

## OPERATING DATA REPORT

DOCKET: 313  
UNIT\_NME: ANO Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Michael K. Hall  
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850.00  
2. Maximum Dependable Capacity (MWe-Net) 836.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	326,149.18
4. Number of Hours Generator On-line	744.00	744.00	322,594.65
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	635,979.00	635,979.00	256,885,024.24

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The Unit operated at or near full power for the entire month of January.

## OPERATING DATA REPORT

DOCKET: 313  
UNIT\_NME: ANO Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Michael K. Hall  
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850.00  
2. Maximum Dependable Capacity (MWe-Net) 836.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	326,845.18
4. Number of Hours Generator On-line	696.00	1,440.00	323,290.65
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	597,001.00	1,232,980.00	257,482,025.24

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at or near full power for the entire month of February.

## OPERATING DATA REPORT

DOCKET: 313  
UNIT\_NME: ANO Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Michael K. Hall  
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850.00  
2. Maximum Dependable Capacity (MWe-Net) 836.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	327,588.18
4. Number of Hours Generator On-line	743.00	2,183.00	324,033.65
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	636,768.00	1,869,748.00	258,118,793.24

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at or near full power for the entire month of March.

## OPERATING DATA REPORT

DOCKET: 368  
UNIT\_NME: ANO Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Michael K. Hall  
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 1032.00  
2. Maximum Dependable Capacity (MWe-Net) 988.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	295,710.38
4. Number of Hours Generator On-line	744.00	744.00	292,788.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,515.00	749,515.00	268,111,101.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at or near full power for the entire month of January.

# OPERATING DATA REPORT

DOCKET: 368  
UNIT\_NME: ANO Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Michael K. Hall  
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 1032.00  
2. Maximum Dependable Capacity (MWe-Net) 988.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	296,406.38
4. Number of Hours Generator On-line	696.00	1,440.00	293,484.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,222.00	1,450,737.00	268,812,323.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at or near full power for the entire month of February.

# OPERATING DATA REPORT

DOCKET: 368  
UNIT\_NME: ANO Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Michael K. Hall  
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 1032.00  
2. Maximum Dependable Capacity (MWe-Net) 988.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	311.00	1,751.00	296,717.38
4. Number of Hours Generator On-line	311.00	1,751.00	293,795.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	304,671.00	1,755,408.00	269,116,994.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2R27	3/14/2020	S	432.00	C	1	2R27 Refueling Outage

### SUMMARY

The Unit began the Month of March at or near 100%. On March 12, The Unit reduced power to 80% due to Main Feedwater Pump control issues. On March 14, the Unit was taken offline for the 2R27 Refueling Outage and remained offline for the remainder of the month.

## OPERATING DATA REPORT

DOCKET: 334  
UNIT\_NME: Beaver Valley Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: David T. Jones  
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963.00  
2. Maximum Dependable Capacity (MWe-Net) 908.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	299,466.68
4. Number of Hours Generator On-line	744.00	744.00	296,490.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,636.00	701,636.00	241,514,962.80

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      BVPS-1 operated at 100% power for the entire month.

## OPERATING DATA REPORT

DOCKET: 334  
UNIT\_NME: Beaver Valley Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: David T. Jones  
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963.00  
2. Maximum Dependable Capacity (MWe-Net) 908.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	300,162.68
4. Number of Hours Generator On-line	696.00	1,440.00	297,186.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,672.00	1,358,308.00	242,171,634.80

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      BVPS-1 operated at full power the entire month.



# OPERATING DATA REPORT

DOCKET: 334  
UNIT\_NME: Beaver Valley Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: David T. Jones  
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963.00  
2. Maximum Dependable Capacity (MWe-Net) 908.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	300,905.68
4. Number of Hours Generator On-line	743.00	2,183.00	297,929.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,616.00	2,051,924.00	242,865,250.80

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      BVPS-1 performed an unplanned reduction on 3/20/20 to approximately 96.5% power, and again on 3/29/20 to approximately 97.5% power due to high hotwell temperatures with one Cooling Tower Pump out of service for repair. BVPS-1 also reduced output to approximately 97% power on 3/28/20 for planned Turbine Valve Testing.

## OPERATING DATA REPORT

DOCKET: 412  
UNIT\_NME: Beaver Valley Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: David T. Jones  
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960.00  
2. Maximum Dependable Capacity (MWe-Net) 905.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	249,766.74
4. Number of Hours Generator On-line	744.00	744.00	248,700.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,096.00	690,096.00	208,624,843.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      BVPS-2 operated at full power for the entire month.

## OPERATING DATA REPORT

DOCKET: 412  
UNIT\_NME: Beaver Valley Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: David T. Jones  
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960.00  
2. Maximum Dependable Capacity (MWe-Net) 905.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	250,462.74
4. Number of Hours Generator On-line	696.00	1,440.00	249,396.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,001.00	1,336,097.00	209,270,844.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      BVPS-2 operated at full power the entire month.

# OPERATING DATA REPORT

DOCKET: 412  
UNIT\_NME: Beaver Valley Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: David T. Jones  
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960.00  
2. Maximum Dependable Capacity (MWe-Net) 905.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	251,205.74
4. Number of Hours Generator On-line	743.00	2,183.00	250,139.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,637.00	1,982,734.00	209,917,481.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY BVPS-2 began its end of cycle fuel coastdown on 3/4/20 ending the month at approximately 85% power.

# OPERATING DATA REPORT

DOCKET: 456

UNIT\_NME: Braidwood Unit 1

RPT\_PERIOD: 202001

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1166.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	249,517.91
4. Number of Hours Generator On-line	744.00	744.00	248,291.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	908,149.00	908,149.00	282,583,921.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit operated at full power for the entire month.

# OPERATING DATA REPORT

DOCKET: 456  
UNIT\_NME: Braidwood Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1268.00  
2. Maximum Dependable Capacity (MWe-Net) 1166.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	250,213.91
4. Number of Hours Generator On-line	696.00	1,440.00	248,987.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,612.00	1,757,761.00	283,433,533.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at full power for the entire month.

# OPERATING DATA REPORT

DOCKET: 456

UNIT\_NME: Braidwood Unit 1

RPT\_PERIOD: 202003

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1166.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	250,956.91
4. Number of Hours Generator On-line	743.00	2,183.00	249,730.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,872.00	2,664,633.00	284,340,405.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY

The unit operated at full power for the entire month.

# OPERATING DATA REPORT

DOCKET: 457

UNIT\_NME: Braidwood Unit 2

RPT\_PERIOD: 202001

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating:	1241.00		
2. Maximum Dependable Capacity (MWe-Net)	1144.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	253,688.71
4. Number of Hours Generator On-line	744.00	744.00	252,770.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,652.00	880,652.00	283,673,799.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY

The unit operated at full power for the entire month.



# OPERATING DATA REPORT

DOCKET: 457

UNIT\_NME: Braidwood Unit 2

RPT\_PERIOD: 202002

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating:	1241.00		
2. Maximum Dependable Capacity (MWe-Net)	1144.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	254,384.71
4. Number of Hours Generator On-line	696.00	1,440.00	253,466.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,746.00	1,704,398.00	284,497,545.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY

The Unit operated at full power for the entire month.

## OPERATING DATA REPORT

DOCKET: 457  
UNIT\_NME: Braidwood Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1241.00  
2. Maximum Dependable Capacity (MWe-Net) 1144.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	255,127.71
4. Number of Hours Generator On-line	743.00	2,183.00	254,209.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,363.00	2,583,761.00	285,376,908.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power for the entire month.

## OPERATING DATA REPORT

DOCKET: 259  
UNIT\_NME: Browns Ferry Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1101.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	163,322.74
4. Number of Hours Generator On-line	744.00	744.00	161,189.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,145.30	894,145.30	166,274,529.41

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY No comment.

## OPERATING DATA REPORT

DOCKET: 259  
UNIT\_NME: Browns Ferry Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1101.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	164,018.74
4. Number of Hours Generator On-line	696.00	1,440.00	161,885.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,584.30	1,735,729.60	167,116,113.71

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No comment

## OPERATING DATA REPORT

DOCKET: 259  
UNIT\_NME: Browns Ferry Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1101.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	164,761.74
4. Number of Hours Generator On-line	743.00	2,183.00	162,628.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	923,782.20	2,659,511.80	168,039,895.91

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
SUMMARY						No comment

## OPERATING DATA REPORT

DOCKET: 260  
UNIT\_NME: Browns Ferry Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1104.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	287,112.80
4. Number of Hours Generator On-line	744.00	744.00	283,593.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	929,696.30	929,696.30	295,153,697.71

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No comment.

## OPERATING DATA REPORT

DOCKET: 260  
UNIT\_NME: Browns Ferry Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1104.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	287,808.80
4. Number of Hours Generator On-line	696.00	1,440.00	284,289.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,772.30	1,778,468.60	296,002,470.01

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No comment

## OPERATING DATA REPORT

DOCKET: 260  
UNIT\_NME: Browns Ferry Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1104.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	288,551.80
4. Number of Hours Generator On-line	743.00	2,183.00	285,032.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	925,678.20	2,704,146.80	296,928,148.21

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No comment



## OPERATING DATA REPORT

DOCKET: 296  
UNIT\_NME: Browns Ferry Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1105.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	243,444.81
4. Number of Hours Generator On-line	744.00	744.00	241,225.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,668.30	834,668.30	256,302,826.64

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No comment.

# OPERATING DATA REPORT

DOCKET: 296  
UNIT\_NME: Browns Ferry Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1105.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	504.02	1,248.02	243,948.83
4. Number of Hours Generator On-line	504.02	1,248.02	241,729.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	565,007.30	1,399,675.60	256,867,833.94

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	2/22/2020	S	191.98	C	1	U3C19 Refueling Outage

SUMMARY No comment

# OPERATING DATA REPORT

DOCKET: 296  
UNIT\_NME: Browns Ferry Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: Amanda Ledford  
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120.00  
2. Maximum Dependable Capacity (MWe-Net) 1105.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	160.27	1,408.29	244,109.10
4. Number of Hours Generator On-line	126.10	1,374.12	241,855.83
5. Reserve Shutdown Hours	39.80	39.80	39.80
6. Net Electrical energy Generated (MWHrs)	75,328.70	1,475,004.30	256,943,162.64

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	2/22/2020	S	616.90	C	4	U3C19 Refueling Outage

SUMMARY No comment

## OPERATING DATA REPORT

DOCKET: 325  
UNIT\_NME: Brunswick Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Chris Butler  
PREPARER TELEPHONE: 9108323006

1. Design Electrical Rating: 983.00  
2. Maximum Dependable Capacity (MWe-Net) 938.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	299,432.43
4. Number of Hours Generator On-line	744.00	744.00	293,961.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,906.00	708,906.00	244,744,304.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY

# OPERATING DATA REPORT

DOCKET: 325  
UNIT\_NME: Brunswick Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Chris Butler  
PREPARER TELEPHONE: 9108323006

1. Design Electrical Rating: 983.00  
2. Maximum Dependable Capacity (MWe-Net) 938.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.75	1,416.75	300,105.18
4. Number of Hours Generator On-line	672.75	1,416.75	294,634.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,959.00	1,344,865.00	245,380,263.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B1R23	2/29/2020	S	23.25	C	1	Planned End of Cycle Refueling Outage B1R23

SUMMARY Shutdown for B1R23 occurred on 2/29/20 at 00:45.

# OPERATING DATA REPORT

DOCKET: 325  
UNIT\_NME: Brunswick Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Chris Butler  
PREPARER TELEPHONE: 9108323006

1. Design Electrical Rating: 983.00  
2. Maximum Dependable Capacity (MWe-Net) 938.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	147.17	1,563.92	300,252.35
4. Number of Hours Generator On-line	95.23	1,511.98	294,729.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	45,281.00	1,390,146.00	245,425,544.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B1R23	2/29/2020	S	647.77	C	4	Planned End of Cycle Refueling Outage B1R23

SUMMARY B1R23 and startup.

# OPERATING DATA REPORT

DOCKET: 324  
UNIT\_NME: Brunswick Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Chris Butler  
PREPARER TELEPHONE: 9108323006

1. Design Electrical Rating: 980.00  
2. Maximum Dependable Capacity (MWe-Net) 932.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	308,620.04
4. Number of Hours Generator On-line	744.00	744.00	301,274.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	704,749.00	704,749.00	241,630,179.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY

## OPERATING DATA REPORT

DOCKET: 324  
UNIT\_NME: Brunswick Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Chris Butler  
PREPARER TELEPHONE: 9108323006

1. Design Electrical Rating: 980.00  
2. Maximum Dependable Capacity (MWe-Net) 932.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	309,316.04
4. Number of Hours Generator On-line	696.00	1,440.00	301,970.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,609.00	1,355,358.00	242,280,788.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY



# OPERATING DATA REPORT

DOCKET: 324

UNIT\_NME: Brunswick Unit 2

RPT\_PERIOD: 202003

PREPARER NAME: Chris Butler

PREPARER TELEPHONE: 9108323006

1. Design Electrical Rating:	980.00		
2. Maximum Dependable Capacity (MWe-Net)	932.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	310,059.04
4. Number of Hours Generator On-line	743.00	2,183.00	302,713.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	699,035.00	2,054,393.00	242,979,823.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

## OPERATING DATA REPORT

DOCKET: 454  
UNIT\_NME: Byron Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1213.00  
2. Maximum Dependable Capacity (MWe-Net) 1157.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	271,992.41
4. Number of Hours Generator On-line	744.00	744.00	270,741.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	900,053.00	900,053.00	300,818,858.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power for the entire month.

# OPERATING DATA REPORT

DOCKET: 454  
UNIT\_NME: Byron Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1213.00  
2. Maximum Dependable Capacity (MWe-Net) 1157.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	272,688.41
4. Number of Hours Generator On-line	696.00	1,440.00	271,437.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,602.00	1,715,655.00	301,634,460.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit started the month at full power. On 2/9/2020 a 69 MWh unplanned loss occurred due to a heater drain valve repair. The unit entered coast down for B1R23, resulting in a 22,813 MWh excluded loss.

# OPERATING DATA REPORT

DOCKET: 454  
UNIT\_NME: Byron Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1213.00  
2. Maximum Dependable Capacity (MWe-Net) 1157.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	334.12	1,774.12	273,022.53
4. Number of Hours Generator On-line	299.40	1,739.40	271,737.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	275,984.00	1,991,639.00	301,910,444.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B1R23	3/9/2020	S	443.60	C	1	None

### SUMMARY

The unit entered the month in coast down to refuel outage B1R23 (37,878 MWh loss excluded). Power decension into refuel outage B1R23 began 3/8/20 resulting in 4,170 MWh planned exempt losses. Refuel outage started 3/9/20 resulting in 52,7351.68 MWh planned RFO losses. Power accession began 3/27/20 resulting in 38,862 MWh planned exempt losses. The unit returned to full power 3/30/20 and operated at full power for the remainder of the month..

## OPERATING DATA REPORT

DOCKET: 455  
UNIT\_NME: Byron Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1186.40  
2. Maximum Dependable Capacity (MWe-Net) 1127.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	264,823.83
4. Number of Hours Generator On-line	744.00	744.00	263,741.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,465.00	873,465.00	290,000,403.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power for the entire month.

## OPERATING DATA REPORT

DOCKET: 455  
UNIT\_NME: Byron Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1186.40  
2. Maximum Dependable Capacity (MWe-Net) 1127.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	265,519.83
4. Number of Hours Generator On-line	696.00	1,440.00	264,437.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,980.00	1,690,445.00	290,817,383.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at full power for the entire month.

## OPERATING DATA REPORT

DOCKET: 455  
UNIT\_NME: Byron Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1186.40  
2. Maximum Dependable Capacity (MWe-Net) 1127.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	266,262.83
4. Number of Hours Generator On-line	743.00	2,183.00	265,180.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,967.00	2,559,412.00	291,686,350.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power for the entire month.

# OPERATING DATA REPORT

DOCKET: 483  
UNIT\_NME: Callaway Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: J. P. Kovar  
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating: 1228.00  
2. Maximum Dependable Capacity (MWe-Net) 1190.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	276,096.45
4. Number of Hours Generator On-line	744.00	744.00	273,367.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	942,456.00	942,456.00	314,107,847.51

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

The plant operated at essentially 100% power during the month of January 2020. Losses due to a change in feedwater flow measurement accuracy that continued into Cycle 24 are included in the unplanned energy loss value.



# OPERATING DATA REPORT

DOCKET: 483  
UNIT\_NME: Callaway Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: J. P. Kovar  
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating: 1228.00  
2. Maximum Dependable Capacity (MWe-Net) 1190.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	276,792.45
4. Number of Hours Generator On-line	696.00	1,440.00	274,063.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,252.20	1,806,708.20	314,972,099.71

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

The plant operated at essentially 100% power during the month of February 2020. Losses due to a change in feedwater flow measurement accuracy that continued into Cycle 24 are included in the unplanned energy loss value.

# OPERATING DATA REPORT

DOCKET: 483  
UNIT\_NME: Callaway Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: J. P. Kovar  
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating: 1228.00  
2. Maximum Dependable Capacity (MWe-Net) 1190.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	277,535.45
4. Number of Hours Generator On-line	743.00	2,183.00	274,806.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,108.40	2,694,816.60	315,860,208.11

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

At 0316 on 03/13/2020, an unanticipated drop of control rod H08 occurred. In response to this condition, at 0323, operators began manually reducing turbine load for downpowering to between 72% and 74% of rated thermal power (RTP). The downpower was secured at 0458, with a momentary spike down to 71% (RTP) before recovery to 72% RTP. During troubleshooting of the condition, power was maintained between 72% and 74% RTP. At 2107 on 03/15/2020, operators commenced raising turbine load by 2% / hour for ascension to 90% RTP, and at 0638 on 03/16/2020, Operators commenced raising turbine load by 1% / hour for ascension from 90% to 100% RTP. The power ascension was complete at 0140 on 03/17/2020. The plant operated at essentially 100% power for the remainder of the month of February 2020. Losses due to a change in feedwater flow measurement accuracy that continued into Cycle 24 are included in the unplanned energy loss value.

# OPERATING DATA REPORT

DOCKET: 317  
UNIT\_NME: Calvert Cliffs Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845.00  
2. Maximum Dependable Capacity (MWe-Net) 877.10

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	325,620.09
4. Number of Hours Generator On-line	744.00	744.00	321,972.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,641.00	685,641.00	271,881,019.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated the entire month at full power except for: CAL-1 1/21/2020 757 MWh Coastdown to RFO (Excluded from ORLF)

# OPERATING DATA REPORT

DOCKET: 317  
UNIT\_NME: Calvert Cliffs Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845.00  
2. Maximum Dependable Capacity (MWe-Net) 877.10

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	384.22	1,128.22	326,004.31
4. Number of Hours Generator On-line	384.02	1,128.02	322,356.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	319,567.00	1,005,208.00	272,200,586.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20-001	2/17/2020	S	311.98	C	1	U-1 Refueling Outage

### SUMMARY

The unit operated the entire month at full power except for: CAL-1 2/1/2020 31939 MWh Coastdown to C1R25, continued (Excluded) CAL-1 2/10/2020 1403 MWh 15 CWP FEG (P) CAL-1 2/13/2020 359 MWh AFW Testing (P, Exempt) CAL-1 2/16/2020 1776 MWh Rampdown to C1R25 (P, Exempt) CAL-1 2/17/2020 297632 MWh C1R25 RFO (P) The unit ended the month shutdown for refueling.

# OPERATING DATA REPORT

DOCKET: 317  
UNIT\_NME: Calvert Cliffs Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845.00  
2. Maximum Dependable Capacity (MWe-Net) 877.10

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	479.42	1,607.64	326,483.73
4. Number of Hours Generator On-line	457.40	1,585.42	322,813.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	401,577.00	1,406,785.00	272,602,163.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20-001	2/17/2020	S	285.60	C	4	U-1 Refueling Outage

### SUMMARY

The unit began the month shutdown for refueling. On 3/12/2020 the generator was connected to the grid and commenced power ascension, achieving full power on 3/15/2020. The unit operated the remainder of the month at full power except for: CAL-1 3/19/2020 162 MWh RCS T-avg Testing

# OPERATING DATA REPORT

DOCKET: 318  
UNIT\_NME: Calvert Cliffs Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845.00  
2. Maximum Dependable Capacity (MWe-Net) 855.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	319,868.51
4. Number of Hours Generator On-line	744.00	744.00	317,578.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,577.00	663,577.00	266,720,861.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY                      The unit operated the entire month at full power.

## OPERATING DATA REPORT

DOCKET: 318  
UNIT\_NME: Calvert Cliffs Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845.00  
2. Maximum Dependable Capacity (MWe-Net) 855.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	320,564.51
4. Number of Hours Generator On-line	696.00	1,440.00	318,274.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,095.00	1,283,672.00	267,340,956.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated the entire month at full power.

## OPERATING DATA REPORT

DOCKET: 318  
UNIT\_NME: Calvert Cliffs Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845.00  
2. Maximum Dependable Capacity (MWe-Net) 855.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	321,307.51
4. Number of Hours Generator On-line	743.00	2,183.00	319,017.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,254.00	1,939,926.00	267,997,210.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for: CAL-2 3/9/2020 24 MWh 21 HDT HLD Failed Open CAL-2 3/10/2020 3133 MWh 21 HDT Level Control Malfunction



# OPERATING DATA REPORT

DOCKET: 413  
UNIT\_NME: Catawba Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Sherry Andrews  
PREPARER TELEPHONE: 803-701-3424

1. Design Electrical Rating: 1190.00  
2. Maximum Dependable Capacity (MWe-Net) 1160.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	265,901.46
4. Number of Hours Generator On-line	744.00	744.00	263,554.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,234.00	877,234.00	297,772,856.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

Catawba Unit 1 began the month of January 2020 operating at or near 100% Full Power. At 0902 on 1/11/20, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 98.5% Full Power at 1001 on 1/11/20. At 1315 on 1/11/20, power escalation was commenced from 98.5% Full Power. 100% Full Power was subsequently reached at 1556 on 1/11/20, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

# OPERATING DATA REPORT

DOCKET: 413  
UNIT\_NME: Catawba Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Sherry Andrews  
PREPARER TELEPHONE: 803-701-3424

1. Design Electrical Rating: 1190.00  
2. Maximum Dependable Capacity (MWe-Net) 1160.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	637.88	1,381.88	266,539.34
4. Number of Hours Generator On-line	613.85	1,357.85	264,168.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	707,867.00	1,585,101.00	298,480,723.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/12/2020	F	82.15	A	3	Unit 1 Main Generator exciter/collection ring repairs

### SUMMARY

Catawba Unit 1 began the month of February 2020 operating at or near 100% Full Power. At 1801 on 2/12/20, an Automatic Reactor Trip from 100% Full Power was initiated by trip of the Main Turbine (from loss of Generator field voltage). Mode 3 Entered. Unit 1 Reactor Startup was commenced (Mode 2 entered) at 0322 on 2/15/20. Criticality was achieved at a rod position of 62 Steps Withdrawn (Control Bank D) at 0408 on 2/15/20. Power escalation was commenced from 0% Full Power at 0449 on 2/15/20. At 0514, power escalation was suspended at 3% Full Power pending alignment of 1A Main Feedwater Pump. At 0832, power escalation was resumed from 3% Full Power, with Mode 1 subsequently entered at 0843 on 2/15/20. Power escalation was halted at 15% Full Power at 1051 on 2/15/20 to place the Main Turbine in service. On 2/16/20, at 0410 the Turbine/Generator was placed on line, and power escalation was commenced from 15% Full Power at 0501. At 0721 on 2/16/20, power escalation was suspended at 27% Full Power pending completion of Power Range NIS Channel adjustments. Power escalation was resumed from 27% Full Power at 1016 on 2/16/20. 100% Full Power was ultimately reached at 0056 on 2/17/20, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

## OPERATING DATA REPORT

DOCKET: 413  
UNIT\_NME: Catawba Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Sherry Andrews  
PREPARER TELEPHONE: 803-701-3424

1. Design Electrical Rating: 1190.00  
2. Maximum Dependable Capacity (MWe-Net) 1160.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,124.88	267,282.34
4. Number of Hours Generator On-line	743.00	2,100.85	264,911.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,107.00	2,454,208.00	299,349,830.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Catawba Unit 1 began and concluded the month of March 2020 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

# OPERATING DATA REPORT

DOCKET: 414  
UNIT\_NME: Catawba Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Sherry Andrews  
PREPARER TELEPHONE: 8037013424

1. Design Electrical Rating: 1180.00  
2. Maximum Dependable Capacity (MWe-Net) 1150.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	259,229.19
4. Number of Hours Generator On-line	744.00	744.00	257,299.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,498.00	867,498.00	290,876,238.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

Catawba Unit 2 began the month of January 2020 operating at or near 100% Full Power. At 0916 on 1/26/20, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 98% Full Power at 0943 on 1/26/20. At 1609 on 1/26/20, power escalation was commenced from 98% Full Power. 100% Full Power was subsequently reached at 1713 on 1/26/20, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

# OPERATING DATA REPORT

DOCKET: 414  
UNIT\_NME: Catawba Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Sherry Andrews  
PREPARER TELEPHONE: 803-701-3424

1. Design Electrical Rating: 1180.00  
2. Maximum Dependable Capacity (MWe-Net) 1150.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	259,925.19
4. Number of Hours Generator On-line	696.00	1,440.00	257,995.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,655.00	1,678,153.00	291,686,893.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

Catawba Unit 2 began the month of February 2020 operating at or near 100% Full Power. At 2143 on 2/12/20, power reduction from 100% Full Power was commenced to supply Aux Steam to Unit 1 in support of its forced outage. Power reduction was halted at 99% Full Power at 2300 on 2/12/20. At 0121 on 2/13/20, power escalation was commenced from 99% Full Power. Power escalation was halted at 99.5% Full Power at 0209 on 2/13/20. At 0003 on 2/14/20, power escalation was commenced from 99.5% Full Power. 100% Full Power was subsequently reached at 0051 on 2/14/20, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

## OPERATING DATA REPORT

DOCKET: 414  
UNIT\_NME: Catawba Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Sherry Andrews  
PREPARER TELEPHONE: 803-701-3424

1. Design Electrical Rating: 1180.00  
2. Maximum Dependable Capacity (MWe-Net) 1150.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	260,668.19
4. Number of Hours Generator On-line	743.00	2,183.00	258,738.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,762.00	2,542,915.00	292,551,655.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Catawba Unit 2 began and concluded the month of March 2020 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

## OPERATING DATA REPORT

DOCKET: 461  
UNIT\_NME: Clinton Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1062.00  
2. Maximum Dependable Capacity (MWe-Net) 1022.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	231,109.62
4. Number of Hours Generator On-line	744.00	744.00	227,693.45
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	807,106.00	807,106.00	223,102,561.89

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power for the entire month.

## OPERATING DATA REPORT

DOCKET: 461  
UNIT\_NME: Clinton Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1062.00  
2. Maximum Dependable Capacity (MWe-Net) 1022.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	231,805.62
4. Number of Hours Generator On-line	696.00	1,440.00	228,389.45
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	753,652.00	1,560,758.00	223,856,213.89

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The Unit operated at full power for the entire month.



# OPERATING DATA REPORT

DOCKET: 461  
UNIT\_NME: Clinton Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: David Johnson  
PREPARER TELEPHONE: 779-231-2180

1. Design Electrical Rating: 1062.00  
2. Maximum Dependable Capacity (MWe-Net) 1022.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	232,548.62
4. Number of Hours Generator On-line	743.00	2,183.00	229,132.45
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	794,888.00	2,355,646.00	224,651,101.89

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The unit operated at full power the entire month except for; Heater Drain level control repair 3/3/20, 233 MWh unplanned loss. 3/5/20 load following 610 MWh excluded loss. 3/7/20 load following 872 MWh excluded loss. 3/21/20 sequence exchange 2,546 planned exempt loss. 3/22/20 heater drain level control repair 3,443 MWh unplanned loss.

# OPERATING DATA REPORT

DOCKET: 397  
UNIT\_NME: Columbia Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Darla Johnson  
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating: 1174.00  
2. Maximum Dependable Capacity (MWe-Net) 1131.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	254,030.24
4. Number of Hours Generator On-line	744.00	744.00	249,206.53
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	861,324.00	861,324.00	260,121,472.60

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Columbia operated at 100% power for the month except for a downpower to 72% for ASD drive maintenance and recovery (Not Exempt).

# OPERATING DATA REPORT

DOCKET: 397  
UNIT\_NME: Columbia Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Darla Johnson  
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating: 1174.00  
2. Maximum Dependable Capacity (MWe-Net) 1131.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	254,726.24
4. Number of Hours Generator On-line	696.00	1,440.00	249,902.53
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	724,802.97	1,586,126.97	260,846,275.57

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Columbia operated at 100% power during the month except for a downpower to 28% due to an ASD drive fault and RRC pump trip, as well as a downpower to 81% to recover tripped feedwater heaters 4A and 4C.

# OPERATING DATA REPORT

DOCKET: 397  
UNIT\_NME: Columbia Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Darla Johnson  
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating: 1174.00  
2. Maximum Dependable Capacity (MWe-Net) 1131.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	255,469.24
4. Number of Hours Generator On-line	743.00	2,183.00	250,645.53
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	853,818.00	2,439,944.97	261,700,093.57

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Columbia operated at 100% during the month except for a downpower to 75% to recover tripped feedwater heaters and to 80% for sequence exchange and bypass valve testing.

# OPERATING DATA REPORT

DOCKET: 445  
UNIT\_NME: Comanche Peak Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: D. Sean Mills  
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1218.00		
2. Maximum Dependable Capacity (MWe-Net)	1205.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	235,188.16
4. Number of Hours Generator On-line	744.00	744.00	233,975.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	914,668.00	914,668.00	266,669,540.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1270 MWe turbine power. 01/23/2020 14:01 Operators lowered turbine power 5 MWe from 1271 MWe to 1266 MWe to support OPT-206A, TDAFWP 1-01 COMPREHENSIVE OPERABILITY TEST. Unit returned to 1271 MWe same day. 01/24/2020 05:22 Plant computer modification completed. (started 12/10/2019). Unit returned to full power. Unit 1 ended the month at 100% reactor, 1274 MWe turbine power.

# OPERATING DATA REPORT

DOCKET: 445  
UNIT\_NME: Comanche Peak Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: D. Sean Mills  
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1218.00  
2. Maximum Dependable Capacity (MWe-Net) 1205.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	235,884.16
4. Number of Hours Generator On-line	696.00	1,440.00	234,671.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,520.00	1,773,188.00	267,528,060.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1274 MWe turbine power. Unit 1 ended the month at 100% reactor, 1273 MWe turbine power.

# OPERATING DATA REPORT

DOCKET: 445  
UNIT\_NME: Comanche Peak Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: D. Sean Mills  
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1218.00  
2. Maximum Dependable Capacity (MWe-Net) 1205.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	236,627.16
4. Number of Hours Generator On-line	743.00	2,183.00	235,414.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,193.00	2,684,381.00	268,439,253.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1273 MWe turbine power. 03/07/2020 00:04 Operators commenced ramping the unit to 875 MWe. to support main turbine stop and control valve testing. 03/07/2020 01:04 unit is at 72% reactor 875 MWe turbine power. 03/07/2020 04:30 test complete, operators commenced raising power. 03/07/2020 08:11 unit is back at full power. Unit 1 ended the month at 100% reactor, 1271 MWe turbine power.

# OPERATING DATA REPORT

DOCKET: 446  
UNIT\_NME: Comanche Peak Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: D. Sean Mills  
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1207.00  
2. Maximum Dependable Capacity (MWe-Net) 1195.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	707.65	707.65	212,935.89
4. Number of Hours Generator On-line	696.60	696.60	212,009.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,502.40	828,502.40	243,493,971.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
2-20-1	1/1/2020	F	47.40	G	2	Operators Manually tripped the unit due to loss of both main feed water pumps.

### SUMMARY

Unit 2 began the month at 100% reactor, 1261 MWe turbine power. 01/01/2020 12:52 Operators manually tripped the unit from 100% power due to loss of both Main Feed Water pumps from loss of auxiliary condenser vacuum. 01/03/2020 00:28 Commenced unit 2 reactor start-up - unit entered MODE 2 01/03/2020 01:13 Unit is critical. 01/03/2020 05:58 Unit has entered MODE1. 01/03/2020 10:06 The turbine is rolling at 1800 rpm. 01/03/2020 12:16 Sync'd the unit to the grid. 01/04/2020 14:22 The unit returned to 100% reactor power. 01/16/2020 09:58 Lowered U2 turbine 5 Mwe from 1253 Mwe to 1248 Mwe to support OPT-206B, TDAFWP 2-01 COMPREHENSIVE OPERABILITY TEST. The unit returned to full power the same day. Unit 2 ended the month at 100% reactor, 1260 MWe turbine power.



# OPERATING DATA REPORT

DOCKET: 446  
UNIT\_NME: Comanche Peak Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: D. Sean Mills  
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1207.00  
2. Maximum Dependable Capacity (MWe-Net) 1195.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,403.65	213,631.89
4. Number of Hours Generator On-line	696.00	1,392.60	212,705.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,666.00	1,676,168.40	244,341,637.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1260 MWe turbine power. 02/10 09:15 Lowered turbine Load 38 MWe from 1254 to 1216 MWe in support of NUC-202B - AT-POWER MTC MEASUREMENT (EOL) 02/10 11:10 Unit returned to full power Unit 2 ended the month at 100% reactor, 1260 MWe turbine power.

# OPERATING DATA REPORT

DOCKET: 446  
UNIT\_NME: Comanche Peak Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: D. Sean Mills  
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1207.00  
2. Maximum Dependable Capacity (MWe-Net) 1195.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,146.65	214,374.89
4. Number of Hours Generator On-line	743.00	2,135.60	213,448.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,372.00	2,578,540.40	245,244,009.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1260 MWe turbine power. Unit 2 ended the month at 100% reactor, 1252 MWe turbine power.

