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J. D. Woodard
Senior Vice President

the southern electric system

July 11, 1996

LCV-0757-F

Docket Nos. 50-424
50-425

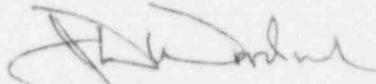
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT

Enclosed are the June 1996, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,



J. D. Woodard

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JUNE 1996

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NARRATIVE REPORT
UNIT 1

DATE: JULY 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JUNE 01 00:00 UNIT ONE IN MODE 5 LOOSE PART INVESTIGATION IN PROGRESS.
JUNE 11 14:52 UNIT ONE ENTERED MODE 4.
JUNE 12 00:50 UNIT ONE ENTERED MODE 3.
JUNE 12 21:50 UNIT ONE ENTERED MODE 2.
JUNE 12 23:05 UNIT ONE REACTOR CRITICAL.
-JUNE 13 02:05 UNIT ONE ENTERED MODE 1.
JUNE 13 13:44 UNIT ONE GENERATOR TIED TO GRID.
JUNE 14 18:46 UNIT ONE REACHED 100% REACTOR POWER, 6B FEEDWATER HEATER REPAIR
IN PROGRESS.
JUNE 16 16:11 6B FEEDWATER HEATER RETURNED TO SERVICE.
JUNE 30 23:59 UNIT ONE AT 100% POWER WITH NO OPERATING PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: JULY 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	Jun-96
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	4367	79632
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	432.9	2848.3	69314.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	418.3	2773.1	68115.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	1467397	9410172	230811906
17. GROSS ELEC. ENERGY GENERATED (MWH):	494224	3202182	77874709
18. NET ELEC. ENERGY GENERATED (MWH):	465504	3033672	74076079
19. REACTOR SERVICE FACTOR	60.1%	65.2%	87.0%
20. REACTOR AVAILABILITY FACTOR	60.1%	65.2%	87.0%
21. UNIT SERVICE FACTOR:	58.1%	63.5%	85.5%
22. UNIT AVAILABILITY FACTOR:	58.1%	63.5%	85.5%
23. UNIT CAPACITY FACTOR (USING MDC NET):	55.6%	59.8%	83.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	55.3%	59.4%	82.8%
25. UNIT FORCED OUTAGE RATE:	41.9%	12.9%	4.7%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 1 AVERAGE DAILY
POWER LEVEL

DATE: JULY 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	148
14	1047
15	1130
16	1143
17	1160
18	1160
19	1157
20	1157
21	1157
22	1151
23	1151
24	1150
25	1152
26	1158
27	1165 *
28	1167 *
29	1165 *
30	1159

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

UNIT NAME: VEGP UNIT 1

DOCKET NO. 50-424

DATE: JULY 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH

Jun-96

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
96-6	5/29	F	301.7	B/A	4	N/A	AB	ZZZZZZ	SEE BELOW

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1-MANUAL

2-MANUAL SCRAM

3-AUTO. SCRAM

4-CONTINUATIONS

5-LOAD REDUCTION

9-OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

EVENT 96-6

CAUSE: MANUAL SHUTDOWN DUE TO LOOSE PART IN STEAM GENERATOR 4.

CORRECTIVE ACTION: REACTOR COOLANT SYSTEM WAS COOLED DOWN TO MODE 5 TO ALLOW REMOVAL OF STEAM GENERATOR 4 PRIMARY MANWAY. THE LOOSE PARTS WERE RETRIEVED AND DETERMINED TO BE A SUPPORT PIN NUT AND LOCKING DEVICE FROM A CONTROL ROD GUIDE TUBE SUPPORT PIN ASSEMBLY. THE STEAM GENERATOR TUBESHEET WAS INSPECTED FOR DAMAGE. AN EVALUATION OF THE DAMAGE INDICATED THAT THE PLANT COMPONENTS AND SAFETY SYSTEMS WILL NOT BE ADVERSELY AFFECTED DURING NORMAL OPERATION OR ACCIDENT CONDITIONS AND THAT THE SITUATION DOES NOT REPRESENT AN UNREVIEWED SAFETY QUESTION. THE UNIT WAS RETURNED TO SERVICE.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JUNE 1996

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: JULY 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JUNE 01 00:00 UNIT TWO AT 100% POWER WITH NO OPERATING PROBLEMS.
JUNE 30 23:59 UNIT TWO AT 100% POWER WITH NO OPERATING PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425
 DATE: JULY 1, 1996
 COMPLETED BY: G. L. HOOPER
 TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	Jun-96
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	4367	62376
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	4367.0	56483.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	4367.0	55866.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2565158	15562654	189016769
17. GROSS ELEC. ENERGY GENERATED (MWH):	876207	5376460	64399762
18. NET ELEC. ENERGY GENERATED (MWH):	837647	5142530	61380792
19. REACTOR SERVICE FACTOR	100.0%	100.0%	90.6%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	90.6%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	89.6%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	89.6%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.1%	101.3%	87.2%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.5%	100.7%	87.1%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	1.8%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	REFUELING, 09/08/96, 35 DAYS		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: JULY 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1175 *
2	1173 *
3	1173 *
4	1169 *
5	1171 *
6	1170 *
7	1161
8	1162 *
9	1161
10	1162 *
11	1160
12	1162 *
13	1163 *
14	1165 *
15	1166 *
16	1167 *
17	1165 *
18	1165 *
19	1161
20	1160
21	1161
22	1155
23	1153
24	1151
25	1153
26	1157
27	1166 *
28	1169 *
29	1167 *
30	1161

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

UNIT NAME: VEGP UNIT 2

DOCKET NO. 50-425

DATE: JULY 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH Jun-96

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S C T O E D M E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED
S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING & LICENSE
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (EXPLAIN)
 H-OTHER (EXPLAIN)

METHOD:

1-MANUAL
 2- MANUAL SCRAM
 3-AUTO. SCRAM
 4-CONTINUATIONS
 5-LOAD REDUCTION
 9-OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE
 A GREATER THAN 20%
 REDUCTION IN AVERAGE
 DAILY POWER LEVEL FOR
 THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425

DATE: JULY 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706)826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA