWA-4000 and IWA-7000. The listing includes the documentation package (Nuclear Work Request) number which served to implement the applicable activity as well as a short description of the activity. The Nuclear Work Requests are on file at LaSalle. Each activity has been certified on Form NIS-2 (Owners Report of Repair or Replacement) which will serve as documentation of these Repair/Replacements. The NIS-2 forms are included in this report as attachment 2.

ASME Class 1 piping and components were examined within the boundary defined in ASME Code Case N-498, *Alternative Rules for 10-Year Hydrostatic Pressure Testing for Class 1 and 2 Systems, Section XI, Division 1*. This Code Case was approved for use in Regulatory Guide 1.147, *Inservice Inspection Code Case Acceptability ASME Section XI Division 1*, Revision 9, April 1992. These components, and piping were visually examined using the VT-2 method during pressure testing conducted at 1040 PSIG which is within the nominal operating pressure range of the Reactor Pressure Vessel associated with 100% rated reactor power. Pressure testing of Class 2 and 3 piping and components will continue throughout the remainder of the first Period of the second Interval. The name of each major component inspected during the seventh refueling outage is listed on Form NIS-1 (attachment 1) in column #1. Only the major components inspected during the outage are listed on Form NIS-1. These include the Reactor Pressure Vessel and the Class 1 piping system. A more detailed list of components inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. Since descriptions including size, capacity, material, location, and drawings to aid in identification of the components have been previously submitted, as well as our N-5 Code Data Reports, and our Second 10-Year I.S.I. Plan, they will not be included in this Summary Report. These documents are on file at LaSalle County Nuclear Station. This also applies to our Preservice and previous Inservice Inspection Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Section XI Inservice Inspection results obtained this outage were compared with the applicable Preservice and previous Inservice Inspection results. The following is a summary of the results and the corrective actions taken this outage.

1. ASME Section XI Components

One Class 1 component in ASME Category B-F (circumferential weld RH-1001-18), was discovered to have a rejectable rounded indication during examination using the Liquid Penetrant (PT) Method. A Discrepancy Record (# 01-96-041) was generated to disposition this indication. Pursuant to the disposition, a Work Request (960012614) was generated to perform further surface preparation as allowed in ASME Sect. XI, IWA-2200b. This additional prep work removed the indication, and an acceptable MT examination was subsequently completed. This indication was judged to have been detected only as a result of inadequate original surface preparation and was not a Service Induced flaw. See also Table A.

Indications were also detected in other ASME Section XI components, during augmented examinations as discussed below.

2. Reactor Vessel Core Shroud

The scope of the visual examination of the Shroud was confined to the areas visible during examination of Jet Pump Components, Shroud Support Plate, Access Hole Covers, Guide Rod brackets, and Core Spray Piping. The visual examination was supplemented by an augmented ultrasonic examination of the shroud. This examination was completed as a commitment to N.R.C. Generic Letter 94-03: *Intergranular Stress Corrosion Cracking of Core Shrouds in Boiling Water Reactors*, dated July 25, 1994. The scope of the examination was in accordance with the Boiling Water Reactor Vessel Internals Project (BWRVIP) Category B. The details of the examination are as described below.

Eight non-geometric reflectors were recorded during the examination of the H4 weld, which are discussed below. While non-relevant indications and geometric reflectors were detected, no indications of cracking were detected in any of the other welds examined. Accessibility for UT scanning was limited by vessel internal components such as Guide Pins, Core Spray Piping, Low Pressure Coolant Injection Bellows, Jet Pumps, and Jet Pump Riser Braces. The effective examined length of each weld is listed below as well as the inspected length as a percentage of the total weld length. The effective length is the length of weld metal interrogated by all three of the UT beam angles.

EFFECTIVE WELD LENGTH EXAMINED

Weld H3 -	526.7" examined representing 80.83% of the total weld length.
Weld H4 -	506.8" examined representing 77.77% of the total weld length.
Weld H5 -	506.8" examined representing 77.77% of the total weld length.
Weld H6 -	523.3" examined representing 80.30% of the total weld length.
Weld H8 -	499.6" examined representing 79.30% of the total weld length.

A summary of the indications detected in the H4 weld follows:

Eight indications were detected by the 60 degree Refracted Longitudinal and/or the OD Creeping Waves during examination of the H4 circumferential weld. The total combined length of the eight indications is 15.2", representing 3% of the examined length. The longest of the individual indications is 2.72" long. The depth of the indications does not exceed .60". Ultrasonic data shows that three of the eight indications are OD connected, none of the eight are ID connected. Visual examination of one indication confirmed that it was open to the OD of the Shroud.

An evaluation of the indications and the unflawed areas of the H4 circumferential weld was completed using BWRVIP approved methodology. The results of the evaluation indicate that the H4 weld continues to meet the required normal/upset and emergency/faulted condition safety factors with significant margin. This evaluation and associated calculation (NED-C-MSD-035, Revision 00) is on file at LaSalle County Station.

3. Steam Dryer

The Steam Dryer contains numerous indications, all of which have been recorded during previous examinations. Areas where indications were identified include the lifting eye bracket welds, upper dryer bank vertical welds, upper support ring, and drain channel welds.

As all of these indications have been previously identified, no Discrepancy Record was generated to disposition them. All indications are acceptable as is with no repair required. All crack indications are within the General Electric acceptance criteria given in Chron. 118054 dated 12/3/92. This disposition has been documented on the VT-3/4 examination data sheet by the Station Level III Visual Examiner.

4. Steam Separator

During the previous refueling outage, inspection of the Steam Separator, a total of seven of 22 gussets which act to support the middle shroud head bolt support ring were observed to have various degrees of cracking. One of the gussets was cracked through its entire width and thickness. The cause of the cracking is believed to be high cycle fatigue from differential thermal expansion cycles which result from feedwater impinging on the Steam Separator's middle shroud head bolt support ring, and gussets. An Exempt Change installed a newly designed gusset plate on one side of the completely fractured gusset to reestablish structural restraint and provide structural margin since both of the adjacent gussets are also cracked.

The Exempt Change also approved the stop drilling, of three additional cracked gussets in order to mitigate further cracking.

Reinspection of the Separator during this outage revealed no further damage to any gussets, and none of the previously identified cracking appeared significantly changed.

5. Core Spray Piping

Based on a recommendation by the BWRVIP, all HPCS and LPCS Reactor internal piping welds were examined using the "Enhanced" VT-1 visual method. This method involves surface cleaning of all the piping welds, extremely close examination distances, and .0005" resolution requirements. One linear indication was detected in the HPCS piping downcomer elbow weld located at the 350 degree azimuth. The indication was approximately .75" long. Discrepancy Record # 01-96-072 was generated to track the disposition of this indication. The indication was further characterized by using different lighting, and viewing angles. The area was then cleaned using a "Power Brush" at very low speed with a soft nylon bristled brush. After this cleaning, the indication was no longer visible. It was therefore judged that the indication was in fact tightly adhered crud. No further evaluation or actions are required.

6. HPCS Sparger

Examination the HPCS Sparger revealed a small piece of debris located in the 90 degree elbow nozzle, 8 nozzles counterclockwise from the 315 degree support bracket. This debris was removed. No other indications were noted.

7. Jet Pump Beams

Pursuant to the station's commitment NUREG-CR-3052 to UT the Jet Pump Beams once each Ten Year Interval, ultrasonic examinations of all 20 Jet Pump hold down beams was completed using specialized tooling and procedures during the outage. A rejectable indication was detected in the number 10 Jet Pump Beam. Discrepancy Record # 01-96-111 was generated and this Jet Pump Beam was replaced. Analysis of the # 10 Beam is being tracked by AIR 373-210-96-11101.

8. Jet Pump #9

During visual inspection in the previous refueling outage, wear was detected on the inlet mixer wedge and restrainer bracket pad. Re-inspection during this refueling outage revealed further wear, and that both tack welds on the shroud side restrainer bracket adjusting screw were broken. The screw had also backed out of its original position. A partial repair was made under Work Request 960013537 by installing a pair of wedge assemblies which functionally replace the restrainer bracket adjusting screws. Completion of this repair is being tracked under AIR 373-457-94-00002.

9. **ASME Section XI Component Support Examinations**

A total of 37 component supports were inspected during this refueling outage. These were distributed between ASME Class 1, 2/D+ and 3 supports as follows;

Class 1 - 12 supports.

Class 2/D+ - 13 supports.

Class 3 - 12 supports.

The following supports were found with rejectable indications;

RH04-1505X had excessive gaps between paddles and clevis/pipe clamp, a locknut on the strut was not tight and there was an interference with the rear bracket assembly of another support which had been abandoned. Discrepancy Record # 01-96-030 was initiated to disposition the indications. The gaps were corrected by installing washers. The locknut was tightened and the interference was removed under Work Request 960010384. Support RH04-1505X was then re-inspected satisfactorily. AIR 373-251-96-00025 was initiated to track re-inspection of RH04-1505X during the next inspection period.

MS04-1397X was missing a load stud nut. Discrepancy Record # 01-96-051 was initiated to disposition the indication. A new load stud nut was installed under the Work Request 960014456. Support MS04-1397X was then re-inspected satisfactorily. AIR 373-251-96-00025 was initiated to track re-inspection of MS04-1397X during the next inspection period.

As required by ASME Section XI, the adjacent supports, and all remaining supports of the same type and design were inspected in the affected piping subsystem, and were found to be acceptable. These supports are listed under the Sample Expansion Examination heading of Table C.

In addition to the above inspections, the following 11 supports were reinspected as required by ASME Code Section XI following unacceptable VT-3/4 examinations during the previous inspection period. All were acceptable during the current outage examinations.

DG34-1007X
LP28-1039X
LP28-1040X
HP73-1017X
RH13-1011X
RH13-1131X

RH13-1132X
RH14-1047X
RH50-1016X
RH53-1567X
RH82-1030X

See Table C for a complete listing of the Component Supports inspected during this outage.

All other supports were found to be acceptable.

TABLE A
ASME SECTION XI ISI INSPECTIONS

ASME CATEGORY B-A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	GEL-1009-AG (0-180 deg.)	MT/UT	N.R.I. 71.9% coverage due to RPV Flange configuration
2	GEL-1009-AK (0-180 deg.)	UT	N.R.I.
3	GEL-1009-AL (0-180 deg.)	UT	N.R.I.
4	GEL-1009-CH	UT	N.R.I.
5	GEL-1009-CJ	UT	N.R.I.
6	GEL-1009-CK	UT	N.R.I.
7	GEL-1009-DM	UT	N.R.I. 77.2% coverage due to Welded Lug
8	GEL-1009-DN	UT	N.R.I.
9	GEL-1009-DP	UT	N.R.I. 77.2% coverage due to Welded Lug
10	LCS-1-AF (0-360 deg.)	UT	N.R.I. 55.4% coverage due to RPV Flange conf guration

ASME CATEGORY B-D

1	LCS-1-N1A	UT	N.R.I. 57% coverage due to Nozzle configuration
2	LCS-1-N1B	UT	N.R.I. 58% coverage due to Nozzle configuration
3	LCS-1-N3A	UT	N.R.I. 59% coverage due to Nozzle configuration

4	LCS-1-N3B	UT	N.R.I. 59% coverage due to Nozzle configuration
5	LCS-1-N3C	UT	N.R.I. 59% coverage due to Nozzle configuration
6	LCS-1-N3D	UT	N.R.I. 59% coverage due to Nozzle configuration
7	1-NIR-1A	UT	N.R.I.
8	1-NIR-1B	UT	N.R.I.
9	1-NIR-3A	UT	N.R.I.
10	1-NIR-3B	UT	N.R.I.
11	1-NIR-3C	UT	N.R.I.
12	1-NIR-3D	UT	N.R.I.
13	1-NIR-4A	UT	N.R.I.
14	1-NIR-4B	UT	N.R.I.
15	1-NIR-4C	UT	N.R.I.
16	1-NIR-4D	UT	N.R.I.
17	1-NIR-4E	UT	N.R.I.
18	1-NIR-4F	UT	N.R.I.

ASME CATEGORY B-F

1	HP-1001-42A	UT/PT	Geometry/N.R.I.
2	HP-1001-42B	UT/PT	N.R.I.
3	LP-1001-33A	UT/PT	Geometry/N.R.I.
4	LP-1001-33B	UT/PT	N.R.I.
5	RH-1001-18	UT/PT	N.R.I./Rounded Indications See Report Pg. 5
6	RH-1001-20	UT/PT	Geometry/N.R.I.
7	RR-1003-01A	UT/PT	Geometry/N.R.I.
8	RR-1007-01A	UT/PT	Geometry/N.R.I.

ASME CATEGORY B-G-1

1	RX STUDS #1-#22	UT	See Report PG.
2	RX STUDS 4 TOTAL	MT	N.R.I.
3	RX NUTS #1-#22	MT	N.R.I.

4	RX FLG. HOLE #1-#22	UT	N.R.I. 82% Coverage Due to Configuration of Cladding
5	RX WASHERS #1-#22	VT-1	Nicks/Pits
6	RX BUSHING/LIGAMENTS	VT-1	N.R.I.
7	IRR-PU1B NUTS & LIGAMENTS	VT-1	N.R.I.

ASME CATEGORY B-G-2

1	MS-1001B-17	VT-1	N.R.I.
2	MS-1001B-20	VT-1	N.R.I.
3	MS-1001B-23	VT-1	N.R.I.
4	MS-1001B-26	VT-1	N.R.I.
5	MS-1002B-15	VT-1	N.R.I.
6	MS-1002B-19	VT-1	N.R.I.
7	MS-1002B-23	VT-1	N.R.I.
8	MS-1002B-27	VT-1	N.R.I.
9	MS-1002B-31	VT-1	N.R.I.
10	MS-1003B-13	VT-1	N.R.I.
11	MS-1003B-17	VT-1	N.R.I.
12	MS-1003B-21	VT-1	N.R.I.
13	MS-1003B-25	VT-1	N.R.I.
14	MS-1003B-29	VT-1	N.R.I.
15	MS-1004B-16	VT-1	N.R.I.
16	MS-1004B-19	VT-1	N.R.I.
17	MS-1004B-22	VT-1	N.R.I.
18	MS-1004B-25	VT-1	N.R.I.
19	RI-1002B-13	VT-1	N.R.I.
20	RI-1002B-19	VT-1	N.R.I.
21	RI-1002B-23	VT-1	N.R.I.
22	RR-1002B-06	VT-1	N.R.I.
23	RR-1003B-22	VT-1	N.R.I.

ASME CATEGORY B-J

1	RH-1001-19	UT/PT	N.R.I.
2	RH-1001-25	UT/PT	Geometry/N.R.I.
3	RH-1001-28	UT/PT	Geometry/N.R.I.
4	RH-1001-29	UT/PT	N.R.I.
5	RH-1001-30	UT/PT	N.R.I.
6	RH-1001-31	UT/PT	N.R.I.
7	RH-1001-32	UT/PT	N.R.I.
8	RH-1005-23	UT/PT	N.R.I.

9	RH-1005-25	UT/PT	N.R.I./Spot Indication Acceptable
10	RH-1005-26	UT/PT	N.R.I.
11	RH-1031-01	UT/PT	N.R.I.
12	RH-1031-17	UT/PT	N.R.I.
13	RH-1031-20	UT/PT	N.R.I.
14	RH-1031-25	UT/PT	N.R.I.
15	RH-1031-32	UT/PT	Geometry/N.R.I.
16	RI-1002-09	UT/MT	N.R.I.
17	RR-1001-01	UT/PT	N.R.I.
18	RR-1001-02	UT/PT	N.R.I.
19	RR-1001-05	UT/PT	Geometry/N.R.I.
20	RR-1001-06	UT/PT	N.R.I.
21	RR-1001-10	UT/PT	Geometry/N.R.I.
22	RR-1001-18	UT/PT	N.R.I.
23	RR-1001-19	UT/PT	N.R.I.
24	RR-1003-01	UT/PT	Geometry/N.R.I.
25	RR-1003-06	UT/PT	N.R.I.
26	RR-1005-01	UT/PT	N.R.I.
27	RR-1005-02	UT/PT	N.R.I.
28	RR-1005-06	UT/PT	N.R.I.
29	RR-1005-18	UT/PT	N.R.I.
30	RR-1005-19	UT/PT	N.R.I.
31	RR-1005-23	UT/PT	N.R.I.
32	RR-1007-02	UT/PT	Geometry/N.R.I.
33	RR-1007-17	UT/PT	N.R.I.
34	RR-1007-18	UT/PT	N.R.I.
35	RR-1009-03	UT/PT	N.R.I.
36	RR-1010-01	UT/PT	N.R.I.
37	RR-1010-02	UT/PT	N.R.I.
38	RR-1010-03	UT/PT	N.R.I.

ASME CATEGORY B-K-1

1	RH-1005-05	MT	N.R.I./50% Coverage Due to penetration
2	RH-1031-36	PT	N.R.I./50% Coverage Due to Penetration
3	RI-1001-12	PT	N.R.I./50% Coverage Due to Penetration

4	RI-1003-12	MT	N.R.I./50% Coverage Due to Penetration
5	LP02-1001C Lug	MT	N.R.I.

ASME CATEGORY B-L-2

1	1B33-C001B	VT-3/4	N.R.I.
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ASME CATEGORY B-M-2

1	1B21-F032A	VT-3/4	Chipped Hinge Pin/Acceptable
2	1B21-F032B	VT-3/4	N.R.I.
3	1B21-F010A	VT-3/4	N.R.I.
4	1B33-F060B	VT-3/4	N.R.I.
5	1B33-F067A	VT-3/4	N.R.I.
6	1E12-F008	VT-3/4	N.R.I.
7	1E51-F064	VT-3/4	N.R.I.

ASME CATEGORY B-N-1

1	DRYER HOLD DOWN LUGS	VT-3/4	N.R.I.
2	CORE SPRAY LINES	Enhanced VT-1	Linear Indication/See Report Pg. 8
3	CORE SPRAY SPARGERS	VT-1	Debris/Removed
4	RPV INTERNAL SURFACES	VT-3/4	N.R.I.

CODE CATEGORY B-N-2

1	LOWER SURV. SAMPLE BASKET ATTACHMENT WELDS	VT-1	N.R.I.
2	UPPER SURV. SAMPLE BASKET ATTACHMENT WELDS	VT-3/4	N.R.I.
3	STEAM DRYER HOLD DOWN LUG ATTACHMENT WELDS	VT-3/4	N.R.I.
4	GUIDE ROD ATT. WELDS	VT-3/4	N.R.I.
5	FEEDWATER SPARGER BRACKET ATTACHMENT WELDS	VT-3/4	N.R.I.

6	SHROUD SUPPORT PL. TO RPV WELD	VT-3/4	N.R.I./Accessible weld from lower plenum side
7	CRD STUB TUBE TO RPV WELDS FOR CRDs 42-03 42-07 46-07 46-11 50-11 54-15	VT-3/4	N.R.I.
8	INCORE HOUSING TO TO RPV WELD FOR LPRM 48-09	VT-3/4	N.R.I.
9	CRD HOUSING TO STUB TUBE WELDS FOR CRDs 42-03 42-07 46-07 46-11 50-11 54-15	VT-3/4	N.R.I.

ASME SECTION XI CLASS 2 COMPONENTS

CODE CATEGORY C-A

1	RH-HX1B-2	UT	N.R.I.
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CODE CATEGORY C-B

1	RH-HX1B-1	UT/MT	N.R.I./80% Coverage Due to Nozzle Configuration & I.D. Cladding
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CODE CATEGORY C-C

1	HP-1005-64	MT	N.R.I./50% Coverage Due to Penetration
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2	HP-1007-05	MT	N.R.I./50% Coverage Due to Penetration
3	HP-1012-13	MT	N.R.I./50% Coverage Due to Penetration
4	LP-1003-04	MT	N.R.I./50% Coverage Due to Penetration
5	LP-1012-10	MT	N.R.I./50% Coverage Due to Penetration
6	RH-1008-51	MT	N.R.I./50% Coverage Due to Penetration
7	RH-1024-05	MT	N.R.I./50% Coverage Due to Penetration
8	RH-HX1B-11A	MT	N.R.I.
9	RH-HX1B-11B	MT	N.R.I.
10	RH-HX1B-11C	MT	N.R.I.
11	RH-HX1B-11D	MT	N.R.I.
12	RH-HX1B-12A	MT	N.R.I.
13	RH-HX1B-12B	MT	N.R.I.
14	RH-HX1B-12C	MT	N.R.I.
15	RH-HX1B-12D	MT	N.R.I.
16	RH-HX1B-13A	MT	N.R.I.
17	RH-HX1B-13B	MT	N.R.I.
18	RH-HX1B-13C	MT	N.R.I.
19	RH-HX1B-13D	MT	N.R.I.

CODE CATEGORY C-F-1

1	HP-1004-01	UT/PT	Geometry/N.R.I.
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ASME CATEGORY C-F-2

1	HP-1003-03	UT/MT	Geometry/N.R.I.
2	HP-1003-10	UT/MT	Geometry/N.R.I.
3	HP-1003-11	UT/MT	N.R.I.
4	HP-1003-12	UT/MT	Geometry/N.R.I.
5	HP-1003-15	UT/MT	Geometry/N.R.I.
6	HP-1004-04	UT/MT	N.R.I.
7	HP-1004-36	PT	N.R.I.

8	HP-1004-36A	UT/MT	N.R.I.
9	HP-1004-39	UT/MT	N.R.I.
10	HP-1004-40	UT/PT	N.R.I.
11	HP-1004-41	UT/MT	N.R.I.
12	HP-1004-47	UT/MT	N.R.I.
13	HP-1004-49A	MT	N.R.I.
14	HP-1004-50	MT	N.R.I.
15	HP-1004-63	UT/MT	N.R.I.
16	HP-1005-62	UT/MT	N.R.I.
17	LP-1003-27	UT/MT	N.R.I.
18	LP-1003-28	UT/MT	N.R.I.
19	LP-1003-32	UT/MT	N.R.I.
20	LP-1003-34	MT	N.R.I.
21	LP-1003-37	MT	N.R.I.
22	LP-1014-02	UT/MT	N.R.I.
23	LP-1014-03	UT/MT	N.R.I.
24	RH-1007-04	MT	N.R.I.
25	RH-1007-13	UT/MT	N.R.I.
26	RH-1007-16	UT/MT	N.R.I.
27	RH-1007-46	UT/MT	N.R.I.

ASME CATEGORY C-G

1	HP-PU1-01	MT	N.R.I.
2	HP-PU1-02	MT	N.R.I.
3	HP-PU1-03	MT	N.R.I.
4	HP-PU1-05	MT	N.R.I.
5	HP-PU1-06	MT	N.R.I.

**TABLE B
AUGMENTED ISI INSPECTIONS**

AISI CATEGORY TYPE 1A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	MS-1046-10A	UT/MT	PSI of New Weld
2	MS-1046-11	UT/MT	PSI of Replaced Weld
3	MS-1046-12A	UT/MT	PSI of Replaced Weld
4	MS-1046-13	UT/MT	PSI of Replaced Weld
5	MS-1046-14	UT/MT	PSI of Replaced Weld
6	MS-1046-14A	UT/MT	PSI of New Weld
7	MS-1046-15	UT/MT	PSI of Replaced Weld

AISI CATEGORY TYPE 1B

NUREG-0619

1	1-NIR-4A	UT	N.R.I.
2	1-NIR-4B	UT	N.R.I.
3	1-NIR-4C	UT	N.R.I.
4	1-NIR-4D	UT	N.R.I.
5	1-NIR-4E	UT	N.R.I.
6	1-NIR-4F	UT	N.R.I.

AISI CATEGORY GENERIC LETTER 88-01

IGSCC CATEGORY B WELDS

1	RH-1001-28	UT/PT	Geometry/N.R.I.
2	RH-1001-29	UT/PT	N.R.I.
3	RH-1001-30	UT/PT	N.R.I.
4	RH-1001-31	UT/PT	N.R.I.
5	RH-1001-32	UT/PT	N.R.I.

6	RH-1031-17	UT/PT	N.R.I.
7	RH-1031-20	UT/PT	N.R.I.
8	RH-1031-25	UT/PT	N.R.I.
9	RH-1031-32	UT/PT	Geometry/N.R.I.
10	RR-1001-01	UT/PT	N.R.I.
11	RR-1001-05	UT/PT	Geometry/N.R.I.
12	RR-1001-06	UT/PT	N.R.I.
13	RR-1001-18	UT/PT	N.R.I.
14	RR-1001-19	UT/PT	N.R.I.
15	RR-1003-06	UT/PT	N.R.I.
16	RR-1005-01	UT/PT	N.R.I.
17	RR-1005-02	UT/PT	N.R.I.
18	RR-1005-06	UT/PT	N.R.I.
19	RR-1005-18	UT/PT	N.R.I.
20	RR-1005-19	UT/PT	N.R.I.
21	RR-1005-23	UT/PT	N.R.I.
22	RR-1007-17	UT/PT	N.R.I.
23	RR-1007-18	UT/PT	N.R.I.
24	RR-1009-03	UT/PT	N.R.I.
25	RR-1010-01	UT/PT	N.R.I.
26	RR-1010-02	UT/PT	N.R.I.
27	RR-1010-03	UT/PT	N.R.I.

IGSCC CATEGORY C WELDS

1	RH-1005-26	UT	N.R.I.
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VESSEL INTERNALS AISI

1	STEAM DRYER	VT-3/4	Cracking/All Previously Evaluated & Acceptable
2	STEAM SEPARATOR	VT-3/4	Cracking/All Previously Evaluated & Acceptable
3	DRYER GUIDE RODS	VT-3/4	N.R.I.
4	CORE SPRAY SPARGERS	VT-1	Debris/Removed
5	CORE SPRAY PIPING	ENHANCED VT-1	Linear Indication/See Report Pg. 8

6	FEEDWATER SPARGERS	VT-1	Pin for Bracket has Thread Damage/Accept able
7	SHROUD HEAD ASSEMBLY	VT-3/4	N.R.I.
8	ACCESS HOLE COVERS	VT-1	N.R.I.
9	SURVEILLANCE SAMPLE BASKET ASSEMBLIES	VT-3/4	N.R.I.
10	#9 JET PUMP	VT-1	Wear & Gaps/Repaired
11	#9 JET PUMP DIFFUSER TO ADAPTER WELD	VT-3/4	N.R.I.
12	#9 JET PUMP DIFFUSER HORZ. & VERT WELDS	VT-3/4	N.R.I.
13	#8 JET PUMP DIFFUSER ADAPTER TO SUPPORT PLATE WELD	VT-3/4	N.R.I.
14	#10 JET PUMP DIFFUSER ADAPTER TO SUPPORT PLATE WELD	VT-3/4	N.R.I.
15	INCORE GUIDE TUBE STABILIZER BRACKET	VT-3/4	N.R.I.
16	JET PUMP SENSING LINE CLAMPS 5 & 15.	VT-3/4	N.R.I.
17	JET PUMP SENSING LINES & STANDOFF BRACKETS	VT-3/4	N.R.I.
18	CORE SHROUD	UT	Cracking at H4/See Report Pg. 5
19	JET PUMP BEAM BOLTS	UT	Rejectable # 10 Beam/See Report Pg. 8
20	SHROUD HEAD BOLTS	UT	N.R.I.

MISCELLANEOUS AISI

1	RPV HEAD INTERNAL SURFACES	VT-3/4	N.R.I.
2	REPLACEMENT RR PUMP SHAFT "1B"	UT	N.R.I.
3	SPARE RR PUMP SHAFT	UT	N.R.I.
4	RX STUDS #1-#68	UT	N.R.I./See Report Pg. 3

TABLE C
ASME SECTION XI COMPONENT SUPPORT INSPECTIONS

ASME CLASS 1 COMPONENT SUPPORTS

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	FW02-1001C	VT-3/4	N.R.I.
2	LP02-1001C	VT-3/4	N.R.I.
3	MS00-1012X	VT-3/4	N.R.I.
4	MS00-1029X	VT-3/4	N.R.I.
5	MS14-1040R	VT-3/4	N.R.I.
6	RH03-1505X	VT-3/4	Interference, Gaps & Loose Lock Nut/See Report Pg. 9
7	RH03-1003V	VT-3/4	N.R.I.
8	RT01-1078X	VT-3/4	N.R.I.
9	SC02-1002G	VT-3/4	N.R.I.
10	SC02-1012X	VT-3/4	N.R.I.
11	SC02-1014X	VT-3/4	N.R.I.
12	SC02-1016X	VT-3/4	N.R.I.

ASME CLASS 2 COMPONENT SUPPORTS

1	FW02-1140X	VT-3/4	N.R.I.
2	HG05-1014G	VT-3/4	N.R.I.
3	HG06-1087X	VT-3/4	N.R.I.
4	HG06-1088R	VT-3/4	N.R.I.
5	LP02-1011X	VT-3/4	N.R.I.
6	MS01-1302X	VT-3/4	N.R.I.
7	RH01-1023V	VT-3/4	N.R.I.
8	RH04-1011X	VT-3/4	N.R.I.
9	RH02-1401V	VT-3/4	N.R.I.
10	RH03-1045X	VT-3/4	N.R.I.
11	RH33-1051V	VT-3/4	N.R.I.
12	RH53-1572X	VT-3/4	N.R.I.
13	RH40-1014X	VT-3/4	N.R.I.

ASME CLASS 3 COMPONENT SUPPORTS

1	HP52-1006R	VT-3/4	N.R.I.
2	HP52-1800X	VT-3/4	N.R.I.
3	HP53-1800G	VT-3/4	N.R.I.
4	RH82-1046X	VT-3/4	N.R.I.
5	DG27-1002R	VT-3/4	N.R.I.
6	DG27-1004X	VT-3/4	N.R.I.
7	DG27-1005X	VT-3/4	N.R.I.
8	FC28-1001V	VT-3/4	N.R.I.
9	MS04-1006C	VT-3/4	N.R.I.
10	MS04-1278X	VT-3/4	N.R.I.
11	MS04-1383X	VT-3/4	N.R.I.
12	MS04-1397X	VT-3/4	Missing Load Stud Nut/See Report Pg. 9

SAMPLE EXPANSION COMPONENT SUPPORT EXAMINATIONS

1	RH03-1001C	VT-3/4	N.R.I.
2	RH03-1005C	VT-3/4	N.R.I.
3	RH03-1511X	VT-3/4	N.R.I.
4	RHB4-1003C	VT-3/4	N.R.I.
5	MS04-1142X	VT-3/4	N.R.I.
6	MS04-1207X	VT-3/4	N.R.I.
7	MS04-1398S	VT-3/4	N.R.I.

TABLE D**CLASS 1 & 2 REPAIR/REPLACEMENTS****CLASS 1 REPAIR/REPLACEMENTS**

<u>ITEM #</u>	<u>WORK REQUEST #</u>	<u>DESCRIPTION</u>
1	L-11590	Replaced RI System flange studs & nuts
2	940081980	Replaced NB System flange stud
3	950052595	Cut and Capped MSIV Leakage pipe lines
4	960025654	Replaced portions of Main Steam Line Drain Piping
5	950057287	Repaired two Reactor Recirculation pump Stuffing Boxes
6	950057285	Replaced "1B" Reactor Recirculation pump Stuffing Box
7	960013537	Replaced Jet Pump # 9 Hold Down Beam & Installed Repair Wedges
8	960028708	Replaced Jet Pump # 10 Hold Down Beam
9	960009161	Replaced CRD Piston Tube
10	940086552	Replaced CRD Assembly with a Rebuilt Assembly
11	940086554	Replaced CRD Assembly with a Rebuilt Assembly
12	940086545	Replaced CRD Assembly with a Rebuilt Assembly
13	940086546	Replaced CRD Assembly with a Rebuilt Assembly
14	950064124	Replaced CRD Assembly with a Rebuilt Assembly
15	940086551	Replaced CRD Assembly with a Rebuilt Assembly
16	940086549	Replaced CRD Assembly with a Rebuilt Assembly
17	940086547	Replaced CRD Assembly with a Rebuilt Assembly
18	940086548	Replaced CRD Assembly with a Rebuilt Assembly
19	950064134	Replaced CRD Assembly with a Rebuilt Assembly
20	940086540	Replaced CRD Assembly with a Rebuilt Assembly

21	940086542	Replaced CRD Assembly with a Rebuilt Assembly
22	940086541	Replaced CRD Assembly with a Rebuilt Assembly
23	940086550	Replaced CRD Assembly with a Rebuilt Assembly
24	950103599	Replaced CRD Assembly with a Rebuilt Assembly
25	940081872	Replaced Main Steam SRV with Rebuilt Valve
26	940083846	Replaced Main Steam SRV with Rebuilt Valve
27	940083847	Replaced Main Steam SRV with Rebuilt Valve
28	940083848	Replaced Main Steam SRV with Rebuilt Valve
29	940083849	Replaced Main Steam SRV with Rebuilt Valve
30	940083856	Replaced Main Steam SRV with Rebuilt Valve
31	950072554	Replaced Main Steam SRV with Rebuilt Valve
32	950080574	Replaced Main Steam SRV with Rebuilt Valve
33	L-28860	Repaired RR System Valve Disc
34	940061149	Repaired RR System Valve Disc Guides and Replaced Bonnet Nut
35	910048781	Replaced MS System Valve *
36	910048782	Replaced MS System Valve *
37	940083301	Repaired RR System Valve Actuator Cartridge
38	950037228	Replaced SC System Explosive Valve
39	950108404	Repaired RH System Valve Disc
40	960008427	Repaired RI System Valve Disc
41	960010922	Replaced RH System Valve Disc
42	950011414	Replaced RI System Valve with Blind Flanges
43	960013854	Replaced FW System Valve Studs & Nuts
44	940083854	Replaced NB System Snubber
45	940083949	Replaced RR System Snubber
46	950023316	Replaced Two RR System Snubbers
47	950023317	Replaced RR System Snubber
48	950057262	Repaired Pump Seismic Lug
49	960011529	Replaced Pivot Pin For RR System Snubber

CLASS 2 REPAIR/REPLACEMENTS

1	940065780	Replaced LP System Water Leg Pump
2	940075401	Replaced LP System Water Leg Pump
3	940083683	Replaced LP System Water Leg Pump
4	96C011145	Replaced LP System Water Leg Pump
5	960041357	Replaced LP System Water Leg Pump
6	940072541	Replaced RH System Water Leg Pump
7	L-23225	Replaced RH System Valve Trim Assembly
8	940059535	Replaced WR System Valve Bonnet Studs
9	940078519	Replaced SC System Valve & Pipe
10	950102283	Repaired Flange on Valve on RH System Valve
11	940083857	Replaced Pivot Pin For RH System Snubber
12	940083876	Replaced Pivot Pin For RH System Snubber
13	950039875	Replaced RH System Snubber
14	950039876	Replaced RH System Snubber

* = Preservice NDE records are included in the Work Request documentation.

ATTACHMENT 1

NIS-1

OWNERS REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S DATA REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company, P.O. Box 767, Chicago, IL. 60690
(Name and Address of Owner)
2. Plant LaSalle County Nuclear Station, 2601 N. 21st Rd., Marseilles, IL. 61341
(Name and Address of Plant)
3. Plant Unit One 4. Owner Certification of Authorization (if required) N-2891
5. Commercial Service Date 1-1-84 6. National Board Number for Unit N/A

7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Vessel	Combustion Engineering Windsor Connecticut	1B13-D001	B002431B	021086
Reactor Recirc. System Class 1	General Electric Co. San Jose CA. 95125	N/A	N/A	N/A
Nuclear Boiler System Class 1	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
RHR System Class 1 & 2	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
Feedwater Class 1	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
H.P. System Class 1 & 2	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
L.P. System Class 1 & 2	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
Main Steam Class 1	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
RI System Class 1	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
RT System Class 1	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
LC System Class 2	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
HG System Class 2	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
FC System Class 3	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A
CSCS System Class 3	B.F. Shaw Wilmington, DE. 19801	N/A	N/A	N/A

8. Examination Dates 01-25-96 to 05-06-96
9. Inspection Period Identification: First
10. Inspection Interval Identification: Second
11. Applicable Edition of Section XI 1989 Addenda None
12. Date/Revision of Inspection Plan: 02-02-96/Revision 1
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for Items 13, 14, and 15.
Due to the limitations imposed by their design and construction, several components could not be examined to the full extent required by the Code. In accordance with 10 CFR 50.55a(g)(5) a Request for Relief from the Code required examination coverage will be submitted for these components in subsequent revisions to the Second 10-year ISI Plan for LaSalle County Station Units 1 & 2.
14. Abstract of Results of Examinations and Tests.
15. Abstract of Corrective Measures.

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N-2891 Expiration Date January 30, 1997

Date July 30, 19 96 Signed Commonwealth Edison By David E. Elson
Owner

CERTIFICATION OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01-25-96 to 05-06-96, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Elson

Inspector's Signature

Commissions NB 11053, IL 1561

National Board, State, Province, and Endorsements

Date August 01, 19 96

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 1/29/93
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 L-11590
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sect. III 19 68 Edition W69 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRM No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
(12) Stud Bolts	Morrison	*	N/A	N/A	1R124B-6"	*	Replaced	N/A
(12) Stud Bolts	METRIX	Ht. # 072B	N/A	N/A	1R124B-6"	1985	Replacement	N/A
(24) Hvy Hex Nuts	Morrison	*	N/A	N/A	1R124B-6"	*	Replaced	N/A
(19) Hvy Hex Nuts	Vitco	IAJ-1	N/A	N/A	1R124B-6"	1992	Replacement	N/A
(5) Hvy Hex Nuts	Vitco	V2HBABJ-1	N/A	N/A	1R124B-6"	1989	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced Head Spray flange bolting.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1052 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement material is ASME Sect. III, 1971 Ed., S72 Ad., reconciled per Part Technical Evaluation (PTE)
193-006-0002, on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John L. Locks ISI Coordinator Date June 20, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 6/10/97 to 6/10/97 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 4/6/96
(Name)
One First National Plaza, Chicago, IL, 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 940081980
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Nuclear Boiler
5. (a) Applicable Construction Code Sect. III 1974 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Net'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
(1) Stud Bolt	Morrison	*	N/A	N/A	1NB13A-4"	*	Replaced	N/A
(1) Stud Bolt	Cardinal	Ht. # APY	N/A	N/A	1NB13A-4"	1995	Replacement	N/A

7. Description of Work Class 1 Replacement, Replaced NB System flange bolting.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement material has been reconciled per the Commonwealth Edison Nuclear Fastener Standards which are on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed David L. Tolles ISI Coordinator Date June 20, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David L. Tolles Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/14/96
(Name)
One First National Plaza, Chicago, IL, 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 950052595
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System MSIV Leakage Control
5. (c) Applicable Construction Code Sec. III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRW No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Piping Sub Assy.	Morrison	*	N/A	N/A	1MSBBAA-1.5	*	Replaced	N/A
Piping Sub Assy.	Morrison	*	N/A	N/A	1MSBBAB-1.5	*	Replaced	N/A
Piping Sub Assy.	Morrison	*	N/A	N/A	1MSBBAC-1.5	*	Replaced	N/A
Piping Sub Assy.	Morrison	*	N/A	N/A	1MSBBAD-1.5	*	Replaced	N/A
(4) 1.5" Caps	Capitol	Ht. # 688	N/A	N/A	Pieces 1-4	1978	Replacement	N/A
(4) Spacer Pipes	CRIT	Ht. # 260692	N/A	N/A	None	1994	Replacement	N/A

7. Description of Work Class 1 Replacement, Cut and capped four Main Steam Isolation Valve Leakage Control
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks lines for the purpose of abandoning them in place. The Pipe Caps are ASME Sect. III Class 2, 1974 Ed.,
(Applicable Manufacturer's Data Report to be Attached)
S75 Ad., reconciled to the original Code of Construction per PTE L-1996-27-1 on file at LaSalle. The Spacer
Pipes meet the ANSI B31.7, 1969 Edition, No Addendum Original Code of Construction for component supports.
* = Per N-5 Code Data Report on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July, 20, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 25, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/21/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960025654
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 11st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 74 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
1.5" Sch. 80 Pipe	Morrison	*	N/A	N/A	1MS02BA-1.5	*	Replaced	N/A
1.5" Sch. 80 Pipe	QUANEX	Ht. 4M7986	N/A	N/A	1MS02BA-1.5	1989	Replacement	N/A

7. Description of Work Class 1 Replacement, Replaced a portion of Main Steam Line drain piping due to an
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks arc strike, * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 21, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]

Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 2/21/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950057287
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st, Rd, Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation, "B" Pump
5. (a) Applicable Construction Code Sect. III 1969 Edition S69 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Pump Stuffing Box	Sulzer Bingham	SN-7	N/A	N/A	1B33-C001B	1974	Repaired	N/A
Pump Stuffing Box	Sulzer Bingham	SN-8	N/A	N/A	Spare	1974	Repaired	N/A

7. Description Class 1 Repair: Pump Stuffing Boxes were modified by machining new thermal bushing
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other
Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks bore clearances and adding additional bolting holes. SN-7 will be installed and pressure tested under
Applicable Manufacturer's Data Report to be Attached)
work request 950057285. SN-8 will be returned to storage as a spare. Modification/Repair work was completed
to ASME Section III, Class 1, 1971 Edition, Winter 1971 Addendum reconciled to the original Code of
Construction via Engineering SEAG 0004828073 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in this report are correct and this Repair conforms to
Section XI of the ASME Code. (repair or replacement)

Signed *Robert C. Toles* ISI Coordinator 3/9, 1996
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATION OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois, employed by Hartford Steam Boiler Insp. & Ins. Co. of
Hartford, CT. have inspected the Repair described in this Report on March 12, 1996
(Rep. or Repl.)
and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 03/12/96 *David E. Smith* Commissions IL 1561, NB 11053
(Inspector) (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/6/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 950057285
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
- Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
- Identification of System Reactor Recirculation
- (a) Applicable Construction Code Sect. III 19 69 Edition S69 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Pump Stuffing Box	Sulzer Bingham	*	N/A	N/A	1833-C001B	*	Replaced	N/A
Pump Stuffing Box	Sulzer Bingham	SN-7	N/A	N/A	1833-C001b	1974	Replacement	N/A

- Description of Work Class 1 Replacement, Pump Stuffing Box modified under Work Request 950057287 was
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
- Remarks installed in the "1B" Reactor Recirculation Pump under Work Request 950057285. Replacement Stuffing
(Applicable Manufacturer's Data Report to be Attached)
Box is ASME Sect. III, 1971 Ed., W71 Ad., Reconciled per Engineering SEAG 0004828073 on file at LaSalle.
* = Per N-5 Code Data Report on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Loefer ISI Coordinator Date July 17, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/22/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960013537
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code * 19 * Edition * Addenda, Code Cases *
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRM No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Hold Down Beam	G.E.	*	N/A	N/A	Jet Pump 9	*	Replaced	N/A
Hold Down Beam	G.E.	EO461	N/A	N/A	Jet Pump 9	1992	Replacement	N/A
Tack Welds	G.E.	N/A	N/A	N/A	Jet Pump 9	*	Replaced	N/A
(2) Wedge Assy	G.E.	SN-001	N/A	N/A	Jet Pump 9	1996	Replacement	N/A

7. Description of Work Class 1 Replacement. Failed tack welds on adjusting screws were functionally replaced
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks by two wedge type assemblies. The Jet pump Hold Down Beam was also replaced. * = Per original
(Applicable Manufacturer's Data Report to be Attached)
design and installation specification J-2500, and Design Change Package DCP 9600128. The DCP is on file at
LaSalle County Station. Intended design life of Wedge Assemblies is one cycle without additional
qualification. Design Life of replacement beam is Life of Plant.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *John C. Loefer* ISI Coordinator Date July 13, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. ... Commissions MB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 29, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/22/96
(Name)
One First National Plaza, Chicago, IL., 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 960028708
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code * 19 * Edition * Addenda, Code Cases *
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Hold Down Beam	G.E.	*	N/A	N/A	Jet Pump 10	*	Replaced	N/A
Hold Down Beam	G.E.	E0512	N/A	N/A	Jet Pump 10	1992	Replacement	N/A

7. Description of Work Class 1 Replacement of the number 10 Jet Pump Hold Down Beam assembly.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Design and Installation Specification J-2500.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *Robert C. Feltus* ISI Coordinator Date July 5, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 2/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 29, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 4/17/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960009161
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Piston Tube	G.E.	9540	N/A	N/A	N/A	*	Replaced	N/A
CRD Piston Tube	G.E.	0882	N/A	N/A	N/A	1994**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced the Piston Tube of CRD serial number 9540 with new
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Other
Pressure psi Test Temp. Deg. F
9. Remarks Piston Tube serial number 0882 during CRD rebuild process. * = Per N-5 Code Data Report on file at
(Applicable Manufacturer's Data Report to be Attached)
LaSalle County Station. ** = Replacement Piston Tube is Section III, Class 1, 1974 Ed., W75 Ad., with Code
Case 1361-2, reconciled per PTE M93-0535-02 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Holm ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Egan Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

RINJORI 196-00652

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Div. I

1. Manufactured & Certified by: General Electric Company Nuclear Fuel & Components Manufacturing (GE NF & CM)
2117 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and Address of NPT Certificate Holder)
- (b) Manufactured for: Drescher Morris, Illinois 60450
(Name and Address of R Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/R of Part: 0882 Nat'l Ed. No. N/A
- (a) Constructed According to Drawing No: 78BD228G012 Rev 36 Dwg. Prepared by D.L. Peterson
- (b) Description of Part Inspected: Piston Tube Assembly
- (c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W75, Case No. 1381-2 Class 1
3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi. min.
(Brief description of service for which component was designed)

Sheet 1 of 2

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Design Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report).

Date: 02/25/94 Signed GE - NEBG - NF & CM - QA By [Signature]
(NPT Certificate Holder) (QC Representative)

Certificate of Authorization Expires: 6/16/96 Certification of Authorization No.: NPT N-1151

Certification of Design for Appurtenance

Design information on file at GE Company, San Jose, California
Stress analysis report on file at GE Company, San Jose, California

DC22A6253 Rev. 1
Design specification certified by Blom Haaberg Prof. Eng. State Calif. Reg. No. 15570

DC22A6254 Rev 1
Stress analysis report certified by Edward Yoshio Prof. Eng. State Calif. Reg. No. M018646

Certification of Shop Inspection

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 6/76, 1994, and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

Date 2/25, 1994 Inspector's Signature [Signature] National Board, State, Province And No. NC 1231, Ohio, WC 3686 PA

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8-1/2" x 11", (2) information in 1-2 on this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3. "REMARKS".

(02/90)

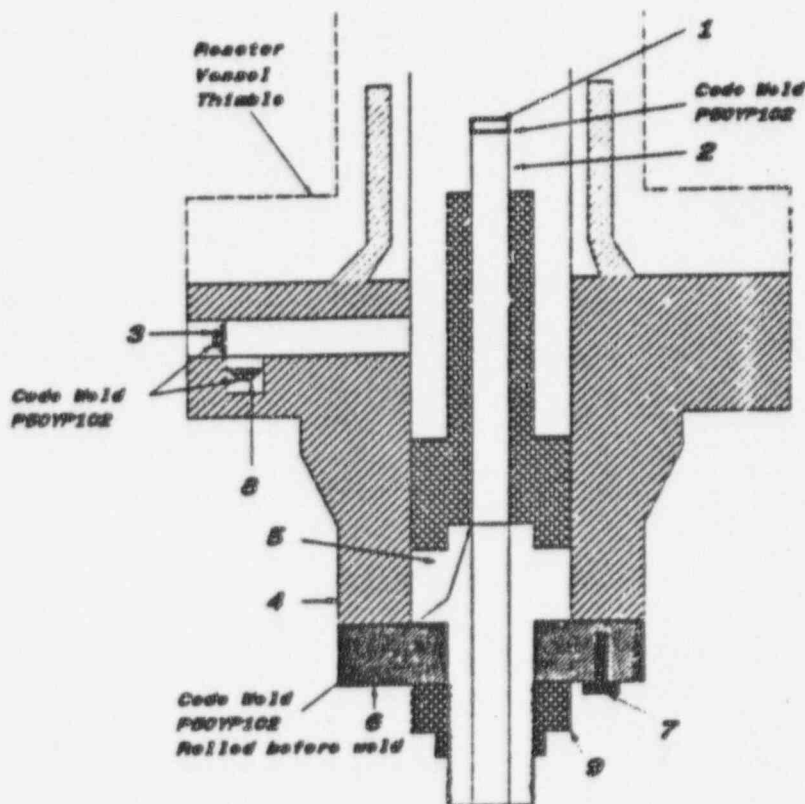
D94-00652

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Div. I

1. Manufactured & Certified by : General Electric Company Nuclear Fuel & Components Manufacturing (GE NF & CM)
2117 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and Address of NPT Certificate Holder)
- (b) Manufactured for : Dresden Morris, Illinois 60450 RIN/ORI 196-00652
(Name and Address of R Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/N of Part : 0882 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No: 79BD228G012 Rev 36 Dwg. Prepared by D. L. Peterson
- (b) Description of Part Inspected: Piston Tube Assembly
- (c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W75, Case No. 1361-2 Class 1
3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi. min.
(Brief description of service for which component was designed)

Sheet 2 of 2

1. Cap 166B9274P001
SA182 - TP316
3/8" thick x 1 1/16" OD
2. Indicator Tube 157B4908P001
SA312 - TP316
3/4" sch 40 - seamless pipe
0.113" wall thickness
1.065" max. dia.
3. Plug 158A1176P001
SA182 - F304
1/4" thick x 0.812" OD
4. Flange 919O610P001 (719E474)
SA182 - F304
3.37" thick x 9 5/8" OD
5. Head 129B3539P005
SA182 - F304
7/8" thick x 2.875" dia.
6. Ring Flange 114B5122P002
SA182 - F304
1" thick x 5.0" OD x 1.75" ID
7. Cap Screw 117C4516P002
SA193 - B8
6 ea. 1/2" dia. on 4 1/8" bolt circle
8. Plug 175A7961P001
SA182 - F304
0.38" thick x 1.307" dia.
9. Nut 114B5480P001
XM - 19 SA479
1.30" thick x 2.62" dia.