# OPERATING DATA REPORT

DOCKET: 315  
UNIT\_NME: Cook Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: K. Kohn  
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084.00  
2. Maximum Dependable Capacity (MWe-Net) 1030.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	291,289.80
4. Number of Hours Generator On-line	744.00	744.00	288,106.75
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	800,530.00	800,530.00	280,916,959.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
SUMMARY		None.				

## OPERATING DATA REPORT

DOCKET: 315  
UNIT\_NME: Cook Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: K. Kohn  
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084.00  
2. Maximum Dependable Capacity (MWe-Net) 1030.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	291,985.80
4. Number of Hours Generator On-line	696.00	1,440.00	288,802.75
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	746,398.00	1,546,928.00	281,663,357.40

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
SUMMARY						None.

# OPERATING DATA REPORT

DOCKET: 315  
UNIT\_NME: Cook Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: K. Kohn  
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084.00  
2. Maximum Dependable Capacity (MWe-Net) 1030.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	292,728.80
4. Number of Hours Generator On-line	743.00	2,183.00	289,545.75
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	750,146.00	2,297,074.00	282,413,503.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Planned downpower to 49% RTP to support Main FP Turbine Condenser tube cleaning began on 3/20/20 at 07:54. Unplanned downpower to 49% RTP due to casing leak on the W Main FP began on 3/31/20 at 23:01.

# OPERATING DATA REPORT

DOCKET: 316

UNIT\_NME: Cook Unit 2

RPT\_PERIOD: 202001

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1194.00		
2. Maximum Dependable Capacity (MWe-Net)	1168.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	274,805.76
4. Number of Hours Generator On-line	744.00	744.00	270,267.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,022.00	904,022.00	281,043,820.60

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY	None					

## OPERATING DATA REPORT

DOCKET: 316  
UNIT\_NME: Cook Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: K. Kohn  
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1194.00  
2. Maximum Dependable Capacity (MWe-Net) 1168.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	275,501.76
4. Number of Hours Generator On-line	696.00	1,440.00	270,963.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,064.00	1,745,086.00	281,884,884.60

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Planned downpower to support Main Turbine Control Valve Testing started on 2/28/2020 at 20:30.

## OPERATING DATA REPORT

DOCKET: 316  
UNIT\_NME: Cook Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: K. Kohn  
PREPARER TELEPHONE: 269-456-5901

1. Design Electrical Rating: 1194.00  
2. Maximum Dependable Capacity (MWe-Net) 1168.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	276,244.76
4. Number of Hours Generator On-line	743.00	2,183.00	271,706.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,946.00	2,641,032.00	282,780,830.60

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
SUMMARY						None.



# OPERATING DATA REPORT

DOCKET: 298  
UNIT\_NME: Cooper Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: David Montgomery  
PREPARER TELEPHONE: 402-825-2934

1. Design Electrical Rating:	815.00		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	329,806.88
4. Number of Hours Generator On-line	744.00	744.00	326,236.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,017.00	599,017.00	233,415,284.89

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY	None					

# OPERATING DATA REPORT

DOCKET: 298  
UNIT\_NME: Cooper Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Dave Montgomery  
PREPARER TELEPHONE: 402-825-2934

1. Design Electrical Rating: 815.00  
2. Maximum Dependable Capacity (MWe-Net) 768.88

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	330,502.88
4. Number of Hours Generator On-line	696.00	1,440.00	326,932.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	555,267.00	1,154,284.00	233,970,551.89

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
SUMMARY	None					

## OPERATING DATA REPORT

DOCKET: 298  
UNIT\_NME: Cooper Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: David Montgomery  
PREPARER TELEPHONE: 402-825-2934

1. Design Electrical Rating: 815.00  
2. Maximum Dependable Capacity (MWe-Net) 768.88

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	331,245.88
4. Number of Hours Generator On-line	743.00	2,183.00	327,675.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,733.00	1,744,017.00	234,560,284.89

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
SUMMARY	None					

# OPERATING DATA REPORT

DOCKET: 346  
UNIT\_NME: Davis-Besse Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: G. R. Munyan  
PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908.00  
2. Maximum Dependable Capacity (MWe-Net) 894.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	273,259.81
4. Number of Hours Generator On-line	744.00	744.00	269,697.69
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	662,767.00	662,767.00	230,987,655.40

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      On January 15, 2020, the end of fuel cycle coastdown was initiated, which continued through the end of January, reaching approximately 91 percent power at the end of the month.

# OPERATING DATA REPORT

DOCKET: 346  
UNIT\_NME: Davis-Besse Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: G. R. Munyan  
PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908.00  
2. Maximum Dependable Capacity (MWe-Net) 894.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	674.52	1,418.52	273,934.33
4. Number of Hours Generator On-line	672.05	1,416.05	270,369.74
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	497,614.00	1,160,381.00	231,485,269.40

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/29/2020	S	23.95	C	1	The 21st Refueling Outage started on February 29, 2020

### SUMMARY

The plant started the month of February 2020 at approximately 91 percent power and continued the end of fuel cycle coast down until February 28, when a plant shutdown from approximately 70 percent power was commenced for the Twenty-First Refueling Outage. The Refueling Outage started on February 29, 2020 and continued through the end of the month.

# OPERATING DATA REPORT

DOCKET: 346  
UNIT\_NME: Davis-Besse Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: J. M. Charterina  
PREPARER TELEPHONE: 330-436-1330

1. Design Electrical Rating: 908.00  
2. Maximum Dependable Capacity (MWe-Net) 894.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	149.40	1,567.92	274,083.73
4. Number of Hours Generator On-line	114.43	1,530.48	270,484.17
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	80,585.00	1,240,966.00	231,565,854.40

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/29/2020	S	628.57	C	4	The 21st Refueling Outage started on February 29, 2020

### SUMMARY

The 21st Refueling Outage started on February 29, 2020. Following completion of outage activities, the reactor attained criticality on March 24. An unplanned manual scram of the reactor occurred on March 25 due to a trip of two Reactor Coolant Pumps. The reactor was taken critical on March 26, and the generator was synchronized to the grid on March 27 at 0534 hours following planned overspeed testing of the Main Turbine. The unit reached 100 percent full power at 0221 hours on March 30, 2020, and at 1224 hours power was reduced to approximately 95 percent power to remove a feedwater heater from service due to a leaking relief valve. The unit remained at approximately 95% power the remainder of the month.

## OPERATING DATA REPORT

DOCKET: 275  
UNIT\_NME: Diablo Canyon Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: R Thatipamala  
PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating: 1138.00  
2. Maximum Dependable Capacity (MWe-Net) 1122.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	272,580.39
4. Number of Hours Generator On-line	744.00	744.00	270,348.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,168.00	849,168.00	290,796,181.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of January 2020.

## OPERATING DATA REPORT

DOCKET: 275  
UNIT\_NME: Diablo Canyon Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: R Thatipamala  
PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating: 1138.00  
2. Maximum Dependable Capacity (MWe-Net) 1122.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	273,276.39
4. Number of Hours Generator On-line	696.00	1,440.00	271,044.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,630.00	1,641,798.00	291,588,811.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of February 2020.



## OPERATING DATA REPORT

DOCKET: 275  
UNIT\_NME: Diablo Canyon Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: R Thatipamala  
PREPARER TELEPHONE: 805-433-3933

1. Design Electrical Rating: 1138.00  
2. Maximum Dependable Capacity (MWe-Net) 1122.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	274,019.39
4. Number of Hours Generator On-line	743.00	2,183.00	271,787.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,888.00	2,479,686.00	292,426,699.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of March 2020.

# OPERATING DATA REPORT

DOCKET: 323  
UNIT\_NME: Diablo Canyon Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: R Thatipamala  
PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating: 1151.00  
2. Maximum Dependable Capacity (MWe-Net) 1118.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	267,358.11
4. Number of Hours Generator On-line	744.00	744.00	265,144.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,982.00	842,982.00	285,897,215.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of January 2020.

# OPERATING DATA REPORT

DOCKET: 323  
UNIT\_NME: Diablo Canyon Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: R Thatipamala  
PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating: 1151.00  
2. Maximum Dependable Capacity (MWe-Net) 1118.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	645.83	1,389.83	268,003.94
4. Number of Hours Generator On-line	632.97	1,376.97	265,777.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,389.00	1,541,371.00	286,595,604.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down <sup>2</sup>	
1	2/13/2020	S	63.03	F	1	

### SUMMARY

Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of February 2019, except for a shutdown from 2/13 to 2/15 that was required by a Technical Specification.

# OPERATING DATA REPORT

DOCKET: 323  
UNIT\_NME: Diablo Canyon Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: R Thatipamala  
PREPARER TELEPHONE: 805-433-3933

1. Design Electrical Rating: 1151.00  
2. Maximum Dependable Capacity (MWe-Net) 1118.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,132.83	268,746.94
4. Number of Hours Generator On-line	743.00	2,119.97	266,520.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,643.00	2,377,014.00	287,431,247.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of March 2020.

# OPERATING DATA REPORT

DOCKET: 237  
UNIT\_NME: Dresden Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: M. Moahmmed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 894.00  
2. Maximum Dependable Capacity (MWe-Net) 870.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	683.02	683.02	358,302.32
4. Number of Hours Generator On-line	634.67	634.67	348,758.85
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	588,346.00	588,346.00	262,382,038.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
D2F59	1/5/2020	F	2.52	A	5	Restore cooling to TR2.
D2F59	12/27/2019	F	106.82	A	4	Increasing trend in hydrogen concentration in Stator Water system. Conducted maintenance to repair hydrogen leak.

### SUMMARY

Unit 2 started the month in a forced outage until January 5, due to Generator Leak Repair (D2F59) 108467 MWh Unplanned Losses and performed Rod Pattern Adjustment on Jan 7, 333 MWh Unplanned/Exempt Energy Losses. The unit operated at or near full power for the rest of the month.

# OPERATING DATA REPORT

DOCKET: 237

UNIT\_NME: Dresden Unit 2

RPT\_PERIOD: 202002

PREPARER NAME: M. Mohammed

PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating:	894.00		
2. Maximum Dependable Capacity (MWe-Net)	870.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,379.02	358,998.32
4. Number of Hours Generator On-line	696.00	1,330.67	349,454.85
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	652,893.00	1,241,239.00	263,034,931.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit operated at full power the entire month.

## OPERATING DATA REPORT

DOCKET: 237  
UNIT\_NME: Dresden Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 894.00  
2. Maximum Dependable Capacity (MWe-Net) 870.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,122.02	359,741.32
4. Number of Hours Generator On-line	743.00	2,073.67	350,197.85
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	692,782.00	1,934,021.00	263,727,713.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power the entire month except on March 1, performed Rod Pattern Adjustment, 332.5 MWh Planned/Exempt Losses.

## OPERATING DATA REPORT

DOCKET: 249  
UNIT\_NME: Dresden Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 879.00  
2. Maximum Dependable Capacity (MWe-Net) 869.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	346,964.90
4. Number of Hours Generator On-line	744.00	744.00	338,242.20
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	696,792.00	696,792.00	254,943,637.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 3 operated at full power the entire month.



# OPERATING DATA REPORT

DOCKET: 249  
UNIT\_NME: Dresden Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 879.00  
2. Maximum Dependable Capacity (MWe-Net) 869.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	347,660.90
4. Number of Hours Generator On-line	696.00	1,440.00	338,938.20
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	649,238.00	1,346,030.00	255,592,875.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power the entire month except on February 27, performed quarterly HPCI IST run, 37 MWh Planned/Exempt Losses.

## OPERATING DATA REPORT

DOCKET: 249  
UNIT\_NME: Dresden Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 879.00  
2. Maximum Dependable Capacity (MWe-Net) 869.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	348,403.90
4. Number of Hours Generator On-line	743.00	2,183.00	339,681.20
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	687,280.00	2,033,310.00	256,280,155.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power the entire month except on March 14, performed Rod Pattern Adjustment, 1423.1 MWh Planned/Exempt Losses.

# OPERATING DATA REPORT

DOCKET: 331  
UNIT\_NME: Duane Arnold Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Matt Brandt  
PREPARER TELEPHONE: 3198517314

1. Design Electrical Rating: 621.90  
2. Maximum Dependable Capacity (MWe-Net) 601.60

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	334,830.10
4. Number of Hours Generator On-line	744.00	744.00	329,662.52
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	456,363.70	456,363.70	170,241,892.49

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The only departures from full power in January of 2020 were for a High Pressure Coolant Injection surveillance combined with a loadline adjustment on January 14 and a stand-alone loadline adjustment on January 21.

## OPERATING DATA REPORT

DOCKET: 331  
UNIT\_NME: Duane Arnold Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Matt Brandt  
PREPARER TELEPHONE: 3198517314

1. Design Electrical Rating: 621.90  
2. Maximum Dependable Capacity (MWe-Net) 601.60

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	335,526.10
4. Number of Hours Generator On-line	696.00	1,440.00	330,358.52
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	425,228.00	881,591.70	170,667,120.49

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY All generation losses during February were planned and were related to the February 15 sequence exchange, surveillance testing, and return to full power.

## OPERATING DATA REPORT

DOCKET: 331  
UNIT\_NME: Duane Arnold Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Matt Brandt  
PREPARER TELEPHONE: 3198517314

1. Design Electrical Rating: 621.90  
2. Maximum Dependable Capacity (MWe-Net) 601.60

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	336,269.10
4. Number of Hours Generator On-line	743.00	2,183.00	331,101.52
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	452,682.28	1,334,273.98	171,119,802.77

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The DAEC operated at full capacity during March of 2020 with the exception of planned loadline adjustments on March 16, 21, 26, and 30.

## OPERATING DATA REPORT

DOCKET: 348  
UNIT\_NME: Farley Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: David M. Treadwell  
PREPARER TELEPHONE: 1-334-661-2705

1. Design Electrical Rating: 854.00  
2. Maximum Dependable Capacity (MWe-Net) 874.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	319,525.25
4. Number of Hours Generator On-line	744.00	744.00	316,265.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,900.00	667,900.00	260,211,678.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 remained at app. 100% power throughout the month of January.

## OPERATING DATA REPORT

DOCKET: 348  
UNIT\_NME: Farley Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: David M. Treadwell  
PREPARER TELEPHONE: 334-661-2705

1. Design Electrical Rating: 854.00  
2. Maximum Dependable Capacity (MWe-Net) 874.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	320,221.25
4. Number of Hours Generator On-line	696.00	1,440.00	316,961.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,092.00	1,291,992.00	260,835,770.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit 1 remained at app. 100% power throughout the month of February.

# OPERATING DATA REPORT

DOCKET: 348  
UNIT\_NME: Farley Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: David M. Treadwell  
PREPARER TELEPHONE: 1-334-661-2705

1. Design Electrical Rating: 854.00  
2. Maximum Dependable Capacity (MWe-Net) 874.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	320,964.25
4. Number of Hours Generator On-line	743.00	2,183.00	317,704.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,648.00	1,955,640.00	261,499,418.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 remained at app. 100% reactor power for the entire month of March.



## OPERATING DATA REPORT

DOCKET: 364  
UNIT\_NME: Farley Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: David M. Treadwell  
PREPARER TELEPHONE: 1-334-661-2705

1. Design Electrical Rating: 855.00  
2. Maximum Dependable Capacity (MWe-Net) 883.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	303,381.39
4. Number of Hours Generator On-line	744.00	744.00	300,573.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,416.00	668,416.00	249,766,808.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 2 remained at app. 100% throughout the month of January.

# OPERATING DATA REPORT

DOCKET: 364  
UNIT\_NME: Farley Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: David M. Treadwell  
PREPARER TELEPHONE: 334-661-2705

1. Design Electrical Rating: 855.00  
2. Maximum Dependable Capacity (MWe-Net) 883.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	304,077.39
4. Number of Hours Generator On-line	696.00	1,440.00	301,269.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,755.00	1,293,171.00	250,391,563.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 2 remained at app. 100% power throughout the month of February.

## OPERATING DATA REPORT

DOCKET: 364  
UNIT\_NME: Farley Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: David M. Treadwell  
PREPARER TELEPHONE: 1-334-661-2705

1. Design Electrical Rating: 855.00  
2. Maximum Dependable Capacity (MWe-Net) 883.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	304,820.39
4. Number of Hours Generator On-line	743.00	2,183.00	302,012.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,299.00	1,956,470.00	251,054,862.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit 2 remained at app. 100% reactor power for the entire month of March.

# OPERATING DATA REPORT

DOCKET: 341  
UNIT\_NME: Fermi Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: E. Sorg  
PREPARER TELEPHONE: 734-586-5408

1. Design Electrical Rating: 1150.00  
2. Maximum Dependable Capacity (MWe-Net) 1095.70

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,173.77
4. Number of Hours Generator On-line	744.00	744.00	225,744.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,251.00	835,251.00	234,330,308.92

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The unit operated at full power the entire month with the following exceptions: --1/10/2020 2055 to 1/12/2020 1629: Unplanned downpower to 61% reactor power for power suppression testing. (Non-exempt) --1/13/2020 2137 to 1/14/2020 0342: Planned downpower to 75% reactor power for rod pattern adjustment. (Non-exempt) --1/22/2020 2215 to 1/23/2020 0708: Unplanned downpower to 91% reactor power for #3 HPCV repairs. (Non-exempt)

# OPERATING DATA REPORT

DOCKET: 341  
UNIT\_NME: Fermi Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: E. Sorg  
PREPARER TELEPHONE: 734-586-5408

1. Design Electrical Rating: 1150.00  
2. Maximum Dependable Capacity (MWe-Net) 1095.70

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	231,869.77
4. Number of Hours Generator On-line	696.00	1,440.00	226,440.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,446.00	1,624,697.00	235,119,754.92

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

The unit operated at full power the entire month with the following exceptions: --2/15/2020 2100 to 2/16/2020 2119: Unplanned downpower to 63% reactor power for steam leak repair. (Non-exempt) --2/16/2020 2120 to 2/17/2020 1000: Planned downpower to 64.5% reactor power for rod pattern adjustment. (Exempt) --2/21/2020 2100 to 2335: Planned downpower to 67% reactor power for rod pattern adjustment. (Exempt)

# OPERATING DATA REPORT

DOCKET: 341  
UNIT\_NME: Fermi Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: E. Sorg  
PREPARER TELEPHONE: 734-586-5408

1. Design Electrical Rating: 1150.00  
2. Maximum Dependable Capacity (MWe-Net) 1095.70

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	479.18	1,919.18	232,348.95
4. Number of Hours Generator On-line	479.18	1,919.18	226,919.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	545,549.00	2,170,246.00	235,665,303.92

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
RF20	3/21/2020	S	263.82	C	1	

### SUMMARY

The unit operated at full power the entire month with the following exceptions: --3/16/2020 1030: Commenced end-of-cycle fuel coastdown to RF20 --3/20/2020 1800 to 3/21/2020 0010: Commenced planned downpower from 98% to 22% reactor power for shutdown to RF20. --3/21/2020 0011: Placed Mode Switch in Shutdown and inserted reactor SCRAM for shutdown to RF20.

# OPERATING DATA REPORT

DOCKET: 333  
UNIT\_NME: FitzPatrick Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: JM Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 816.00  
2. Maximum Dependable Capacity (MWe-Net) 813.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	725.92	725.92	323,201.63
4. Number of Hours Generator On-line	725.92	725.92	316,999.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,335.00	613,335.00	245,445,862.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
J1F24	1/31/2020	F	18.08	A	3	Unit was at reduced power of 38% when auto scram occurred as a result of main turbine trip on high RPV water level.

### SUMMARY

The Station began the month of January at full power. There were 0 MWh planned/exempt and 17,461.8 MWh unplanned energy losses during the month of January. - 01/31/2020 - 17,461.8 MWh for unplanned Forced Outage and SCRAM. The Station ended the month of January shutdown

# OPERATING DATA REPORT

DOCKET: 333  
UNIT\_NME: FitzPatrick Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: J M Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating:	816.00		
2. Maximum Dependable Capacity (MWe-Net)	813.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	550.70	1,276.62	323,752.33
4. Number of Hours Generator On-line	530.28	1,256.20	317,530.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	391,133.00	1,004,468.00	245,836,995.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
J1F24	1/31/2020	F	165.72	A	4	Unit was at reduced power of 38% when auto scram occurred as a result of main turbine trip on high RPV water level.

### SUMMARY

The Station began the month of February shutdown. There were 0 MWh planned, 37.8 MWh exempt and 204,174.8 MWh unplanned energy losses during the month of February. - 02/01/2020 - 203,607 MWh for unplanned forced outage. - 02/14/2020 - 530 MWh for unplanned MSR dump valve. - 02/14/2020 - 37.8 MWh for unplanned/exempt control rod pattern adjustment. The Station ended the month of February at full power



# OPERATING DATA REPORT

DOCKET: 333  
UNIT\_NME: FitzPatrick Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: J. M. Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 816.00  
2. Maximum Dependable Capacity (MWe-Net) 813.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,019.62	324,495.33
4. Number of Hours Generator On-line	743.00	1,999.20	318,273.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,664.00	1,629,132.00	246,461,659.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The Station began the month of March at full power. There were 0 MWh planned, 113 MWh exempt and 3,600 MWh energy losses during the month of March. - 03/16/2020 - 3,600 MWh for downpower for condenser tube plugging of which 113 MWh was Exempt for control rod pattern adjustment. The Station ended the month of March at full power

## OPERATING DATA REPORT

DOCKET: 244  
UNIT\_NME: Ginna Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 585.00  
2. Maximum Dependable Capacity (MWe-Net) 560.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	381,787.11
4. Number of Hours Generator On-line	744.00	744.00	378,196.83
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	432,047.00	432,047.00	186,096,685.07

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for: 1/28/2020 89 MWh AFW Testing (P, Exempt)

## OPERATING DATA REPORT

DOCKET: 244  
UNIT\_NME: Ginna Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 585.00  
2. Maximum Dependable Capacity (MWe-Net) 560.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	382,483.11
4. Number of Hours Generator On-line	696.00	1,440.00	378,892.83
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	404,201.00	836,248.00	186,500,886.07

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated the entire month at full power.

## OPERATING DATA REPORT

DOCKET: 244  
UNIT\_NME: Ginna Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 585.00  
2. Maximum Dependable Capacity (MWe-Net) 560.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	383,226.11
4. Number of Hours Generator On-line	743.00	2,183.00	379,635.83
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	429,197.00	1,265,445.00	186,930,083.07

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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#### SUMMARY

The unit operated the entire month at full power, except for: On 3/25/2020, the unit commenced coasting down to the scheduled refueling outage. The unit ended the month in coastdown at 95.4% power.