D94-00909

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086552
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7588A	N/A	N/A	42-15	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	8437	N/A	N/A	42-15	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VA	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement, Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Lockman ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Brown Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086544
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 19 71 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7594A	N/A	N/A	26-55	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	9382	N/A	N/A	26-55	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement, Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-
01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert L. Gehris ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. S.
Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086545
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sec. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6688	N/A	N/A	14-07	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	A6724	N/A	N/A	14-07	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement, Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Arthur C. Selzer ISI Coordinator Date July 2, 1996
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Dward E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 1996

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086546
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A1046	N/A	N/A	30-15	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	9593	N/A	N/A	30-15	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Anders C. Schaefer ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Schaefer Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 950064124
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7669	N/A	N/A	54-19	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	8721	N/A	N/A	54-19	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VA	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-
01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John L. Tolis ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of
Hartford, CT. have inspected the components described in this Owner's Report during the period 05/25/96 to 05/06/96
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. [Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086551
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd, Marseilles, IL, 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7617	N/A	N/A	38-43	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	8176	N/A	N/A	38-43	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert C. Foster ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

Dawdson Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086549
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. St., Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9177	N/A	N/A	34-35	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	7778	N/A	N/A	34-35	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VA	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-
01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Arthur C. Lockman ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 940086547
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sec. III 1971 Edition No Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9286	N/A	N/A	30-51	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	6504	N/A	N/A	30-51	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-
01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Kucharski ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith

Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086548
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6824	N/A	N/A	34-11	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	9550	N/A	N/A	34-11	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 950064134
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 19 71 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7605A	N/A	N/A	42-51	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	8501	N/A	N/A	42-51	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VA	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-
01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Tschler ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Brown Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 940086540
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
- Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
- Identification of System Control Rod Drive
- (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9134	N/A	N/A	18-35	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	8421	N/A	N/A	18-35	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

- Description of Work Class 1 Replacement, Replaced CRD with rebuilt spare.
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
- Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *Robert L. Cook* ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Brown Commissions WB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 15, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086542
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A967	N/A	N/A	26-43	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	8512	N/A	N/A	26-43	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE N91-007-0320-01 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July 17, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 06/28/94 (L1R06) to 05/06/96 (L1R07)

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB11053, IL 1561
National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940086541
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 19 * Edition * Addenda, Code Cases *
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Mat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9321	N/A	N/A	22-19	**	Replaced	N/A
CRD Capscrews	G.E.	**	N/A	N/A	**	**	Replaced	N/A
CRD Assembly	G.E.	A8647	N/A	N/A	22-19	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993*	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare. ** = Per N-5 Code Data Report
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks on file at LaSalle. * = Capscrews are ASME Sect. III, Class 1, 1986 Ed., No Ad., Reconciled per PTE
(Applicable Manufacturer's Data Report to be Attached)
M91-007-0320-1. CRD assembly is ASME Sect. III, Class 1, 1974 Ed., W75 Ad., with Code Case 1361-2
reconciled per PTEs 88-013 and 88-396. The Part Technical Evaluations (PTE) are on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July 17, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 06/28/94 (L1206) to 05/06/96 (L1207)

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB11053, IL 1561
National Board, State, Province, and Endorsements

Date July 22, 19 96

CORRECTED COPY

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Div. I

1. Manufactured & Certified by: GE Company, 2117 Castle Hayne Rd., Wilmington, N.C. 28401
(Name and Address of NPT Certificate Holder)
(b) Manufactured for: LASALLE, MARSEILLES, Illinois 61341
(Name and Address of N Certificate Holder for completed nuclear component)
2. Identification-Certificate Holders's S/N of Part: A8647 Nat'l Bd. No. N/A
(a) Constructed According to Drawing No: 761E387G012 Dwg. Prepared by D. L. Peterson
(b) Description of Part Inspected: CONTROL ROD DRIVE, MODEL # 7RDB144EG001
(c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W-75, Case No. 1361-2 Class 1
3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi. min.
(Brief description of service for which component was designed)
CORRECTED COPY: ITEM 2(c) Deleted Code Case #N207

NOTE: PISTON TUBE HYDRO TESTED INDEPENDENTLY OF DRIVE Sheet 1 of 2

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report).

DATE: 5/9, 1988 Signed GE-NREG-NP60M-QA By J. E. Strickland
(NPT Certificate Holder) (SOO-QA REPRESENTATIVE)

Certificate Of Authorization Expires: 6/16/90 Certification of Authorization No.: NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at GE COMPANY, SAN JOSE, CALIFORNIA
Stress analysis report on file at GE COMPANY, SAN JOSE, CALIFORNIA
DC22A6253 Rev. 0
Design specification certified by BJORN HAABERG Prof. Eng. State CALIF. Reg. No. 15570
DC22A6254 Rev. 0.
Stress analysis report certified by EDWARD YOSHIO Prof. Eng. State CALIF. Reg. No. M018646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of NORTH CAROLINA and employed by DEPARTMENT OF LABOR of STATE OF NORTH CAROLINA have inspected the part of a pressure vessel described in this Partial Data Report on 2/29 1988, and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

DATE 5/9, 1988 Inspector's Signature [Signature] National Board, State, Province and No. N.C. 723, PA.WC1766, OHIO

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8-1/2" X 11", (2) information in 1-2 on this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3. "REMARKS"

(10/77)

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CORRECTED COPY

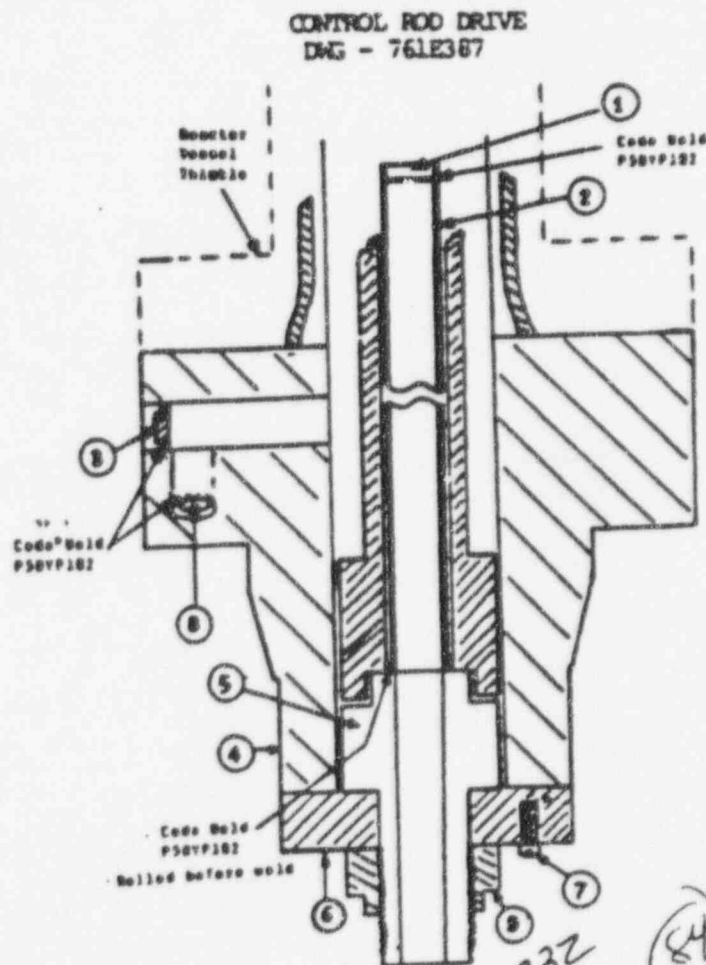
FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES
As required by the Provision of the ASME Code Rules, Section III, Div. I

1. Manufactured & Certified by: GE Company, 2117 Castle Hayne Rd., Wilmington, N.C. 28401
(Name and Address of NPT Certificate Holder)
 - (b) Manufactured for: LASALLE, MARSEILLES, ILLINOIS 61341
(Name and Address of N Certificate Holder for completed nuclear component)
 2. Identification-Certificate Holders's S/N of Part: A8647 Nat'l Bd. N. N/A
 - (a) Constructed According to Drawing No: 761E387G012 Dwg. Prepared by D. L. Peterson
 - (b) Description of Part Inspected: CONTROL ROD DRIVE, MODEL # 7FDE144B001
 - (c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W'75, Case No. 1361-2 Class 1
 3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi. min.
(Brief description of service for which component was designed)
- NOTE: PISTON TUBE HYDRO TESTED INDEPENDENTLY OF DRIVE

CORRECTED COPY: ITEM 2(c) Deleted Code Case (N207)

Sheet 2 of 2

1. Cap 167A2343P1
SA182-F304
3/8 thick x 1 1/16 OD
2. Indicator Tube 104B1336P3
SA312-TP316
3/4 sch 40-seamless pipe
0.113 wall thickness
1.065 max. dia.
3. Plug 159A1176P1
SA182-F304
1/4 thick x 0.812 OD
4. Flange 919D610P1 (719E474)
SA182-F304
3.37 thick x 9 5/8 OD
5. Head 129B3539P3,P5
SA182-F304
3.0 OD x .884 ID
6. Ring Flange 114B5122P2
SA182-F304
1" thick x 5.0 OD x 1.75 ID
7. Cap Screw 117C4516P2
SA193-B6
6 ea. 1/2 dia. on 4 1/8 bolt circle
8. Plug 175A7961P1
SA182-F304
0.38 thick x 1.307 dia.
9. Nut 114B5460P1
SA193-B8A
1.30 thick x 2.62 dia.



FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 940086550
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
- Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
- Identification of System Control Rod Drive
- (a) Applicable Construction Code Sect. III 19 71 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7523A	N/A	N/A	38-03	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	9557	N/A	N/A	38-03	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A
Ring Flg. Screws	G.E.	*	N/A	N/A	N/A	*	Replaced	N/A
Ring Flg. Screws	G.E.	Ht Code 14F1	N/A	N/A	N/A	1992**	Replacement	N/A

- Description of Work Class 1 Replacement. Replaced CRD with rebuilt spare.
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
- Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-01 on file at LaSalle County Station. The Ring Flange Capscrews are internal and were replaced under Work Request L-23078 during the rebuild of CRD Assembly serial number 9557. The Ring Flange Capscrews are ASME Sect. III, Class 1, 1975 Ed., W75 Ad., reconciled per PTE L92-06-0239. The Part Technical Evaluations are on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed David L. Lewis ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 06/28/94 (L1806) to 05/06/96 (L1807)

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David L. Lewis Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950103599
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Control Rod Drive
5. (a) Applicable Construction Code Sect. III 1971 Edition No. Addenda, Code Cases 1361-1
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6721	N/A	N/A	26-59	*	Replaced	N/A
CRD Capscrews	G.E.	*	N/A	N/A	*	*	Replaced	N/A
CRD Assembly	G.E.	7690	N/A	N/A	26-59	*	Replacement	N/A
CRD Capscrews	NOVA	Ht Code K2VB	N/A	N/A	N/A	1993**	Replacement	N/A
Piston Tube	G.E.	*	N/A	N/A	N/A	*	Replaced	N/A
Piston Tube	G.E.	0686	N/A	N/A	N/A	1992**	Replacement	N/A

7. Description of Work Class 1 Replacement, Replaced CRD with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement Capscrews are Section III, Class 1, 1986 Edition, No Addendum, reconciled per PTE M91-007-0320-
01. Replacement Piston Tube installed during rebuild of replacement CRD assembly under Work Request L-23076.
Replacement Piston Tube is ASME Sect. III, Class 1, 1974 Ed., W75 Ad., with Code Case 1361-2 reconciled per
PTE M93-0535-01. The Part Technical Evaluations are on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Paul L. Lewis ISI Coordinator Date July 19, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of
Hartford, CT. have inspected the components described in this Owner's Report during the period 06/28/94 (LRO) to 05/06/96 (LRO)
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul L. Lewis Inspector's Signature Commissions NB11053, IL 1561
National Board, State, Province, and Endorsements
Date July 23 19 96

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Div. I

1. Manufactured & Certified by : General Electric Company Nuclear Fuel & Components Manufacturing (GE NF & CM)
2117 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and Address of NPT Certificate Holder)
- (b) Manufactured for : Quad Cities 1 Cordova, Illinois 61242
(Name and Address of R Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/N of Part : 0586 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No: 798D228G012 Rev 36 Dwg. Prepared by D.L. Peterson
- (b) Description of Part Inspected: Piston Tube Assembly
- (c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W75, Case No. N207 1361-2 Class 1
3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi. min.
(Brief description of service for which component was designed)

Sheet 1 of 2

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report).

Date: 09/23/92Signed GE - NEBG - NF & CM - QA
(NPT Certificate Holder)By [Signature]
(QC QA Representative)Certificate of Authorization Expires: 6/16/93 Certification of Authorization No. : NPT N-1151

Certification of Design for Appurtenance

Design information on file at GE Company, San Jose, CaliforniaStress analysis report on file at GE Company, San Jose, California

DC22A6253 Rev. 1

Design specification certified by Blom Haaberg Prof. Eng. State Calif. Reg. No. 15570

DC22A6254 Rev 1

Stress analysis report certified by Edward Yoshio Prof. Eng. State Calif. Reg. No. M018646

Certification of Shop Inspection

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 6/30/1992 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

9/23/1992
DateJames P. Evans
Inspector's SignatureNC 1231, Ohio, WC 3686 PA
National Board, State, Province And No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8-1/2" x 11", (2) information in 1-2 on this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3. "REMARKS".

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES* As required by the Provision of the ASME Code Rules, Section III, Div. I

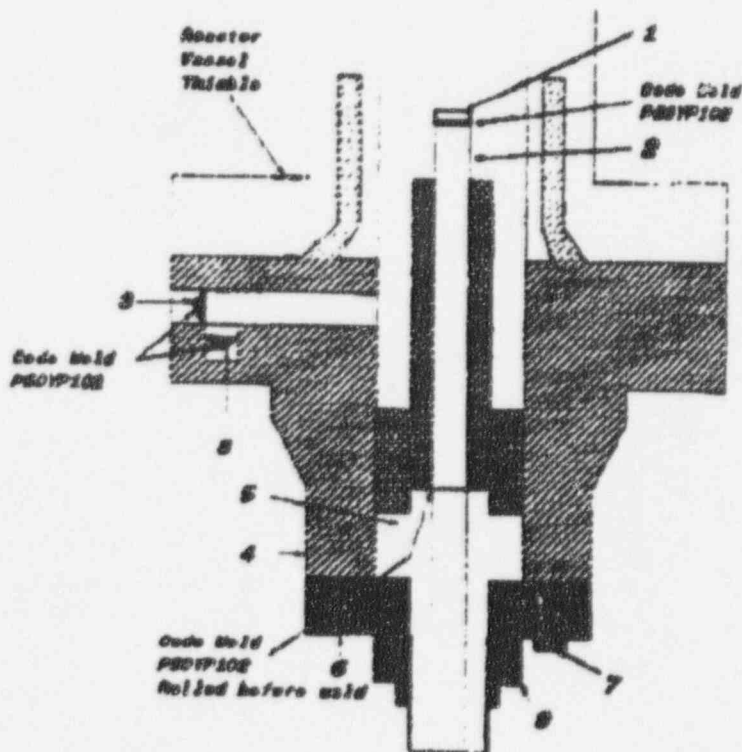
1. Manufactured & Certified by: General Electric Company Nuclear Fuel & Components Manufacturing (GE NF & CM)
2117 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and Address of NPT Certificate Holder)
- (a) Manufactured for: Quad Cities 1, Cordova, Illinois 61242
(Name and Address of Certificate Holder for completed nuclear component)
2. Identification - Certificate holder's S/N of Part: 0886 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No: 7980228G012 Rev 36 Des. Prepared by: D.L. Peterson
- (b) Description of Part Inspected: Piston Tube Assembly
- (c) Applicable ASME Code, Section III, Edition: 1974, Addenda Code W74, Case No. N207 1361-2 Class 1
3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi min.
(Brief description of service for which component was designed)

The Piston Tube Assembly consists of the Cap Item 1, the Indicator Pipe Item 2, and the Base Item 6, and the two related Code Welds.

Serial # and tester stamp is an alternate method of marking.

Sheet 2 of 2

- 16 9423 0340W 11-1-93
1. Cap 0660034000
SA182 - F304
3/8" thick x 1 1/16" OD
- 104 0000000000 11-8-93
2. Indicator Tube 0660034000
SA312 - TP316
3/4" sch 40 - seamless pipe
0.113" wall thickness
1.085" max. dia.
3. Plug 15BA1176P001
SA182 - F304
1/4" thick x 5.812" OD
4. Flange 8180810P001 (7185474)
SA182 - F304
3.37" thick x 8 5/8" OD
5. Base 137C5311P001
SA182 - F304
7/8" thick x 2.875" dia.
6. Ring Flange 11488122P002, P003
137C6161P001, P002
SA182 - F304
1" thick x 5.0" OD x 1.75" ID
7. Cap Screw 117C6516P002
SA182 - B8
6 ea. 1/2" dia. on 4 1/8" bolt circle
8. Plug 1PSA7961P001
SA182 - F304
0.98" thick x 1.30" dia.
9. Nut 137C6834P001
Std. 18 SA479
1.30" thick x 2.62" dia.



FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/24/96
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0067	N/A	N/A	940081872	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0109	N/A	N/A	QR1 L96-00409	*	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0109 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QR1) L96-00409 and installed as a Replacement for SN# N63790-00-0067 under Work Request
940081872.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed David C. Loefer ISI Coordinator Date June 29, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concern the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David C. Loefer Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/23/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0008	N/A	N/A	940083846	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0110	N/A	N/A	QRI L96-00409	*	Replacement	N/A
(4) Inlet Studs	Crosby	*	N/A	N/A	QRI L96-00409	*	Replaced	N/A
(4) Inlet Studs	Vitco	Ht. Code GAM	N/A	N/A	QRI L96-00409	1992	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0110 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0008 under Work Request 940083846.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John C. Kocis ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/02/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. H. Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0074	N/A	N/A	940083847	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0106	N/A	N/A	QRI L96-00409	*	Replacement	N/A
(2) Inlet Studs	Crosby	*	N/A	N/A	QRI L96-00409	*	Replaced	N/A
(2) Inlet Studs	Vitco	Ht. Code GAM	N/A	N/A	QRI L96-00409	1992	Replacement	N/A

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0106 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0074 under Work Request
940083847.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 29, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 4/2/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 2
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0108	N/A	N/A	940083848	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0005	N/A	N/A	QRI L96-00409	*	Replacement	N/A
(1) Inlet Stud	Crosby	*	N/A	N/A	QRI L96-00409	*	Replaced	N/A
(1) Inlet Stud	Vitco	Ht. Code GAM	N/A	N/A	QRI L96-00409	1992	Replacement	N/A
(2) Inlet Nuts	Crosby	*	N/A	N/A	940083848	*	Replaced	N/A
(1) Inlet Nut	Vitco	Code NBU-1	N/A	N/A	940083848	1993	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0005 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0108 under Work Request
940083848. For the remainder of the Replaced and Replacement components see Form NIS-2 Supplemental Sheet
on Page 2 of 2.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert C. Locks ISI Coordinator Date June 29, 1996
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 2/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 1996

1. Owner: Commonwealth Edison Company
One First National Plaza
Chicago, Illinois 60690

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

3. Work Performed by: UE&C Catalytic
Name Box 59 Marseilles, IL. 61341
Address

4. Identification of System (MS) Main Steam

5a. Applicable Construction Code Section III 1971 Edition S72 w/1567 & 1711 Addenda

5b. Applicable Edition of Section XI utilized 1989 Edition No Addenda

6. Identification of Components Repaired or Replaced and Replacement Components.

Sheet 2 of 2
Date 4/2/96
Unit 1

See "Other Identification" Below
P. O. No., WR No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

[illegible]

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sec. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0012	N/A	N/A	940083849	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0078	N/A	N/A	QRI L96-00409	*	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0078 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0012 under Work Request
940083849.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Tolson ISI Coordinator Date June 29, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David Elm
Inspector's Signature

Commissions NB11053, IL 1561
National Board, State, Province, and Endorsements

Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/23/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0105	N/A	N/A	940083856	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0064	N/A	N/A	QRI L96-00409	*	Replacement	N/A
(4) Inlet Nuts	Crosby	*	N/A	N/A	940083856	*	Replaced	N/A
(3) Inlet Nuts	Vitco	Code MBU-1	N/A	N/A	940083856	1993	Replacement	N/A
(1) Inlet Nut	Vitco	Code IAJ-1	N/A	N/A	940083856	1992	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0064 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0105 under Work Request
940083856.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *David C. Locis* ISI Coordinator Date June 29, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of
Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/28/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sec. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0107	N/A	N/A	950072554	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0011	N/A	N/A	QRI L96-00409	*	Replacement	N/A
(3) Inlet Studs	Crosby	*	N/A	N/A	QRI L96-00409	*	Replaced	N/A
(3) Inlet Studs	Vitco	Ht. Code GAM	N/A	N/A	QRI L96-00409	1992	Replacement	N/A

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0011 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0107 under Work Request 950072554.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Foculus ISI Coordinator Date June 29, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 05/25/96 to 05/26/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 See Item 6 "Other Identification" Below
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 19 71 Edition S72 Addenda, Code Cases 1567 & 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
SRV Valve	Crosby	N63790-00-0017	N/A	N/A	950080574	*	Replaced	N/A
SRV Valve	Crosby	N63790-00-0065	N/A	N/A	QRI L96-00409	*	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on File at LaSalle County Station.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Valve SN# N63790-00-0065 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt Inspection (QRI) L96-00409 and installed as a Replacement for SN# N63790-00-0017 under Work Request 950080574.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 29, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/26/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 6/10/94
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 L-28860
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
- Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
- Identification of System (RR) Reactor Recirculation
- (a) Applicable Construction Code Sect. III 19 71 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, Replacement	ASME Code Stamped (Yes or No)
Flex Wedge Disc	Atwood Morrill	*	N/A	N/A	1B33-F067B	1989	Repaired	N/A

- Description Class 1 Repair, Stellite # 21 hardfacing added to disc guides to prevent galling.
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1035 psi Test Temp. Amb. Deg. F
- Remarks * = Flex Wedge Disc installed under previous modification M1-1-89-001
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in this report are correct and this Repair conforms to Section XI of the ASME Code. (repair or replacement)

Signed Arthur D. Loefer ISI Coordinator 6/10, 1996
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATION OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois, employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the Repair described in this Report on April 11, 1996 (Rep. or Repl.) and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4/11/96 David S. H. Commissions IL 1561, NB11053
(Inspector) (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/15/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940061149
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code Sec. III 1971 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Gate Valve Disc	Atwood Morrill	*	N/A	N/A	1B33-F067A	*	Repaired	N/A
Bonnet Hex Nut	Atwood Morrill	*	N/A	N/A	1B33-F067A	*	Replaced	N/A
Bonnet Hex Nut	Ronson	Trace # GG16	N/A	N/A	1B33-F067A	1989	Replacement	N/A

7. Description of Work Class 1 Repair, Stellite # 21 hardfacing added to Disc Guides to prevent gelling.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks Also performed base metal weld repair to disc, and replaced one Bonnet Cover nut. * = Per N-5 Code
(Applicable Manufacturer's Data Report to be Attached)
Data Report on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert C. Loebner ISI Coordinator Date July 2, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 31, 19 96

FORM UIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 2/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 910046781
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Main Steam
5. (a) Applicable Construction Code Sect. III 1971 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Gate Valve	Anchor Darling	*	N/A	N/A	1B21-F019	*	Replaced	N/A
Gate Valve	Anchor Darling	EZ200-1-1	N/A	N/A	1B21-F019	1995	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced Outboard MSIV Drain Isolation Valve with a Double-Disc
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks style Gate Valve, * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Locks ISI Coordinator Date June 19, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. ... Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 25, 19 96

RIN/QRI L 95 - 00614

FORM NPV-1 MANUFACTURERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*

As Required by the Provisions of the ASME Code Rules

1. Manufactured by Anchor/Darling Valve Company
701 First St., Williamsport, PA 17701 Order No. EZ200-1
(Name & Address of Manufacturer)

2. Manufactured for Commonwealth Edison Company
P.O. Box 767, Chicago, IL 60690 Order No. 345778, XX302
(Name and Address)

3. Owner Commonwealth Edison Company

4. Location of Plant LaSalle Station, 2601 N. 21st Rd., Marseilles, IL 61341

5. Pump or Valve Identification Valve Serial No. EZ200-1-1
3"-900#-Double Disc Gate Valve w/SMB-00 Motor Actuator Mounting
(Brief description of service for which equipment was designed)

(a) Drawing No. W9424337 R/C Prepared by Anchor/Darling Valve Company

(b) National Board No. N/A

6. Design Conditions 1714 psi 575 °F
(Pressure) (Temperature)

7. The material, design, construction, and workmanship, complies with ASME Code Section III. Class 1
 Edition 1971, Addenda Date Winter 1972, Case No. 1516-1, 1567

Mark No.	Material Spec. No.	Manufacturer	Remarks
(a) Castings			
Body HT. # J4306	SA217-C5	CMI-Quaker Investment	
S/N X10528-1			
Bonnet HT. # J3893	SA217-C5	CMI-Quaker Investment	
S/N X10395			
(b) Forgings			
Disc HT. # S2171 S/N 230	SA182-F5A	Galt Forge	
Disc w/Hole HT. # S2171	SA182-F5A	Galt Forge	
S/N 234			
Gasket Retainer	SA182-F5A	Galt Forge	
HT. # S2171			

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8 1/2" x 11", (2) information in items, 1, 2, 5a and 5b on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

(c)

3250

CERTIFICATION OF DESIGN

Design information on file at Anchor/Darling Valve Co., 701 First St., Williamsport, PA 17701
Stress analysis report on file at Anchor/Darling Valve Co., 701 First St., Williamsport, PA 17701
Design specifications certified by Gerald J. Zwarich (1) Prof. Eng. State IL Reg. No. 62-41234
Stress analysis report certified by Ronald S. Farrell (1) Prof. Eng. State PA Reg. No. PE-035216-E

We certify that the statements made in this report are correct.

Date 2/27/ 1995 Signed Anchor/Darling Valve Co,
(Manufacturer) [Signature]

Certificate of Authorization No. N1712 expires 4/15/95

CERTIFICATE OF SHOP INSPECTION

1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of PROVIDENCE Pennsylvania and employed by Commercial Union Insurance Co. of Boston, Mass. have inspected the equipment described in this Data Report on 11-29-15 2-28-95, and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 2-28 1995

Charles Young
(Inspector)
Charles Young

Commissioner

Pennsylvania 2392
(National Board, State, Province and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/13/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 2
- Plant LaSalle County Nuclear Station Unit 1 910048782
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
- Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
- Identification of System Main Steam
- (a) Applicable Construction Code Sect. III 1971 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Gate Valve	Anchor Darling	*	N/A	N/A	1B21-F016	*	Replaced	N/A
Gate Valve	Anchor Darling	EZ200-1-4	N/A	N/A	1B21-F016	1995**	Replacement	N/A
3" 90 Deg. Elbow	Morrison	*	N/A	N/A	1MS14A-3"	*	Replaced	N/A
3" 90 Deg. Elbow	Taylor Forge	Code LKYF-1	N/A	N/A	1MS14A-3"	1995**	Replacement	N/A
3" Sch. 80 Pipe	Morrison	*	N/A	N/A	1MS14A-3"	*	Replaced	N/A

- Description of Work Class 1 Replacement. Replaced Outboard MSIV Drain Isolation Valve with a Double-Disc
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
- Remarks style Gate Valve. * = Per N-5 Code Data Report on file at LaSalle County Station. ** = Applicable
(Applicable Manufacturer's Data Report to be Attached)
Code of Construction of the replacement valve is ASME Sect. III, Class 1, 1971 Ed., W72 Ad., with Code Cases 1516-1 & 1567. Replacement pipe and fitting are ASME Sect. III, Class 1, 1974 Ed., No Ad. with Code Case N-275 invoked on construction welds. See Form NIS-2 Supplemental Sheet for additional items.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July 23, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/01/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 25, 19 96

1. Owner: Commonwealth Edison Company
One First National Plaza
Chicago, Illinois 60690

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

3. Work Performed by: UE&C Catalytic
Name
P.O. Box 59 Marseilles Il. 61341
Address

4. Identification of System (MS) Main Steam

5a. Applicable Construction Code ** See Sht. 1 19 ** Edition ** See Sht. 1 Addenda

5b. Applicable Edition of Section XI utilized 1989 Edition No Addenda

6. Identification of Components Repaired or Replaced and Replacement Components.

Sheet 2 of 2
Date 3/13/96
Unit 1

910048782
P. O. No., WR No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

[illegible]

FORM NPV-1 MANUFACTURERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*

As Required by the Provisions of the ASME Code Rules

1. Manufactured by Anchor/Darling Valve Company
(Name & Address of Manufacturer) 701 First St., Williamsport, PA 17701 Order No. EZ200-1

2. Manufactured for Commonwealth Edison Company
(Name and Address) P.O. Box 767, Chicago, IL 60690 Order No. 345778, XX302

3. Owner Commonwealth Edison Company

4. Location of Plant LaSalle Station, 2601 N. 21st Rd., Marseilles, IL 61341

5. Pump or Valve Identification Valve Serial No. EZ200-1-4
3"-900#-Double Disc Gate Valve w/SMB-00 Motor Actuator Mounting
(Brief description of service for which equipment was designed)

(a) Drawing No. W9424337 R/C Prepared by Anchor/Darling Valve Company

(b) National Board No. N/A

6. Design Conditions 1714 psi 575 °F
(Pressure) (Temperature)

7. The material, design, construction, and workmanship complies with ASME Code Section III, Class 1
 Edition 1971, Addenda Date Winter 1972, Case No. 1516-1, 1567

Mark No.	Material Spec. No.	Manufacturer	Remarks
(a) Castings			
Body HT. # J4306 S/N X10529-2	SA217-C5	CMI-Quaker Investment	
Bonnet HT. # J3893 S/N X10392	SA217-C5	CMI-Quaker Investment	
(b) Forgings			
Disc HT. # S2171 S/N 233	SA182-F5A	Galt Forge	
Disc w/Hole HT. # S2171 S/N 237	SA182-F5A	Galt Forge	
Gasket Retainer HT. # S2171	SA182-F5A	Galt Forge	

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) also be 8 1/2" x 11". (2) information in items 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.

B. Hydromatic test 3250 pal

Design information on file at Anchor/Darling Valve Co., 701 First St., Williamsport, PA 17701
Stress analysis report on file at Anchor/Darling Valve Co., 701 First St., Williamsport, PA 17701
Design specifications certified by Gerald L. Zwarich (1) Prof. Eng. State IL Reg. No. 62-41234
Stress analysis report certified by Ronald S. Farrell (2) Prof. Eng. State PA Reg. No. PE-035216-E
(1) Signature not required. List name only.

We certify that the statements made in this report are correct.

Date 2/20/95 Signed Anchor/Darling Valve Co. By [Signature]
(Name of authority)
Certificate of Authorization No. N1712 expires 4/15/95

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of ~~XXXXXXXX~~ Pennsylvania and employed by Commercial Union Insurance Co. of Boston, Mass. have inspected the equipment described in this Data Report on 11-2-94 221 19 98 and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 2-21 1995

Charles Young
(Signature)
Charles Young

Commissioners Pennsylvania 2392
(National Board, State, Province and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 4/5/96
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940083301
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code Sec. III 1971 Edition S72 Addenda, Code Cases N-181
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Actuator cartridge	Hammel Dahl	21914-3	N/A	N/A	1833-F060B	*	Repaired	N/A

7. Description of Work Class 1 Repair. Actuator Cartridge for Reactor Recirculation Flow Control Valve was
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks repaired by metal removal. Serrated finnish machined into flange surface. * = Per N-5 Code Data
(Applicable Manufacturer's Data Report to be Attached)
Report on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July 17, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/6/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 950037228
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
- Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
- Identification of System Standby Liquid Control
- (a) Applicable Construction Code Sect. III 1971 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Inlet Fitting	Conax	*	N/A	N/A	1C41-F004A	*	Replaced	N/A
Inlet Fitting	Conax	4436	N/A	N/A	1C41-F004A	1994**	Replacement	N/A
Trigger Body	Conax	*	N/A	N/A	1C41-F004A	*	Replaced	N/A
Trigger Body	Conax	4432	N/A	N/A	1C41-F004A	1994**	Replacement	N/A

- Description of Work Class 1 Replacement. Replaced existing components with new after explosive firing.
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1220 psi Test Temp. Amb. Deg. F
- Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)
Replacement components were constructed to ASME Section III, Class 1, 1977 Ed., with S77 Addendum.
Replacement reconciled per PTE 88-161 on file at LaSalle.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed David L. Tolus ISI Coordinator Date June 21, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David L. Tolus

Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

RIN/ORI L 94 - 01 379

Pg. 1 of 2

1. Manufactured and certified by Conax Buffalo Corporation, 2300 Walden Avenue, Cheektowaga, NY 14225
(Name and address of NPT Certificate Holder)

2. Manufactured for Commonwealth Edison Co., P.O. Box 767, Chicago, IL 60609
(Name and address of Purchaser)

3. Location of installation LaSalle Station #1, Marseilles, IL 61341
(Name and address)

4. Type: N38017, Rev. F SA479 304SST 75 KSI N/A 1994
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 77 577 1 N/A
(section) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision Date
(no.)