# OPERATING DATA REPORT

DOCKET: 416  
UNIT\_NME: Grand Gulf Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: G. Evans  
PREPARER TELEPHONE: 6014376351

1. Design Electrical Rating: 1485.00  
2. Maximum Dependable Capacity (MWe-Net) 1428.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	267,979.95
4. Number of Hours Generator On-line	744.00	744.00	261,961.10
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	1,037,835.00	1,037,835.00	316,683,401.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY During the month of January, GGNS had (1) unplanned, non-exempt loss and (1) planned, exempt loss. The unplanned, non-exempt loss was a carry over from December 2019 due to a Heater Drain Tank Level Control valve erratic position causing RPV water level to swing. The station downpowered to 95% power to stabilize RPV Water Level. The unplanned, non-exempt loss totaled 2,721 MWe. The planned, exempt loss was due to a scheduled rod pattern adjustment totaling 28,503 MWe.

# OPERATING DATA REPORT

DOCKET: 416  
UNIT\_NME: Grand Gulf Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: G. Evans  
PREPARER TELEPHONE: 6014376351

1. Design Electrical Rating: 1485.00  
2. Maximum Dependable Capacity (MWe-Net) 1428.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	525.00	1,269.00	268,504.95
4. Number of Hours Generator On-line	525.00	1,269.00	262,486.10
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	747,912.00	1,785,747.00	317,431,313.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
156	2/22/2020	S	171.00	C	1	

### SUMMARY

During the month of February 2020, GGNS entered its Refuel Outage (RFO22) on 2/22/2020 at 21:00 CST. The planned, non-exempt loss due to the refuel is 253,935 MWe.

# OPERATING DATA REPORT

DOCKET: 416  
UNIT\_NME: Grand Gulf Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: G. Evans  
PREPARER TELEPHONE: 6014376351

1. Design Electrical Rating: 1485.00  
2. Maximum Dependable Capacity (MWe-Net) 1428.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,269.00	268,504.95
4. Number of Hours Generator On-line	0.00	1,269.00	262,486.10
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,785,747.00	317,431,313.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
156	2/22/2020	S	743.00	C	4	

SUMMARY During the month of March, GGNS continued the planned, non-exempt refuel outage (RFO22) totaling 1,103,355 MWe loss.

## OPERATING DATA REPORT

DOCKET: 400  
UNIT\_NME: Harris Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Dustin Martin  
PREPARER TELEPHONE: 9192292679

1. Design Electrical Rating: 992.00  
2. Maximum Dependable Capacity (MWe-Net) 964.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	256,498.40
4. Number of Hours Generator On-line	744.00	744.00	254,842.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	743,483.00	743,483.00	226,582,638.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      There were no generation loss events at Harris in January, 2020.



## OPERATING DATA REPORT

DOCKET: 400  
UNIT\_NME: Harris Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Dustin Martin  
PREPARER TELEPHONE: 984-229-2679

1. Design Electrical Rating: 992.00  
2. Maximum Dependable Capacity (MWe-Net) 964.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	257,194.40
4. Number of Hours Generator On-line	696.00	1,440.00	255,538.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,486.00	1,437,969.00	227,277,124.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      A minor downpower was required due to a loss of the leading edge flow meter, secondary calorimetric. The issue has been restored, and plant was returned to full power.

# OPERATING DATA REPORT

DOCKET: 400  
UNIT\_NME: Harris Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Dustin Martin  
PREPARER TELEPHONE: 984-229-2679

1. Design Electrical Rating: 992.00  
2. Maximum Dependable Capacity (MWe-Net) 964.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	714.52	2,154.52	257,908.92
4. Number of Hours Generator On-line	691.48	2,131.48	256,229.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,007.00	2,114,976.00	227,954,131.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
H123F1	3/23/2020	F	51.52	B	3	Correct maintenance procedure

### SUMMARY

Harris 1 experienced a forced outage during March due to a loss of turbine trip header pressure. The unit was returned to full power following resolution of the issue.

## OPERATING DATA REPORT

DOCKET: 321  
UNIT\_NME: Hatch Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Tiffany Carlin  
PREPARER TELEPHONE: 912-453-5912

1. Design Electrical Rating: 885.00  
2. Maximum Dependable Capacity (MWe-Net) 876.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	331,349.57
4. Number of Hours Generator On-line	744.00	744.00	324,092.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,594.00	585,594.00	254,862,003.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit is in End of Cycle coastdown. There were no significant (>20% rated thermal power) power changes during the month.

# OPERATING DATA REPORT

DOCKET: 321  
UNIT\_NME: Hatch Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Tiffany Carlin  
PREPARER TELEPHONE: 912-543-5912

1. Design Electrical Rating: 885.00  
2. Maximum Dependable Capacity (MWe-Net) 876.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	3.25	747.25	331,352.82
4. Number of Hours Generator On-line	3.00	747.00	324,095.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	319.00	585,913.00	254,862,322.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1R29	2/1/2020	S	693.00	C	1	Normal refueling outage.

SUMMARY Reactor power was reduced and the generator was removed from service for a refueling outage on 02/01/2020.

# OPERATING DATA REPORT

DOCKET: 321  
UNIT\_NME: Hatch Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Tiffany Carlin  
PREPARER TELEPHONE: 912-453-5912

1. Design Electrical Rating: 885.00  
2. Maximum Dependable Capacity (MWe-Net) 876.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	394.93	1,142.18	331,747.75
4. Number of Hours Generator On-line	329.72	1,076.72	324,425.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	236,809.00	822,722.00	255,099,131.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1R29	2/1/2020	S	413.28	C	4	Normal refueling outage.

### SUMMARY

Following the 1R29 refueling outage, the generator was tied to the grid on 03/18/2020. Forced downpower occurred on 3/29/20 for maintenance of reactor feedpump with unit returning to RTP on 3/31/20.

## OPERATING DATA REPORT

DOCKET: 366  
UNIT\_NME: Hatch Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Tiffany Carlin  
PREPARER TELEPHONE: 912-453-5912

1. Design Electrical Rating: 908.00  
2. Maximum Dependable Capacity (MWe-Net) 883.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	305,720.04
4. Number of Hours Generator On-line	744.00	744.00	300,304.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,165.00	656,165.00	240,607,814.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Reactor power was reduced to about 70% rated thermal power for surveillance testing and rod pattern adjustment on 01/11/2020. The reactor was returned to rated thermal power on 01/15/2020.

## OPERATING DATA REPORT

DOCKET: 366  
UNIT\_NME: Hatch Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Tiffany Carlin  
PREPARER TELEPHONE: 912-543-5912

1. Design Electrical Rating: 908.00  
2. Maximum Dependable Capacity (MWe-Net) 883.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	306,416.04
4. Number of Hours Generator On-line	696.00	1,440.00	301,000.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,439.00	1,282,604.00	241,234,253.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Reactor power was reduced to about 70% rated thermal power for surveillance testing on 02/28/2020. The reactor was returned to rated thermal power on 03/01/2020.

## OPERATING DATA REPORT

DOCKET: 366  
UNIT\_NME: Hatch Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Tiffany Carlin  
PREPARER TELEPHONE: 912-453-5912

1. Design Electrical Rating: 908.00  
2. Maximum Dependable Capacity (MWe-Net) 883.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	307,159.04
4. Number of Hours Generator On-line	743.00	2,183.00	301,743.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,186.00	1,948,790.00	241,900,439.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No significant pownpowers greater than 20% for U2.



# OPERATING DATA REPORT

DOCKET: 354  
UNIT\_NME: Hope Creek Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Timothy M Gingerich  
PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating: 1237.00  
2. Maximum Dependable Capacity (MWe-Net) 1172.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	258,682.15
4. Number of Hours Generator On-line	744.00	744.00	254,619.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	919,085.00	919,085.00	276,081,073.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The month began with the unit online and the reactor critical at 99.9% CTP Zero (0) planned power change(s) greater than 15% occurred in January 2020 Zero (0) unplanned power change(s) greater than 15% occurred in January 2020 The month ended with the unit online and the reactor critical at 100.0% CTP The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

# OPERATING DATA REPORT

DOCKET: 354  
UNIT\_NME: Hope Creek Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Timothy M Gingerich  
PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating: 1237.00  
2. Maximum Dependable Capacity (MWe-Net) 1172.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	259,378.15
4. Number of Hours Generator On-line	696.00	1,440.00	255,315.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,386.00	1,768,471.00	276,930,459.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The month began with the unit online and the reactor critical at 100.0% CTP Zero (0) planned power change(s) greater than 15% occurred in February 2020 One (1) unplanned power change(s) greater than 15% occurred in February 2020 On 2/20/20 at 2:40, the Control Room received Overhead Alarm A7-E2, Feedwater heater trip, with a trip of 6C, 5C, 4C, and 3C on high level, followed by a trip of 1C and 2C. Operations took immediate operator actions to lower power. On 2/20/20 at 2:43, the C feedwater pump tripped on low flow resulting in an intermediate runback on A and B recirc pumps. Reactor power stabilized at 70%. Investigation indicated that the C feedwater heater panel had no power and the panel backup power supply (UPS) was in alarm for Low AC output (Notification 20845108). Actions were taken to restore power to the C feedwater heater panel and make repairs to the UPS. Power ascension was commenced at 2/20/20 at 21:00. Hope Creek returned to full power on 2/21/20 at 5:45. This is an unplanned power reduction and is not excluded IAW NEI 99-02. The month ended with the unit online and the reactor critical at 99.9% CTP The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

# OPERATING DATA REPORT

DOCKET: 354  
UNIT\_NME: Hope Creek Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Timothy M Gingerich  
PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating: 1237.00  
2. Maximum Dependable Capacity (MWe-Net) 1172.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	260,121.15
4. Number of Hours Generator On-line	743.00	2,183.00	256,058.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,967.00	2,670,438.00	277,832,426.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The month began with the unit online and the reactor critical at 99.9% CTP Two (2) planned power change(s) greater than 15% occurred in March 2020 A downpower from 100% to 70% commenced on 3/14/20 at 01:00 for turbine valve testing, deep/shallow control rod exchange, and Tech Spec scram time testing. Power was stabilized at 70% on 3/14/20 at 03:23. Ascension commenced on 3/14/20 at 14:15. Hope Creek returned to full power on 3/15/20 at 5:21. A downpower from 97.8% to 80% commenced on 3/15/20 at 20:00 for rod pattern adjustment. Power was stabilized at 80% on 3/15/20 at 20:20. Ascension commenced on 3/15/20 at 21:18. Hope Creek returned to full power on 3/16/20 at 4:23. Zero (0) unplanned power change(s) greater than 15% occurred in March 2020 The month ended with the unit online and the reactor critical at 99.9% CTP The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

# OPERATING DATA REPORT

DOCKET: 247  
UNIT\_NME: Indian Point Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Katherine Sanchez  
PREPARER TELEPHONE: 9142546876

1. Design Electrical Rating: 1035.00  
2. Maximum Dependable Capacity (MWe-Net) 998.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	314,789.79
4. Number of Hours Generator On-line	744.00	744.00	310,006.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,142.52	759,142.52	283,642,542.65

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Indian Point Unit 2 was online for the entire month of January, producing a gross generation of 783,687.52 MWHrs and a net generation of 759,142.52 MWHrs. The unit had 377.4 MWHrs in planned exempt energy losses all due to backwashing of CWP's and there were no unplanned energy losses for the entire month.

# OPERATING DATA REPORT

DOCKET: 247  
UNIT\_NME: Indian Point Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Katherine Sanchez  
PREPARER TELEPHONE: 9142546876

1. Design Electrical Rating: 1035.00  
2. Maximum Dependable Capacity (MWe-Net) 998.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	315,485.79
4. Number of Hours Generator On-line	696.00	1,440.00	310,702.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	713,309.99	1,472,452.51	284,355,852.64

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Indian Point Unit 2 was online for the entire month of February, producing a gross generation of 736,443.99 MWHrs and a net generation of 713,309.99 MWHrs. The unit had 102.7 MWHrs in planned exempt energy losses all due to backwashing of CWP's and there were no unplanned energy losses for the entire month.

# OPERATING DATA REPORT

DOCKET: 247  
UNIT\_NME: Indian Point Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Katherine Sanchez  
PREPARER TELEPHONE: 9142546876

1. Design Electrical Rating: 1035.00  
2. Maximum Dependable Capacity (MWe-Net) 998.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	316,228.79
4. Number of Hours Generator On-line	743.00	2,183.00	311,445.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	733,661.33	2,206,113.84	285,089,513.97

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Indian Point Unit 2 was online for the entire month of March, producing a gross generation of 758,258.33 MWHrs and a net generation of 733,661.33 MWHrs. The unit had a total of 1,885.2 MWHrs in losses. There were 1,799 MWHrs in unplanned losses due to replacing 22 Circulating Water Pump and 86.2 MWHrs in planned exempt losses due to backwashing the CWP's. The unit is coasting down in power approaching plant shut down, power descension began on March 17 and reported 88.5% on March 31st.

## OPERATING DATA REPORT

DOCKET: 286  
UNIT\_NME: Indian Point Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: Katherine Sanchez  
PREPARER TELEPHONE: 9142546876

1. Design Electrical Rating: 1048.00  
2. Maximum Dependable Capacity (MWe-Net) 1030.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	286,128.49
4. Number of Hours Generator On-line	744.00	744.00	282,539.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,798.88	774,798.88	270,549,773.04

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Indian Point Unit 3 was online for the entire month of January and had 178.0 MWHrs in planned exempt energy losses, all due to backwashes. There were no unplanned energy losses for the entire month. The unit produced a gross generation of 799,345.88 MWHrs and a net generation of 774,798.88 MWHrs.

# OPERATING DATA REPORT

DOCKET: 286  
UNIT\_NME: Indian Point Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: Katherine Sanchez  
PREPARER TELEPHONE: 9142546876

1. Design Electrical Rating: 1048.00  
2. Maximum Dependable Capacity (MWe-Net) 1030.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	286,824.49
4. Number of Hours Generator On-line	696.00	1,440.00	283,235.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	724,478.70	1,499,277.58	271,274,251.74

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Indian Point Unit 3 was online for the entire month of February and had 290.4 MWHrs in planned exempt energy losses, 34.9 MWHrs lost due to backwashing the CWP's and 255.5 MWHrs lost for replacement of 31 Circulating Water Pump and Motor. There were no unplanned energy losses for the entire month. The unit produced a gross generation of 747,457.7 MWHrs and a net generation of 724,478.7 MWHrs.



# OPERATING DATA REPORT

DOCKET: 286  
UNIT\_NME: Indian Point Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: Katherine Sanchez  
PREPARER TELEPHONE: 9142546876

1. Design Electrical Rating: 1048.00  
2. Maximum Dependable Capacity (MWe-Net) 1030.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	287,567.49
4. Number of Hours Generator On-line	743.00	2,183.00	283,978.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	772,617.84	2,271,895.42	272,046,869.58

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Indian Point Unit 3 was online for the entire month of March and had 22.8 MWHrs in planned exempt energy losses all due to backwashing the CWP's. There were no unplanned energy losses for the entire month. The unit produced a gross generation of 796,447.84 MWHrs and a net generation of 772,617.84 MWHrs.

# OPERATING DATA REPORT

DOCKET: 373  
UNIT\_NME: LaSalle Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 1178.00  
2. Maximum Dependable Capacity (MWe-Net) 1111.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	259,690.48
4. Number of Hours Generator On-line	744.00	744.00	256,809.39
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	817,992.00	817,992.00	276,314,305.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Unit 1 is in refuel outage coastdown to L1R18 , 41880 MWh excluded energy losses. On January 28, reduced power to perform Off Gas troubleshoot, 5227 MWh unplanned losses.

# OPERATING DATA REPORT

DOCKET: 373  
UNIT\_NME: LaSalle Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 1178.00  
2. Maximum Dependable Capacity (MWe-Net) 1111.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	291.97	1,035.97	259,982.45
4. Number of Hours Generator On-line	254.75	998.75	257,064.14
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	246,805.00	1,064,797.00	276,561,110.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
L1R18	2/10/2020	S	441.25	C	1	Refuel Outage

### SUMMARY

The unit was in refuel outage coastdown to L1R18, 26247.3 MWh excluded energy losses. On February 9, Power Decession occurred, 4187.1 MWh Planned/Exempt and on Feb 10, the unit entries into Refuel Outage, 512291.3 MWh (RFO). On Feb 29, power accession occurred 15620.8 Planned/Exempt Losses.

# OPERATING DATA REPORT

DOCKET: 373  
UNIT\_NME: LaSalle Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 1178.00  
2. Maximum Dependable Capacity (MWe-Net) 1111.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,778.97	260,725.45
4. Number of Hours Generator On-line	743.00	1,741.75	257,807.14
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	870,562.00	1,935,359.00	277,431,672.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated at full power the entire month except on March 1, Rod Pattern Adjustment, 1085.2 MWh Planned/Exempt. On March 7, 9, 11 performed LEFM Troubleshooting Downpower, for the amount of 55.3 MWh, 14.4 MWh, and 29.1 MWh Unplanned Energy Losses.

## OPERATING DATA REPORT

DOCKET: 374  
UNIT\_NME: LaSalle Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 1178.00  
2. Maximum Dependable Capacity (MWe-Net) 1111.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	251,180.11
4. Number of Hours Generator On-line	744.00	744.00	249,616.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,402.00	873,402.00	270,161,837.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY                      Unit 2 operated at full power the entire month.

## OPERATING DATA REPORT

DOCKET: 374  
UNIT\_NME: LaSalle Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 1178.00  
2. Maximum Dependable Capacity (MWe-Net) 1111.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	251,876.11
4. Number of Hours Generator On-line	696.00	1,440.00	250,312.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,343.00	1,690,745.00	270,979,180.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power the entire month.

## OPERATING DATA REPORT

DOCKET: 374  
UNIT\_NME: LaSalle Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 1178.00  
2. Maximum Dependable Capacity (MWe-Net) 1111.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	252,619.11
4. Number of Hours Generator On-line	743.00	2,183.00	251,055.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,781.00	2,559,526.00	271,847,961.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated at full power the entire month except on March 14, Rod Pattern Adjustment, 2352.2 MWh Planned/Exempt.

# OPERATING DATA REPORT

DOCKET: 352  
UNIT\_NME: Limerick Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1205.00  
2. Maximum Dependable Capacity (MWe-Net) 1099.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	274,428.78
4. Number of Hours Generator On-line	744.00	744.00	271,738.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,714.00	840,714.00	296,067,955.50

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated the entire month at full power, except for: - 1/16/2020 - Unplanned down power for LEFM failure



## OPERATING DATA REPORT

DOCKET: 352  
UNIT\_NME: Limerick Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: J M Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1205.00  
2. Maximum Dependable Capacity (MWe-Net) 1099.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	275,124.78
4. Number of Hours Generator On-line	696.00	1,440.00	272,434.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,332.00	1,547,046.00	296,774,287.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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#### SUMMARY

Unit 1 began the month of February 2020 in coast down at 95.8% of rated thermal power (RTP). On February 7th at 11:15 hours, reactor power was reduced from 93.3% to 93.2% RTP for planned HPCI pump, valve & flow testing. Reactor power was restored at 12:30 hours. Unit 1 ended the month of February 2020 in coast down at 85.0% RTP.

# OPERATING DATA REPORT

DOCKET: 352  
UNIT\_NME: Limerick Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: J. M. Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1205.00  
2. Maximum Dependable Capacity (MWe-Net) 1099.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	648.75	2,088.75	275,773.53
4. Number of Hours Generator On-line	647.23	2,087.23	273,081.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	569,586.50	2,116,632.50	297,343,874.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
Li1R18	3/28/2020	S	95.77	C	1	Refueling Outage

### SUMMARY

Unit 1 began the month of March 2020 in coast down at 85.0% of rated thermal power (RTP). On March 27 at 16:00, the unit began a ramp-down to the refuel outage and reactor power was reduced from 75.6% to 0% RTP for planned Li1R18 Refueling Outage. On March 28 at 00:14 the unit was shutdown and subsequently the reactor went subcritical at 01:45 Unit 1 ended the month of March 2020 in refuel outage at 0.0% RTP.

## OPERATING DATA REPORT

DOCKET: 353  
UNIT\_NME: Limerick Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1205.00  
2. Maximum Dependable Capacity (MWe-Net) 1108.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	249,397.21
4. Number of Hours Generator On-line	744.00	744.00	246,726.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,603.00	882,603.00	274,122,070.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for: 1/8/2020 62.8 MWh HPCI Testing (Planned, Exempt)

## OPERATING DATA REPORT

DOCKET: 353  
UNIT\_NME: Limerick Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: J M Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1205.00  
2. Maximum Dependable Capacity (MWe-Net) 1108.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	250,093.21
4. Number of Hours Generator On-line	696.00	1,440.00	247,422.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,833.40	1,707,436.40	274,946,903.90

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 2 operated the entire month of February 2020 at full power.

# OPERATING DATA REPORT

DOCKET: 353  
UNIT\_NME: Limerick Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: J. M. Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1205.00  
2. Maximum Dependable Capacity (MWe-Net) 1108.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	250,836.21
4. Number of Hours Generator On-line	743.00	2,183.00	248,165.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,459.50	2,581,895.90	275,821,363.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of March 2020 at full power. On March 7th at 22:10, reactor power was reduced from 99.9% to 89.7% for planned turbine valve testing. Unit 2 ended the month of March at full power.

# OPERATING DATA REPORT

DOCKET: 369  
UNIT\_NME: McGuire Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Jeff Thomas  
PREPARER TELEPHONE: 980-875-4499

1. Design Electrical Rating: 1199.00  
2. Maximum Dependable Capacity (MWe-Net) 1158.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,234.01
4. Number of Hours Generator On-line	744.00	744.00	279,415.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,920.00	888,920.00	308,932,993.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 Operated the month at ~100% RTP.



DOCKET: 369  
UNIT\_NME: McGuire Unit 1  
RPT\_PERIOD: 202003

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	282,673.01
4. Number of Hours Generator On-line	743.00	2,183.00	280,854.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,378.00	2,607,317.00	310,651,390.00

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 Operated the month at ~100% RTP.



# OPERATING DATA REPORT

DOCKET: 370  
UNIT\_NME: McGuire Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Jeff Thomas  
PREPARER TELEPHONE: 980-875-4499

1. Design Electrical Rating: 1187.00  
2. Maximum Dependable Capacity (MWe-Net) 1158.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	274,862.12
4. Number of Hours Generator On-line	744.00	744.00	273,098.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,647.00	882,647.00	307,789,815.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

Unit 2 began the month operating at ~100% RTP. On 1/23/2020 @ 1845, Unit 2 began power decrease to ~99.5% RTP to perform Turbine Driven Auxiliary Pump (TDCAP) Testing. Unit 2 reached 99.5% RTP at 2200 on 1/23/2020. Following the TDCAP test, Unit 2 began power escalation back to 100% RTP at 1600 on 1/24/2020. Unit 2 reached 100% RTP at 1900 on 1/24/2020 and remained there for the rest of the month.