7. Remarks: Inlet Fitting for explosive actuated valve replacement kit for standby liquid control system.

Pneumatic Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) .040 Min. design thickness (in.) .031 Dis. ID (ft & in.) .895" Length overall (ft & in.) 2.245"

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>4435</u>	<u>4435</u>
(2) <u>4436</u>	<u>4536</u>
(3) <u>4437</u>	<u>4437</u>
(4) <u>4438</u>	<u>4438</u>
(5) <u> </u>	<u> </u>
(6) <u> </u>	<u> </u>
(7) <u> </u>	<u> </u>
(8) <u> </u>	<u> </u>
(9) <u> </u>	<u> </u>
(10) <u> </u>	<u> </u>
(11) <u> </u>	<u> </u>
(12) <u> </u>	<u> </u>
(13) <u> </u>	<u> </u>
(14) <u> </u>	<u> </u>
(15) <u> </u>	<u> </u>
(16) <u> </u>	<u> </u>
(17) <u> </u>	<u> </u>
(18) <u> </u>	<u> </u>
(19) <u> </u>	<u> </u>
(20) <u> </u>	<u> </u>
(21) <u> </u>	<u> </u>
(22) <u> </u>	<u> </u>
(23) <u> </u>	<u> </u>
(24) <u> </u>	<u> </u>
(25) <u> </u>	<u> </u>

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26) <u> </u>	<u> </u>
(27) <u> </u>	<u> </u>
(28) <u> </u>	<u> </u>
(29) <u> </u>	<u> </u>
(30) <u> </u>	<u> </u>
(31) <u> </u>	<u> </u>
(32) <u> </u>	<u> </u>
(33) <u> </u>	<u> </u>
(34) <u> </u>	<u> </u>
(35) <u> </u>	<u> </u>
(36) <u> </u>	<u> </u>
(37) <u> </u>	<u> </u>
(38) <u> </u>	<u> </u>
(39) <u> </u>	<u> </u>
(40) <u> </u>	<u> </u>
(41) <u> </u>	<u> </u>
(42) <u> </u>	<u> </u>
(43) <u> </u>	<u> </u>
(44) <u> </u>	<u> </u>
(45) <u> </u>	<u> </u>
(46) <u> </u>	<u> </u>
(47) <u> </u>	<u> </u>
(48) <u> </u>	<u> </u>
(49) <u> </u>	<u> </u>
(50) <u> </u>	<u> </u>

10. Design pressure 1400 psi. Temp. 150 °F. Hydro. test pressure See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/88)

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

Reprint (7/91)

RIN/QRI L 94 - 01 379

Certificate Holder's Serial Nos.

4435

through

4436

CERTIFICATION OF DESIGN

Design specifications certified by Clyde T. Nieh P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by Francis J. Domino P.E. State NY Reg. no. 38832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Inlet Fittings
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1850 Expires September 2, 1995Date 5/25/94 Name Conax Buffalo Corporation Signed Carl T. Pratt
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
NY and employed by Hartford Steam Boiler Inspection & Insurance Companyof Hartford, CT have inspected these items described in this Data Report on 5-25-94, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 5-25-94 Signed Robert H. Borkin Commissions N57784N
(Authorized Inspector) (Nat'l B.I. incl. endorsements and state or prov. and no.)

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

RIN/QRI L 94 - 01 379

Pg. 1 of 2

1. Manufactured and certified by Conax Buffalo Corporation, 2300 Walden Avenue, Cheektowaga, NY 14225
(Name and address of NPT Certificate Holder)
2. Manufactured for Commonwealth Edison Co., P.O. Box 767, Chicago, IL 60609
(Name and address of Purchaser)
3. Location of installation LaSalle Station #1, Marseilles, IL 61341
(Name and address)
4. Type: N20000, Rev. F SA479 304SS^T 75 KSI N/A 1994
(drawing no.) (mat'l spec. no.) (nominal strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 77 §77 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision Date
(no.)
7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for standby liquid control system.
Pars. NB-2121 (b) is applicable to rem. Press Fit/Seal on .328 & .4375 diameters. Overall subassembly length is 2.5".
Pneumatic Pressure Test at 2800 psi for 10 minutes.
8. Nom. thickness (in.) See Remarks Min. design thickness (in.) See Remarks Dia. ID (ft & in.) See Remarks Length overall (ft & in.) See Remarks
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) 4431	4431
(2) 4432	4432
(3) 4433	4433
(4) 4434	4434
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
(11)	
(12)	
(13)	
(14)	
(15)	
(16)	
(17)	
(18)	
(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
(37)	
(38)	
(39)	
(40)	
(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure 1400 psi. Temp. 150 °F. Hydro. test pressure See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/88) This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

Reprint (7/91)

BINORI L94-01379

Certificate Holder's Serial Nos. 4431 through 4434

CERTIFICATION OF DESIGN

Design specifications certified by Clyde T. Nish P.E. State CA Reg. no. 15587
(when applicable)

Design report* certified by Francis J. Domino P.E. State NY Reg. no. 38832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body Subassemblies
 conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 2, 1995

Date 5/23/94 Name Conax Buffalo Corporation Signed Carl M. DeH
(NPT Certificate Holder) (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
NY and employed by Hartford Steam Boiler Inspection & Insurance Company

of Hartford, CT have inspected these items described in this Data Report on 5-25-94 and state that to the
 best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code,
 Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment
 described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or
 property damage or loss of any kind arising from or connected with this inspection.

Date 5-25-94 Signed [Signature] Commissions NETRYN
(Authorized Inspector) (Nat'l Bd. Incl. endorsements and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 2/22/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950108404
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code Sect. III 1971 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Gate Valve Disc	Anchor Darling	*	N/A	N/A	1E12-F008	*	Repaired	N/A

7. Description of Work Class 1 Repair. Drilled a 1/8" hole through the upstream disc half to preclude
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks pressure/hydraulic locking of the valve. * = Per N-5 Code Data Report on file at LaSalle Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert L. Loefer ISI Coordinator Date June 25, 1996
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 2/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 25, 1996

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/8/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 9b0008427
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sect. III 19.71 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Gate Valve Disc	Anchor Darling	*	N/A	N/A	1E51-F064	*	Repaired	N/A

7. Description of Work Class 1 Repair. Removed existing disc hardfacing, performed basemetal weld repair.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1020 psi Test Temp. Amb. Deg. F
9. Remarks and applied new hardfacing. * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert C. Fowler ISI Coordinator Date June 26, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Brown Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements

Date July 22 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/13/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960010922
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE & C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
P. O. Box 59 Marseilles Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code Sect. III 19.74 Edition W75 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Bonnet Seal Weld	Anderson Greenwood	*	N/A	N/A	1E12-F099A	*	Repaired	N/A
Valve Disc	Anderson Greenwood	*	N/A	N/A	1E12-F099A	*	Replaced	N/A
Valve Disc	Anderson Greenwood	PO# 294702	N/A	N/A	1E12-F099A	1985	Replacement	N/A

7. Description of Work Class 1 Repair. Replaced valve disc to correct seat leakage.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 380 psi Test Temp. Amb. Deg. F
9. Remarks Per N-5 Code Data Report on File at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair/Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *Paul C. Liles* ISI Coordinator Date June 26, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Brown Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 29, 19 96

FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES

294702

As required by the Provisions of the ASME Code Rules

5/0 01.6823.01

1. (a) Manufactured by Anderson-Greenwood USA, Inc., 5425 S. Rice Ave., Houston Tx 77081
(Name and address of Manufacturer of part)
- (b) Manufactured for Commonwealth Edison Co. (La Salle County Station 2601 W. 21st Rd. Marseilles IL 61341)
(Name and address of Manufacturer of completed nuclear equipment)
2. Identification-Manufacturer's Serial No. of Part Code A I.D. # N/A
AC68-14,15,25
- (c) Constructed According to Drawing No. ND4-3989-001 Drawing Prepared by Anderson-Greenwood USA, Inc.
- (d) Description of Part Inspected Disc AMS-5387 C0C86
- (e) Applicable ASME Code: Section III, Edition 1974, Addenda date M-75, Case No. N/A Class 1
3. Remarks: Replacement Parts
(Brief description of service for which component was designed)
Ref. Valve Assy (N03-6492-501)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
(The applicable Design Specification and Stress Report are not the responsibility of the part Manufacturer. An appurtenance Manufacturer is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 6/10 1985 Signed Anderson-Greenwood USA, Inc. Joseph A. Carls
(Manufacturer)

Certificate of Authorization Expires B-4-87 Certificate of Authorization No. 2204

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at Anderson-Greenwood USA, Inc.
Stress analysis report on file at Anderson-Greenwood USA, Inc.
Design specifications certified by David C. Haan Prof. Eng. State IL Reg. No. 62-3291
Stress analysis report certified by William D Stringfellow Prof. Eng. State TX Reg. No. 35620

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of TX and employed by C.W.I.C. of Boston, MS have inspected the part of a pressure vessel described in this Manufacturer's Partial Data Report on 6-10 1985 and state that to the best of my knowledge and belief, the Manufacturer has constructed this part in accordance with the ASME Code Section III.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Manufacturer's Partial Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 6-14 1985
Inspector's Signature Samuel J. [Signature] Commission 2416-1057
National Board, State, Province and No.

Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 9 1/2" x 11", (2) information in items 1-3 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3, "Remarks".

N/A

FORM N-2 (back)

294702

Items 4-8 incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material T.S. Nominal Thickness in. Allowance in. Dia. ft. in. Length ft. in.

(Kind & Spec. No.) (Min. of Range Specified)

5. Seams: Long H.T. R.T. Efficiency %

Girth H.T. R.T. No. of Courses

6. Heads: (a) Material T.S. (b) Material T.S.

Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diameter Side to Press. (Conv. or Conc.)

(a)

(b)

If removable, bolts used Other fastening

(Material, Spec. No., T.S., Size, Number) (Describe or attach sketch)

7. Jacket Closure:

(Describe as gage and weld, bar, etc. If bar give dimensions, if bolted, describe or sketch)

8. Design pressure¹ psi at °F Drop Weight lbs

Charpy Impact ft-lb

at temp. of °F

Items 9 and 10 to be completed for tube sections

9. Tube Sheet: Stationary. Material Dia. Thickness in. Attachment

(Kind & Spec. No.) (Subject to pressure) (Welded, Bolted)

Floating. Material Dia. Thickness in. Attachment

10. Tubes: Material O.D. in. Thickness Inlets or gage. Number Type

(Bw. or U)

Items 11-14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material T.S. Nominal Thickness in. Allowance in. Dia. ft. in. Length ft. in.

(Kind & Spec. No.) (Min. of Range Specified)

12. Seams: Long H.T. R.T. Efficiency %

Girth H.T. R.T. No. of Courses

13. Heads: (a) Material T.S. (b) Material T.S.

Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diameter Side to Press. (Conv. or Conc.)

(a) Top, bottom, ends

(b) Channel

If removable, bolts used (a) (b) (c) Other fastening

(Describe or attach sketch)

14. Design pressure¹ psi at °F Drop Weight lbs

Charpy Impact ft-lb

at temp. of °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlet: Number Size Location

16. Nozzles:

Purpose (Inlet, Outlet, Drain)	Number	Dia. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17. Inspection Manholes, No. Size Location

Openings: Handholes, No. Size Location

Tenads, No. Size Location

18. Supports: Skin Legs Legs Other Attached

(Yes or No) (Number) (Number) (Describe) (When & How)

If Postweld Heat-Treated.

List other internal or external pressure with retarding temperature when applicable.

Printed in U.S.A. (1/72)

This form (E49) is obtainable from the ARHS, 341 E. 47th St., New York, N.Y. 10017

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 2/13/95
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950011414
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Reactor Core Isolation Cooling
5. (a) Applicable Construction Code * 19 * Edition * Addenda, Code Cases *
6. (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
2" Globe Valve	Anchor - Darling	**	N/A	N/A	1E51-F357	**	Replaced	N/A
Piping Sub Assy. - Consisting of								
(2) 2.5" Blind Flanges	WFI	Ht. Code 596 RNF	N/A	N/A	1R109A-2"	1989	Replacement	N/A
2" Sch. XXS Pipe	CRIT	Ht. # N47669	N/A	N/A	1R109A-2"	1993	Replacement	N/A

7. Description of Work Class 1 Replacement. Removed valve which is no longer required and blind flanged both
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1000 psi Test Temp. Amb. Deg. F
9. Remarks sends of the remaining piping. Added pipe between blinds for a spacer. * = Original Code of Construction
(Applicable Manufacturer's Data Report to be Attached)
of piping is ASME Sect. III, Class 1, 1974 Edition, No Addendum. Replacement Flanges are ASME Sect. III, Class 1, 1986 Edition, 1988 Addenda reconciled per PTE L-95-008 on file at LaSalle. Spacer pipe meets ANSI B31.7, 1969 Edition, No Addendum original Code of Construction for supports. ** = Per N-5 Code Data Report on file at LaSalle.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Alan C. Tolson ISI Coordinator Date June 18, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 04/28/94 (LIRDO) to 05/06/94 (LIR07) and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

Dave Felt Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 29, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960013854
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Feedwater
5. (a) Applicable Construction Code Sect. III 19 71 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRM No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
(1) Hinge Pin Cover Stud	Anchor Darling	*	N/A	N/A	1B21-F010A	*	Replaced	N/A
(1) Hinge Pin Cover Stud	Anchor Darling	W413	N/A	N/A	1B21-F010A	1990	Replacement	N/A
(1) Cover Nut	Anchor Darling	*	N/A	N/A	1B21-F010A	*	Replaced	N/A
(1) Cover Nut	Anchor Darling	W1656	N/A	N/A	1B21-F010A	1990	Replacement	N/A

7. Description of Work Class 1 Replacement. Replaced Check Valve Hinge Pin Cover Stud & Nut.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1040 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 22, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/13/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940083854
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System Nuclear Boiler
5. (a) Applicable Construction Code ANSI 31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61212-138	N/A	N/A	NB13-1001S	*	Replaced	N/A
Mech. Snubber	PSA	17603	N/A	N/A	NB13-1001S	1989	Replacement	N/A

7. Description of Work Class 1 Replacement of Hydraulic Snubber with a Mechanical Snubber containing high
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks temperature grease. * = Per original construction design specification J-2538, and engineering
(Applicable Manufacturer's Data Report to be Attached)
evaluation per NDI LS-0239 on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *Robert C. Lauer* ISI Coordinator Date July 4, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. ... Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/13/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940083949
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code ANSI 31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Dat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Mech. Snubber	Morrison	37740	N/A	N/A	RR17-1007S	*	Replaced	N/A
Mech. Snubber	PSA	956	N/A	N/A	RR17-1007S	1979	Replacement	N/A

7. Description of Work Class 1 Replacement of Mechanical Snubber RR17-1007S.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Installation Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John C. Tolens ISI Coordinator Date June 26, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 05/01/96 to 05/05/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. [Signature]
Inspector's Signature

Commissions NB11053, IL 1561
National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 2/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950023316
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code ANSI 31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Mech. Snubber	PSA	8924	N/A	N/A	RR00-1008S	*	Replaced	N/A
Hydraulic Snubber	Lisega	61314-81	N/A	N/A	RR00-1008S	1995	Replacement	N/A
Mech. Snubber	PSA	12653	N/A	N/A	RR00-1009S	*	Replaced	N/A
Hydraulic Snubber	Lisega	61316-91	N/A	N/A	RR00-1009S	1995	Replacement	N/A

7. Description of Work Class 1 Replacement of two Mechanical Snubbers with two Hydraulic Snubbers.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Design Specification J-2918.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Daniel C. Toles ISI Coordinator Date June 17, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 02/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Daniel C. Toles
Inspector's Signature

Commissions NB11053, IL 1561
National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 2/26/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950023317
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code ANSI 31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Mech. Snubber	PSA	4814	N/A	N/A	RR00-1032S	*	Replaced	N/A
Hydraulic Snubber	Lisega	61314-80	N/A	N/A	RR00-1032S	1995	Replacement	N/A

7. Description of Work Class 1 Replacement of a Mechanical Snubber with a Hydraulic Snubber.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Design Specification J-2918,
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John C. Forlin ISI Coordinator Date June 17, 1996
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Daniel E. S. Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements

Date July 22, 1996

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/15/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950057262
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code ANSI 31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Seismic Lug on RR Pump Motor used for Snubber attachment	GE	*	N/A	N/A	RR00-1043S	*	Repaired	N/A

7. Description of Work Class 1 Repair. Seismic lug was removed and rewelded in place as it interfered with
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure psi Test Temp. Deg. F
9. Remarks motor movement needed for other repairs. * = Per original design specification J-2500
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Allen C. Gellis ISI Coordinator Date June 22, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/8/96
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960011529
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Reactor Recirculation
5. (a) Applicable Construction Code ASME 31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Pivot Pin Assy.	Morrison	*	N/A	N/A	RR00-1053S	*	Replaced	N/A
Pivot Pin Assy.	Grinnell	N/A	N/A	N/A	RR00-1053S	1989	Replacement	N/A

7. Description of Work Class 1 Replacement of the Pivot Pin Assembly for Scrubber RH03-1533S.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Installation Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *Robert L. Lewis* ISI Coordinator Date June 26, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Lewis Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements

Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 10/13/94
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940065780
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Low Pressure Core Spray
5. (a) Applicable Construction Code Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane	NDC-000999	N/A	N/A	1E21-C002	*	Replaced	N/A
Water Leg Pump	Crane	NDC-002130	N/A	N/A	1E21-C002	*	Replacement	N/A

7. Description of Work Class 2 Replacement. Replaced pump with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 67.5 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date July 23, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 06/28/94 (L1R06) to 05/01/96 (L1R07) and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 25, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 10/21/94
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940075401
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Low Pressure Core Spray
5. (a) Applicable Construction Code Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane	NDC-002130	N/A	N/A	1E21-C002	*	Replaced	N/A
Water Leg Pump	Crane	NDC-000999	N/A	N/A	1E21-C002	*	Replacement	N/A

7. Description of Work Class 2 Replacement. Replaced pump with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 67 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Paul C. Kulis ISI Coordinator Date June 21, 1996
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 04/28/94 (L106) to 05/06/96 (L107)

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul C. Kulis

Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 18, 1996

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 1/5/95
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940083683
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Low Pressure Core Spray
5. (a) Applicable Construction Code Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, WBO Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane	NDC-000999	N/A	N/A	1E21-C002	*	Replaced	N/A
Water Leg Pump	Crane	NDC-002130	N/A	N/A	1E21-C002	*	Replacement	N/A

7. Description of Work Class 2 Replacement. Replaced pump with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 68 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 22, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co., of

Hartford, CT. have inspected the components described in this Owner's Report during the period 02/28/94 (LIR06) to 05/06/96 (LIR07) and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/5/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 960011145
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
- Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
- Identification of System Low Pressure Core Spray
- (a) Applicable Construction Code Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane	NDC-002130	N/A	N/A	1E21-C002	*	Replaced	N/A
Water Leg Pump	Crane	NDC-001003	N/A	N/A	1E21-C002	*	Replacement	N/A

- Description of Work Class 2 Replacement. Replaced pump with rebuilt spare.
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 65 psi Test Temp. Amb. Deg. F
- Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert L. Lockwood ISI Coordinator Date June 21, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Brown Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 5/21/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 960041357
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Low Pressure Core Spray
5. (a) Applicable Construction Code Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane	NDC-001003	N/A	N/A	1E21-C002	*	Replaced	N/A
Water Leg Pump	Crane	NDC-002130	N/A	N/A	1E21-C002	*	Replacement	N/A

7. Description of Work Class 2 Replacement. Replaced pump with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 65 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Robert C. Gochis ISI Coordinator Date June 22, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/35/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 9/7/95
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940072541
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane	JJC-001000	N/A	N/A	1E12-C003	*	Replaced	N/A
Water Leg Pump	Crane	NDC-000999	N/A	N/A	1E12-C003	*	Replacement	N/A

7. Description of Work Class 2 Replacement. Replaced pump with rebuilt spare.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 75 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 21, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 05/28/94 (L1R06) to 05/06/96 (L1R07)

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 18, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 4/15/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 L-23225
(Name)
2601 N. 21st Road Marseilles IL, 61341
(Address) Repair Organization, P.C. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code Sect. III, 1971 Ed., W72 Addenda, Code Cases 1516-1, 1567
- (b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Mat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Valve Disc	Anchor Darling	*	N/A	N/A	1E12-F024A	*	Replaced	N/A
Valve Stem	Anchor Darling	*	N/A	N/A	1E12-F024A	*	Replaced	N/A
Valve Plug Assy. with Stem	Anchor Darling	2	N/A	N/A	N/A	1991	Replacement	N/A

7. Description Class 2 Replacement, replaced disc and stem with new Anti-Cavitation style Plug Assembly and
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 145 psi Test Temp. Amb. Deg. F
9. Remarks Stem, * = Per N-5 Code Data Report on file at LaSalle County Station. Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
Replacement assembly is Section III, 1971 Ed., W72 Ad., reconciled per Part Technical Evaluation (PTE) 193-
006-0158, on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code. (repair or replacement)

Signed Alan C. Folsom ISI Coordinator 1/30/, 1996
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATION OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois, employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the Replacement described in this Report on April 10, 1996
(Rep. or Repl.)

and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 04/10/96 Dursten Commissions IL 1561, NB11053
(Inspector) (State or Province, National Board)

191-00755

FORM N-3 NPT CERTIFICATE HOLDER'S DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provision of the ASME Code Rules, Section III, Div. 1

1. (a) Manufactured by Anchor/Darling Valve Co., 701 First St., Williamsport, PA 17701
(Name and address of NPT Certificate Holder)
 (b) Manufactured for Commonwealth Edison Co., 2601 N. 21st Rd., Marseilles, IL 61347
(Name and address of NPT Certificate Holder for fabricated nuclear component)
 2. Identification-Certificate Holder's Serial No. of Part 1 & 2 Nat'l Ed. No. N/A
 (a) Constructed According to Drawing No. F5762 R/- Drawing Prepared by Anchor/Darling Valve Company
 (b) Description of Part Incorporated 18"-300#-GB Valve Plug Assembly, Heat 8099757, SA105
 (c) Applicable ASME Code Section III, Edition 1971, Addenda date Wnt '72, Case No. --- Class 2
 3. Remarks A/DV S.O. E-B636-1
(Brief description of service for which component was designed)
LaSalle Station

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
 (The applicable Design Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 3/24 1991 Signed Anchor/Darling Valve Co. By S. K. K...
(NPT Certificate Holder)
 Certificate of Authorization Expires 4/15/92 Certificate of Authorization No. N1713

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at _____
 Stress analysis report on file at _____
 Design specifications certified by _____ Prof. Eng. Stamp _____ Reg. No. _____
 Stress analysis report certified by _____ Prof. Eng. Stamp _____ Reg. No. _____

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of PA Pennsylvania and employed by Commercial Union Insurance Company of Boston, Mass. have inspected the part of a pressure vessel described in this Partial Data Report on 11-1-90 3-26-91 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.
 By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 3-26 19 91
Charles Young Commissioned Pennsylvania 2392
National Board, State, Province and No.

* Supplementary information: a form of ASME, Schedule 1 or otherwise may be used provided (1) size is 5 1/2" x 11", (2) information is same as that shown herein, and (3) words "ASME" and "Schedule 1" are printed on the form.

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/14/96
(Name)
One First National Plaza, Chicago, IL, 60690 Sheet 1 of 1
(Address)
2. Plant LaSalle County Nuclear Station Unit 1 940059535
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
P.O. Box 59 Marseilles, IL. Expiration Date N/A
(Address)
4. Identification of System Reactor Building Closed Cooling Water
5. (a) Applicable Construction Code * 19 * Edition * Addenda, Code Cases *
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Vlv. Bonnet Studs	Anchor-Darling	**	N/A	N/A	1WR029	**	Replaced	N/A
Vlv. Bonnet Studs	Cardinal	Ht. # HN44	N/A	N/A	1WR029	1985	Replacement	N/A

7. Description of Work Class 2 Replacement, Replaced damaged isolation valve bonnet studs.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 74 psi Test Temp. Amb. Deg. F
9. Remarks Original Code of Construction of the Valve and Studs is ASME Sect. III, Class 2, 1971 Ed., W72 Addendum.
(Applicable Manufacturer's Data Report to be Attached)
Replacement studs are ASME Sect. III, Class 2, 1974 Ed., No Addendum reconciled per PTE L-96-21-0.
** = Per N-5 Code Data Report. The N-5 Code Data Report and the PTE are both on file at LaSalle County Station.
Report.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 22, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

- Owner Commonwealth Edison Company Date 3/6/96
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
- Plant LaSalle County Nuclear Station Unit 1 940062013
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
- Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
- Identification of System Residual Heat Removal
- (a) Applicable Construction Code Sect. III 1971 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
- Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Valve Plug Assy.	Anchor Darling	*	N/A	N/A	1E12-F021	*	Replaced	N/A
Valve Plug Assy.	Anchor Darling	1	N/A	N/A	1E12-F021	1996	Replacement	N/A

- Description of Work Class 2 Replacement. Replaced existing valve trim kit with new designed parts.
- Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 135 psi Test Temp. Amb. Deg. F
- Remarks * = Per N-5 Code Data Report on file at LaSalle County Station. Code of Construction of the
(Applicable Manufacturer's Data Report to be Attached)
replacement assembly is ASME Sect. III, 1971 Ed., W72 Ad., reconciled per Part Technical Evaluation (PTE)
193-006-0158, on file at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed [Signature] ISI Coordinator Date June 19, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 25, 19 96

RIN/QRI 96-01994

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provision of the ASME Code Rules, Section III, Div. 1

1. (a) Manufactured by Anchor/Darling Valve Co., 701 First St., Williamsport, PA 17701
(Name and address of NPT Certificate Holder)

(b) Manufactured for Commonwealth Edison Company, P.O. Box 767, Chicago, IL 60690
(Name and address of NPT Certificate Holder for component under construction)

2. Identification—Certificate Holder's Serial No. of Part 1 Nat'l Ed. No. N/A

(a) Connected According to Drawing No. P5938 R/- Drawing Prepared by Anchor/Darling Valve Company

(b) Description of Part Inspected Disc Cage, Disc HT.#H2473, Sleeve HT.#C0102 SA182-F316

(c) Applicable ASME Code Section III, Edition 1971, Addenda date Wnt '72, Case No. N/A Class 2

3. Remarks Spare Part for 18"-300#-Globe Valve, Dwg. #W9524566 R/B
(Brief description of service for which component was designed)

A/DV S.O. and Item No.: DE203-4

No Hydrotesting Performed

LaSalle Station

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
 (The Applicable Design Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 2/9 19 96 Signed Anchor/Darling Valve Co. By B. Kniss
(NPT Certificate Holder)

Certificate of Authorization Expires 4/15/98 Certificate of Authorization No. N1713

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at _____

Stress analysis report on file at _____

Design specifications certified by _____ Prof. Eng. Score _____ Reg. No. _____

Stress analysis report certified by _____ Prof. Eng. Score _____ Reg. No. _____

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of Pennsylvania and employed by Commercial Union Insurance Company of Boston, Mass. have inspected the part of a pressure vessel described in this Partial Data Report on 12-6-93 2-9-96 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 2-9 19 96

Charles Young Commission No. Pennsylvania 2392
(Inspector's Signature) National Board, State, Position and No.

*Supplemental sheets in form of 14-1, 14-2, 14-3, 14-4, 14-5, 14-6, 14-7, 14-8, 14-9, 14-10, 14-11, 14-12, 14-13, 14-14, 14-15, 14-16, 14-17, 14-18, 14-19, 14-20, 14-21, 14-22, 14-23, 14-24, 14-25, 14-26, 14-27, 14-28, 14-29, 14-30, 14-31, 14-32, 14-33, 14-34, 14-35, 14-36, 14-37, 14-38, 14-39, 14-40, 14-41, 14-42, 14-43, 14-44, 14-45, 14-46, 14-47, 14-48, 14-49, 14-50, 14-51, 14-52, 14-53, 14-54, 14-55, 14-56, 14-57, 14-58, 14-59, 14-60, 14-61, 14-62, 14-63, 14-64, 14-65, 14-66, 14-67, 14-68, 14-69, 14-70, 14-71, 14-72, 14-73, 14-74, 14-75, 14-76, 14-77, 14-78, 14-79, 14-80, 14-81, 14-82, 14-83, 14-84, 14-85, 14-86, 14-87, 14-88, 14-89, 14-90, 14-91, 14-92, 14-93, 14-94, 14-95, 14-96, 14-97, 14-98, 14-99, 14-100, 14-101, 14-102, 14-103, 14-104, 14-105, 14-106, 14-107, 14-108, 14-109, 14-110, 14-111, 14-112, 14-113, 14-114, 14-115, 14-116, 14-117, 14-118, 14-119, 14-120, 14-121, 14-122, 14-123, 14-124, 14-125, 14-126, 14-127, 14-128, 14-129, 14-130, 14-131, 14-132, 14-133, 14-134, 14-135, 14-136, 14-137, 14-138, 14-139, 14-140, 14-141, 14-142, 14-143, 14-144, 14-145, 14-146, 14-147, 14-148, 14-149, 14-150, 14-151, 14-152, 14-153, 14-154, 14-155, 14-156, 14-157, 14-158, 14-159, 14-160, 14-161, 14-162, 14-163, 14-164, 14-165, 14-166, 14-167, 14-168, 14-169, 14-170, 14-171, 14-172, 14-173, 14-174, 14-175, 14-176, 14-177, 14-178, 14-179, 14-180, 14-181, 14-182, 14-183, 14-184, 14-185, 14-186, 14-187, 14-188, 14-189, 14-190, 14-191, 14-192, 14-193, 14-194, 14-195, 14-196, 14-197, 14-198, 14-199, 14-200, 14-201, 14-202, 14-203, 14-204, 14-205, 14-206, 14-207, 14-208, 14-209, 14-210, 14-211, 14-212, 14-213, 14-214, 14-215, 14-216, 14-217, 14-218, 14-219, 14-220, 14-221, 14-222, 14-223, 14-224, 14-225, 14-226, 14-227, 14-228, 14-229, 14-230, 14-231, 14-232, 14-233, 14-234, 14-235, 14-236, 14-237, 14-238, 14-239, 14-240, 14-241, 14-242, 14-243, 14-244, 14-245, 14-246, 14-247, 14-248, 14-249, 14-250, 14-251, 14-252, 14-253, 14-254, 14-255, 14-256, 14-257, 14-258, 14-259, 14-260, 14-261, 14-262, 14-263, 14-264, 14-265, 14-266, 14-267, 14-268, 14-269, 14-270, 14-271, 14-272, 14-273, 14-274, 14-275, 14-276, 14-277, 14-278, 14-279, 14-280, 14-281, 14-282, 14-283, 14-284, 14-285, 14-286, 14-287, 14-288, 14-289, 14-290, 14-291, 14-292, 14-293, 14-294, 14-295, 14-296, 14-297, 14-298, 14-299, 14-300, 14-301, 14-302, 14-303, 14-304, 14-305, 14-306, 14-307, 14-308, 14-309, 14-310, 14-311, 14-312, 14-313, 14-314, 14-315, 14-316, 14-317, 14-318, 14-319, 14-320, 14-321, 14-322, 14-323, 14-324, 14-325, 14-326, 14-327, 14-328, 14-329, 14-330, 14-331, 14-332, 14-333, 14-334, 14-335, 14-336, 14-337, 14-338, 14-339, 14-340, 14-341, 14-342, 14-343, 14-344, 14-345, 14-346, 14-347, 14-348, 14-349, 14-350, 14-351, 14-352, 14-353, 14-354, 14-355, 14-356, 14-357, 14-358, 14-359, 14-360, 14-361, 14-362, 14-363, 14-364, 14-365, 14-366, 14-367, 14-368, 14-369, 14-370, 14-371, 14-372, 14-373, 14-374, 14-375, 14-376, 14-377, 14-378, 14-379, 14-380, 14-381, 14-382, 14-383, 14-384, 14-385, 14-386, 14-387, 14-388, 14-389, 14-390, 14-391, 14-392, 14-393, 14-394, 14-395, 14-396, 14-397, 14-398, 14-399, 14-400, 14-401, 14-402, 14-403, 14-404, 14-405, 14-406, 14-407, 14-408, 14-409, 14-410, 14-411, 14-412, 14-413, 14-414, 14-415, 14-416, 14-417, 14-418, 14-419, 14-420, 14-421, 14-422, 14-423, 14-424, 14-425, 14-426, 14-427, 14-428, 14-429, 14-430, 14-431, 14-432, 14-433, 14-434, 14-435, 14-436, 14-437, 14-438, 14-439, 14-440, 14-441, 14-442, 14-443, 14-444, 14-445, 14-446, 14-447, 14-448, 14-449, 14-450, 14-451, 14-452, 14-453, 14-454, 14-455, 14-456, 14-457, 14-458, 14-459, 14-460, 14-461, 14-462, 14-463, 14-464, 14-465, 14-466, 14-467, 14-468, 14-469, 14-470, 14-471, 14-472, 14-473, 14-474, 14-475, 14-476, 14-477, 14-478, 14-479, 14-480, 14-481, 14-482, 14-483, 14-484, 14-485, 14-486, 14-487, 14-488, 14-489, 14-490, 14-491, 14-492, 14-493, 14-494, 14-495, 14-496, 14-497, 14-498, 14-499, 14-500, 14-501, 14-502, 14-503, 14-504, 14-505, 14-506, 14-507, 14-508, 14-509, 14-510, 14-511, 14-512, 14-513, 14-514, 14-515, 14-516, 14-517, 14-518, 14-519, 14-520, 14-521, 14-522, 14-523, 14-524, 14-525, 14-526, 14-527, 14-528, 14-529, 14-530, 14-531, 14-532, 14-533, 14-534, 14-535, 14-536, 14-537, 14-538, 14-539, 14-540, 14-541, 14-542, 14-543, 14-544, 14-545, 14-546, 14-547, 14-548, 14-549, 14-550, 14-551, 14-552, 14-553, 14-554, 14-555, 14-556, 14-557, 14-558, 14-559, 14-560, 14-561, 14-562, 14-563, 14-564, 14-565, 14-566, 14-567, 14-568, 14-569, 14-570, 14-571, 14-572, 14-573, 14-574, 14-575, 14-576, 14-577, 14-578, 14-579, 14-580, 14-581, 14-582, 14-583, 14-584, 14-585, 14-586, 14-587, 14-588, 14-589, 14-590, 14-591, 14-592, 14-593, 14-594, 14-595, 14-596, 14-597, 14-598, 14-599, 14-600, 14-601, 14-602, 14-603, 14-604, 14-605, 14-606, 14-607, 14-608, 14-609, 14-610, 14-611, 14-612, 14-613, 14-614, 14-615, 14-616, 14-617, 14-618, 14-619, 14-620, 14-621, 14-622, 14-623, 14-624, 14-625, 14-626, 14-627, 14-628, 14-629, 14-630, 14-631, 14-632, 14-633, 14-634, 14-635, 14-636, 14-637, 14-638, 14-639, 14-640, 14-641, 14-642, 14-643, 14-644, 14-645, 14-646, 14-647, 14-648, 14-649, 14-650, 14-651, 14-652, 14-653, 14-654, 14-655, 14-656, 14-657, 14-658, 14-659, 14-660, 14-661, 14-662, 14-663, 14-664, 14-665, 14-666, 14-667, 14-668, 14-669, 14-670, 14-671, 14-672, 14-673, 14-674, 14-675, 14-676, 14-677, 14-678, 14-679, 14-680, 14-681, 14-682, 14-683, 14-684, 14-685, 14-686, 14-687, 14-688, 14-689, 14-690, 14-691, 14-692, 14-693, 14-694, 14-695, 14-696, 14-697, 14-698, 14-699, 14-700, 14-701, 14-702, 14-703, 14-704, 14-705, 14-706, 14-707, 14-708, 14-709, 14-710, 14-711, 14-712, 14-713, 14-714, 14-715, 14-716, 14-717, 14-718, 14-719, 14-720, 14-721, 14-722, 14-723, 14-724, 14-725, 14-726, 14-727, 14-728, 14-729, 14-730, 14-731, 14-732, 14-733, 14-734, 14-735, 14-736, 14-737, 14-738, 14-739, 14-740, 14-741, 14-742, 14-743, 14-744, 14-745, 14-746, 14-747, 14-748, 14-749, 14-750, 14-751, 14-752, 14-753, 14-754, 14-755, 14-756, 14-757, 14-758, 14-759, 14-760, 14-761, 14-762, 14-763, 14-764, 14-765, 14-766, 14-767, 14-768, 14-769, 14-770, 14-771, 14-772, 14-773, 14-774, 14-775, 14-776, 14-777, 14-778, 14-779, 14-780, 14-781, 14-782, 14-783, 14-784, 14-785, 14-786, 14-787, 14-788, 14-789, 14-790, 14-791, 14-792, 14-793, 14-794, 14-795, 14-796, 14-797, 14-798, 14-799, 14-800, 14-801, 14-802, 14-803, 14-804, 14-805, 14-806, 14-807, 14-808, 14-809, 14-810, 14-811, 14-812, 14-813, 14-814, 14-815, 14-816, 14-817, 14-818, 14-819, 14-820, 14-821, 14-822, 14-823, 14-824, 14-825, 14-826, 14-827, 14-828, 14-829, 14-830, 14-831, 14-832, 14-833, 14-834, 14-835, 14-836, 14-837, 14-838, 14-839, 14-840, 14-841, 14-842, 14-843, 14-844, 14-845, 14-846, 14-847, 14-848, 14-849, 14-850, 14-851, 14-852, 14-853, 14-854, 14-855, 14-856, 14-857, 14-858, 14-859, 14-860, 14-861, 14-862, 14-863, 14-864, 14-865, 14-866, 14-867, 14-868, 14-869, 14-870, 14-871, 14-872, 14-873, 14-874, 14-875, 14-876, 14-877, 14-878, 14-879, 14-880, 14-881, 14-882, 14-883, 14-884, 14-885, 14-886, 14-887, 14-888, 14-889, 14-890, 14-891, 14-892, 14-893, 14-894, 14-895, 14-896, 14-897, 14-898, 14-899, 14-900, 14-901, 14-902, 14-903, 14-904, 14-905, 14-906, 14-907, 14-908, 14-909, 14-910, 14-911, 14-912, 14-913, 14-914, 14-915, 14-916, 14-917, 14-918, 14-919, 14-920, 14-921, 14-922, 14-923, 14-924, 14-925, 14-926, 14-927, 14-928, 14-929, 14-930, 14-931, 14-932, 14-933, 14-934, 14-935, 14-936, 14-937, 14-938, 14-939, 14-940, 14-941, 14-942, 14-943, 14-944, 14-945, 14-946, 14-947, 14-948, 14-949, 14-950, 14-951, 14-952, 14-953, 14-954, 14-955, 14-956, 14-957, 14-958, 14-959, 14-960, 14-961, 14-962, 14-963, 14-964, 14-965, 14-966, 14-967, 14-968, 14-969, 14-970, 14-971, 14-972, 14-973, 14-974, 14-975, 14-976, 14-977, 14-978, 14-979, 14-980, 14-981, 14-982, 14-983, 14-984, 14-985, 14-986, 14-987, 14-988, 14-989, 14-990, 14-991, 14-992, 14-993, 14-994, 14-995, 14-996, 14-997, 14-998, 14-999, 15-000, 15-001, 15-002, 15-003, 15-004, 15-005, 15-006, 15-007, 15-008, 15-009, 15-010, 15-011, 15-012, 15-013, 15-014, 15-015, 15-016, 15-017, 15-018, 15-019, 15-020, 15-021, 15-022, 15-023, 15-024, 15-025, 15-026, 15-027, 15-028, 15-029, 15-030, 15-031, 15-032, 15-033, 15-034, 15-035, 15-036, 15-037, 15-038, 15-039, 15-040, 15-041, 15-042, 15-043, 15-044, 15-045, 15-046, 15-047, 15-048, 15-049, 15-050, 15-051, 15-052, 15-053, 15-054, 15-055, 15-056, 15-057, 15-058, 15-059, 15-060, 15-061, 15-062, 15-063, 15-064, 15-065, 15-066, 15-067, 15-068, 15-069, 15-070, 15-071, 15-072, 15-073, 15-074, 15-075, 15-076, 15-077, 15-078, 15-079, 15-080, 15-081, 15-082, 15-083, 15-084, 15-085, 15-086, 15-087, 15-088, 15-089, 15-090, 15-091, 15-092, 15-093, 15-094, 15-095, 15-096, 15-097, 15-098, 15-099, 15-100, 15-101, 15-102, 15-103, 15-104, 15-105, 15-106, 15-107, 15-108, 15-109, 15-110, 15-111, 15-112, 15-113, 15-114, 15-115, 15-116, 15-117, 15-118, 15-119, 15-120, 15-121, 15-122, 15-123, 15-124, 15-125, 15-126, 15-127, 15-128, 15-129, 15-130, 15-131, 15-132, 15-133, 15-134, 15-135, 15-136, 15-137, 15-138, 15-139, 15-140, 15-141, 15-142, 15-143, 15-144, 15-145, 15-146, 15-147, 15-148, 15-149, 15-150, 15-151, 15-152, 15-153, 15-154, 15-155, 15-156, 15-157, 15-158, 15-159, 15-160, 15-161, 15-162, 15-163, 15-164, 15-165, 15-166, 15-167, 15-168, 15-169, 15-170, 15-171, 15-172, 15-173, 15-174, 15-175, 15-176, 15-177, 15-178, 15-179, 15-180, 15-181, 15-182, 15-183, 15-184, 15-185, 15-186, 15-187, 15-188, 15-189, 15-190, 15-191, 15-192, 15-193, 15-194, 15-195, 15-196, 15-197, 15-198, 15-199, 15-200, 15-201, 15-202, 15-203, 15-204, 15-205, 15-206, 15-207, 15-208, 15-209, 15-210, 15-211, 15-212, 15-213, 15-214, 15-215, 15-216, 15-217, 15-218, 15-219, 15-220, 15-221, 15-222, 15-223, 15-224, 15-225, 15-226, 15-227, 15-228, 15-229, 15-230, 15-231, 15-232, 15-233, 15-234, 15-235, 15-236, 15-237, 15-238, 15-239, 15-240, 15-241, 15-242, 15-243, 15-244, 15-245, 15-246, 15-247, 15-248, 15-249, 15-250, 15-251, 15-252, 15-253, 15-254, 15-255, 15-256, 15-257, 15-258, 15-259, 15-260, 15-261, 15-262, 15-263, 15-264, 15-265, 15-266, 15-267, 15-268, 15-269, 15-270, 15-271, 15-272, 15-273, 15-274, 15-275, 15-276, 15-277, 15-278, 15-279, 15-280, 15-281, 15-282, 15-283, 15-284, 15-285, 15-286, 15-287, 15-288, 15-289, 15-290, 15-291, 15-292, 15-293, 15-294, 15-295, 15-296, 15-297, 15-298, 15-299, 15-300, 15-301, 15-302, 15-303, 15-304, 15-305, 15-306, 15-307, 15-308, 15-309, 15-310, 15-311, 15-312, 15-313, 15-314, 15-315, 15-316, 15-317, 15-318, 15-319, 15-320, 15-321, 15-322, 15-323, 15-324, 15-325, 15-326, 15-327, 15-328, 15-329, 15-330, 15-331, 15-332, 15-333, 15-334, 15-335, 15-336, 15-337, 15-338, 15-339, 15-340, 15-341, 15-342, 15-343, 15-344, 15-345, 15-346, 15-347, 15-348, 15-349, 15-350, 15-351, 15-352, 15-353, 15-354, 15-355, 15-356, 15-357, 15-358, 15-359, 15-360, 15-361, 15-362, 15-363, 15-364, 15-365, 15-366, 15-367, 15-368, 15-369, 15-370, 1

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 10/30/94
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LeSalle County Nuclear Station Unit 1 940078519
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Standby Liquid Control
5. (a) Applicable Construction Code 19 * Edition * Addenda, Code Cases *
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, WBO Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Net'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
1.5" Check Valve	Rockwell	**	N/A	N/A	1C41-F033B	**	Replaced	N/A
1.5" Check Valve	Edward Vlv.	36AFO	N/A	N/A	1C41-F033B	1993	Replacement	N/A
1.5" Sch 80 Pipe	Morrison	**	N/A	N/A	1SC02AB-1.5	**	Replaced	N/A
1.5" Sch 80 Pipe	Sandvik	Ht. # 461263	N/A	N/A	1SC02AB-1.5	1990	Replacement	N/A

7. Description of Work Class 2 Replacement, Replaced welded bonnet check valve and associated piping due
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☒ Normal Operating Pressure ☐ Other
Pressure 1220 psi Test Temp. Amb. Deg. F
9. Remarks to original valve bonnet damaged during removal for inspection. * = Code of Construction
(Applicable Manufacturer's Data Report to be Attached)
of original and replacement piping is ASME Sect. III, Class 2, 1974 Ed., No Addendum. Replacement valve was constructed to ASME Sect. III, Class 1, 1977 Ed., W77 Addendum reconciled to the original Code of Construction, ASME Sect. III, Class 2, 1971 Ed., S73 Addendum per PTE L-94-0128. ** = Per M-5 Code Data Report. Both the PTE and the M-5 Code Data Report are on file at LeSalle County Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John C. Lewis ISI Coordinator Date June 22, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT, have inspected the components described in this Owner's Report during the period 06/28/94 (LIR06) to 05/02/96 (LIR07) and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Lewis Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/26/96
(Name)
One First National Plaza, Chicago, IL., 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950102283
(Name) Repair Organization, P.O. No., Job No., etc.
2601 W. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
(a) Applicable Construction Code Sect. III 19 74 Edition S75 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
5. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Relief Vlv. Flg.	Crosby	N60739 -00-0003	N/A	N/A	1E12-F036A	*	Repaired	N/A

7. Description of Work Class 2 Repair by metal removal. Discharge flange of relief valve was re-surfaced.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other LLRT
Pressure 40 psi Test Temp. Amb. Deg. F
9. Remarks * = Per N-5 Code Data Report on file at LaSalle County Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed David C. Loebe ISI Coordinator Date July 20, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 5/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David C. Loebe Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 29, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/13/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940083857
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL, 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL, 61341 Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code ANSI 31.1 1975 Editions 574, W76 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Pivot Pin Assy.	Morrison	*	N/A	N/A	RH03-1540S	*	Replaced	N/A
Pivot Pin Assy.	Grinnell	N/A	N/A	N/A	RH03-1540S	1989	Replacement	N/A

7. Description of Work Class 2 Replacement of the Pivot Pin Assembly for Snubber RH03-1533S.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Installation Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed John C. Lewis ISI Coordinator Date June 26, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of

Hartford, CT, have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. S.

Inspector's Signature

Commissions NB11053, IL 1561

National Board, State, Province, and Endorsements

Date July 22 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/6/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 940083876
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code ANSI 31.1 19 73 Edition S74, W76 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRM No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Pivot Pin Assy.	Morrison	*	N/A	N/A	RH03-1533S	*	Replaced	N/A
Pivot Pin Assy.	Grinnell	N/A	N/A	N/A	RH03-1533S	1989	Replacement	N/A

7. Description of Work Class 2 Replacement of the Pivot Pin Assembly for Scrubber RH03-1533S.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Installation Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed Andrew C. Loeber ISI Coordinator Date June 26, 1996
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 05/23/96 to 05/26/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David J. Loeber Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 1996

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/4/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950039875
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code ANSI 31.1 19 73 Edition S74, W76 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Mech. Snubber	PSA	419	N/A	N/A	RH14-1016S	*	Replaced	N/A
Mech. Snubber	PSA	514	N/A	N/A	RH14-1016S	1988	Replacement	N/A

7. Description of Work Class 2 Replacement. Replaced Mechanical Snubber.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Installation Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed David C. Locks ISI Coordinator Date July 4, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/04/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personnel injury or property damage or a loss of any kind arising from or connected with this inspection.

David E. Smith Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Commonwealth Edison Company Date 3/7/96
(Name)
One First National Plaza, Chicago, IL, 60690
(Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1 950039876
(Name) Repair Organization, P.O. No., Job No., etc.
2601 N. 21st. Rd. Marseilles, IL. 61341
(Address)
3. Work Performed by UE&C Catalytic Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Box 59 Marseilles, IL. 61341 Expiration Date N/A
(Address)
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code ANSI 31.1 19 73 Edition S74, W76 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1980, W80 Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired Replaced, Replacement	ASME Code Stamped (Yes or No)
Mech. Snubber	PSA	1890	N/A	N/A	RH14-1051S	*	Replaced	N/A
Mech. Snubber	PSA	1903	N/A	N/A	RH14-1051S	1988	Replacement	N/A

7. Description of Work Class 2 Replacement, Replaced Mechanical Snubber.
8. Tests Conducted: ☐ Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual/Functional
Pressure psi Test Temp. Deg. F
9. Remarks * = Per original Construction Installation Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp N

Certificate of Authorization No. N-2891 Expiration Date January 30, 1997

Signed *Andrew C. Jones* ISI Coordinator Date July 4, 19 96
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler Insp. & Ins. Co. of Hartford, CT. have inspected the components described in this Owner's Report during the period 01/25/96 to 05/06/96 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Donald E. Jones Commissions NB11053, IL 1561
Inspector's Signature National Board, State, Province, and Endorsements
Date July 22, 19 96

ATTACHMENT 3

ABBREVIATIONS

AIR	ACTION ITEM RECORD
ANI	AUTHORIZED NUCLEAR INSPECTOR
ANII	AUTHORIZED NUCLEAR INSERVICE INSPECTOR
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
BWRVIP	BOILING WATER REACTOR VESSEL INTERNALS PROJECT
CATTLE CHUTE	FUEL TRANSFER CHUTE
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
ComEd	COMMONWEALTH EDISON
CRD	CONTROL ROD DRIVE
CSCS	CORE STANDBY COOLING SYSTEM
D	DATA SHEET
DG	DIESEL GENERATOR
DR	DISCREPANCY RECORD
EPRI	ELECTRIC POWER RESEARCH INSTITUTE
ES	EXTRACTION STEAM
FC	FUEL POOL COOLING
FW	FEEDWATER
GENE	GENERAL ELECTRIC NUCLEAR ENERGY

HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HT#	HEAT NUMBER
ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
ISI	INSERVICE INSPECTION
LC	LEAKAGE CONTROL
LP	LOW PRESSURE CORE SPRAY
LSCS	LASALLE COUNTY STATION
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE EXAMINATION
NB	NUCLEAR BOILER
NDE	NON-DESTRUCTIVE EVALUATION
NRC	NUCLEAR REGULATORY COMMISSION
N.R.I.	NON-RECORDABLE/NON-RELEVANT INDICATION
PCE	PART CLASSIFICATION EVALUATION
PG	PAGE
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE

PT	LIQUID PENETRANT EXAMINATION
PTE	PART TECHNICAL EVALUATION
RE	REACTOR BUILDING EQUIPMENT DRAINS
RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN-UP
RX	REACTOR VESSEL
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SIL	SERVICES INFORMATION LETTER
SMAD	SYSTEMS MATERIAL ANALYSIS DEPARTMENT
SRV	SAFETY RELIEF VALVE
STM	STEAM
UT	ULTRASONIC EXAM
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER
VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TESTING
WR	WORK REQUEST