# OPERATING DATA REPORT

DOCKET: 370  
UNIT\_NME: McGuire Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Jeff Thomas  
PREPARER TELEPHONE: 980-875-4499

1. Design Electrical Rating: 1187.00  
2. Maximum Dependable Capacity (MWe-Net) 1158.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	275,558.12
4. Number of Hours Generator On-line	696.00	1,440.00	273,794.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,631.00	1,705,278.00	308,612,446.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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### SUMMARY

Unit 2 began the month of February, 2020 at ~100% RTP. On 2/19/2020 at 03:15, Unit 2 began Phase 1 of T-avg coastdown (reactor power stays ~100% RTP as governor valves open). On 2/21/2020 at 13:24 Unit 2 began Phase 2 of T-avg coastdown (reactor power decreases ~0.3% RTP/day). Unit 2 reactor power was ~97.2% RTP at the end of February.

# OPERATING DATA REPORT

DOCKET: 370  
UNIT\_NME: McGuire Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Jeff Thomas  
PREPARER TELEPHONE: 980-875-4499

1. Design Electrical Rating:	1187.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	483.17	1,923.17	276,041.29
4. Number of Hours Generator On-line	483.00	1,923.00	274,277.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	532,147.00	2,237,425.00	309,144,593.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
1	3/21/2020	S	260.00	C	1	Refueling Outage

### SUMMARY

Unit 2 began the month of March, 2020 in Mode 1 at ~97.2% RTP in phase 2 of T-avg coastdown (reactor power decreases ~0.3%/day). On 3/19/20 at 07:20, Unit 2 was at 91.3% RTP and began phase 3 of T-avg coastdown (reactor power decreases ~0.8%/day). On 3/20/20 at 19:00, Unit 2 at ~89% RTP initiated downpower for M2R26 refueling outage. On 3/20/20 at 21:07, Unit 2 secured the downpower at ~53% RTP to remove the 2A main feedwater pump from service. On 3/20/20 at 21:48, Unit 2 continued the downpower. On 3/20/20 at 21:54, the 2A generator breaker was opened to begin train 'A' busline work. On 3/21/20 at 02:55, Unit 2 turbine load reduction was placed on hold for a thermal power best estimate adjustment with RTP ~18%. On 3/21/20 at 03:59, Unit 2 reactor power ~14% RTP. At 04:00 on 3/21/20, Unit 2 turbine was tripped for M2R26 by opening the 2B generator breaker. On 3/21/20 at 04:02, Unit 2 initiated reactor shutdown for M2R26. At 04:07 on 3/21/20, Unit 2 is in Mode 2. At 04:10 on 3/21/20, Unit 2 reactor tripped for M2R26 (Unit 2 is in Mode 3). On 3/21/20 at 08:05, Unit 2 was in Mode 4. At 11:09 on 3/21/20, Unit 2 is in Mode 5. Unit 2 reached Mode 6 on 3/23/20 at 23:29. Unit 2 remained in Mode 6 for the remainder of the month.

## OPERATING DATA REPORT

DOCKET: 336  
UNIT\_NME: Millstone Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Patrick Campbell  
PREPARER TELEPHONE: 860-447-1791 ext. 2456

1. Design Electrical Rating: 877.20  
2. Maximum Dependable Capacity (MWe-Net) 869.50

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	287,035.09
4. Number of Hours Generator On-line	744.00	744.00	280,687.45
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	643,526.40	643,526.40	236,001,121.87

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of January 2020.

# OPERATING DATA REPORT

DOCKET: 336  
UNIT\_NME: Millstone Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Patrick Campbell  
PREPARER TELEPHONE: 860-447-1791 ext. 2456

1. Design Electrical Rating: 877.20  
2. Maximum Dependable Capacity (MWe-Net) 869.50

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	287,731.09
4. Number of Hours Generator On-line	696.00	1,440.00	281,383.45
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	606,805.00	1,250,331.40	236,607,926.87

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of February 2020.

## OPERATING DATA REPORT

DOCKET: 336  
UNIT\_NME: Millstone Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Patrick Campbell  
PREPARER TELEPHONE: 860-447-1791 ext. 2456

1. Design Electrical Rating: 877.20  
2. Maximum Dependable Capacity (MWe-Net) 869.50

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	288,474.09
4. Number of Hours Generator On-line	743.00	2,183.00	282,126.45
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	647,183.80	1,897,515.20	237,255,110.67

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of March 2020.

## OPERATING DATA REPORT

DOCKET: 423  
UNIT\_NME: Millstone Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: Patrick Campbell  
PREPARER TELEPHONE: 860-447-1791 ext. 2456

1. Design Electrical Rating: 1229.00  
2. Maximum Dependable Capacity (MWe-Net) 1210.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	241,117.45
4. Number of Hours Generator On-line	744.00	744.00	238,797.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	916,129.30	916,129.30	274,874,483.84

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of January 2020.

# OPERATING DATA REPORT

DOCKET: 423  
UNIT\_NME: Millstone Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: Patrick Campbell  
PREPARER TELEPHONE: 860-447-1791 ext. 2456

1. Design Electrical Rating: 1229.00  
2. Maximum Dependable Capacity (MWe-Net) 1210.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	241,813.45
4. Number of Hours Generator On-line	696.00	1,440.00	239,493.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,612.90	1,773,742.20	275,732,096.74

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until February 7th, 2020. On February 7th, 2020 at 0800 hours the unit commenced decreasing power to 95% to perform turbine control valve testing. On February 7th, 2020 at 0856 hours the unit reached 95% power. On February 7th, 2020 at 1100 hours the unit commenced a return to 100% power. On February 7th, 2020 at 1327 hours the unit reached 100% power. The unit operated at or near 100% power for the remainder of the month.



# OPERATING DATA REPORT

DOCKET: 423  
UNIT\_NME: Millstone Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: Patrick Campbell  
PREPARER TELEPHONE: 860-447-1791 ext. 2456

1. Design Electrical Rating: 1229.00  
2. Maximum Dependable Capacity (MWe-Net) 1210.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	242,556.45
4. Number of Hours Generator On-line	743.00	2,183.00	240,236.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	914,817.00	2,688,559.20	276,646,913.74

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of March 2020.

OPERATING DATA REPORT

DOCKET: 263

UNIT\_NME: Monticello Unit 1

RPT\_PERIOD: 202001

PREPARER NAME: Kevin Austin

PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	656.30		
2. Maximum Dependable Capacity (MWe-Net)	628.20		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	364,777.53
4. Number of Hours Generator On-line	744.00	744.00	360,252.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	489,487.00	489,487.00	195,314,923.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The reactor was operated at 100% power the entire month.

## OPERATING DATA REPORT

DOCKET: 263  
UNIT\_NME: Monticello Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Kevin Austin  
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating: 656.30  
2. Maximum Dependable Capacity (MWe-Net) 628.20

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	365,473.53
4. Number of Hours Generator On-line	696.00	1,440.00	360,948.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	456,926.00	946,413.00	195,771,849.30

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      There was one downpower to ~80% on 2/15/20 for economic dispatch.

# OPERATING DATA REPORT

DOCKET: 263  
UNIT\_NME: Monticello Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Kevin Austin  
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating: 656.30  
2. Maximum Dependable Capacity (MWe-Net) 628.20

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	366,216.53
4. Number of Hours Generator On-line	743.00	2,183.00	361,691.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	483,706.00	1,430,119.00	196,255,555.30

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      There was a planned downpower to 75% on 3/13/20 for valve testing and sequence exchange. There were 9 other planned downpowers during the month as low as 80% power for Flexible Power Operations.

## OPERATING DATA REPORT

DOCKET: 220  
UNIT\_NME: Nine Mile Point Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 613.00  
2. Maximum Dependable Capacity (MWe-Net) 565.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	346,219.80
4. Number of Hours Generator On-line	744.00	744.00	340,832.37
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	470,587.00	470,587.00	196,726,004.76

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated the entire month at full power.

## OPERATING DATA REPORT

DOCKET: 220  
UNIT\_NME: Nine Mile Point Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 613.00  
2. Maximum Dependable Capacity (MWe-Net) 565.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	346,915.80
4. Number of Hours Generator On-line	696.00	1,440.00	341,528.37
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	440,346.00	910,933.00	197,166,350.76

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power except for: NMP-1 2/5/2020 104 MWh RWCU Repairs (Unplanned)

## OPERATING DATA REPORT

DOCKET: 220  
UNIT\_NME: Nine Mile Point Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 613.00  
2. Maximum Dependable Capacity (MWe-Net) 565.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	347,658.80
4. Number of Hours Generator On-line	743.00	2,183.00	342,271.37
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	470,681.00	1,381,614.00	197,637,031.76

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power except for: NMP-1 3/1/2020 43 MWh Turbine Valve Testing (P, Exempt)

## OPERATING DATA REPORT

DOCKET: 410  
UNIT\_NME: Nine Mile Point Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1299.90  
2. Maximum Dependable Capacity (MWe-Net) 1276.80

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	244,373.31
4. Number of Hours Generator On-line	744.00	744.00	240,722.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	957,496.00	957,496.00	272,117,116.68

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated the entire month at full power except for: NMP-2 1/17/2020 904 MWh Rodline Adjustment (P, Exempt) NMP-2 1/24/2020 4047 MWh Coastdown to RFO (Excluded from ORLF)



# OPERATING DATA REPORT

DOCKET: 410  
UNIT\_NME: Nine Mile Point Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1299.90  
2. Maximum Dependable Capacity (MWe-Net) 1276.80

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	245,069.31
4. Number of Hours Generator On-line	696.00	1,440.00	241,418.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,761.00	1,800,257.00	272,959,877.68

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit began the month at 97% power for coastdown to the upcoming refueling outage. The unit continued coasting down throughout the month at ended the month at 90% power. MWH losses due to coastdown are excluded from the INPO ORLF indicator.

# OPERATING DATA REPORT

DOCKET: 410  
UNIT\_NME: Nine Mile Point Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1299.90  
2. Maximum Dependable Capacity (MWe-Net) 1276.80

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	84.08	1,524.08	245,153.39
4. Number of Hours Generator On-line	84.08	1,524.08	241,502.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	97,102.00	1,897,359.00	273,056,979.68

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
N2R17	3/4/2020	F	658.92	A	2	EHC Leak led to manual scram on 3/4. Site then commenced refueling outage (previously scheduled to begin 3/9)

### SUMMARY

The unit began the month at 90% power for coastdown to the upcoming refueling outage. On 3/4/2020, power was reduced from 88.3% to 84.1% due to an EHC Leak Subsequently on 3/4/2020, the unit was manually tripped in response to this EHC leak. The unit then started early the refueling outage originally planned to start on 3/9/2020 and remained shutdown for refueling for the remainder of the month.

## OPERATING DATA REPORT

DOCKET: 338  
UNIT\_NME: North Anna Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Fletcher Mayton  
PREPARER TELEPHONE: 540-894-2502

1. Design Electrical Rating: 973.00  
2. Maximum Dependable Capacity (MWe-Net) 948.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	312,037.29
4. Number of Hours Generator On-line	744.00	744.00	308,149.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,827.00	728,827.00	274,866,812.29

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Began Month 100% 1027 MWe and ended the month at 100% 1026 MWe.

## OPERATING DATA REPORT

DOCKET: 338  
UNIT\_NME: North Anna Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Fletcher Mayton  
PREPARER TELEPHONE: 540-894-2502

1. Design Electrical Rating: 973.00  
2. Maximum Dependable Capacity (MWe-Net) 948.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	312,733.29
4. Number of Hours Generator On-line	696.00	1,440.00	308,845.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,500.30	1,410,327.30	275,548,312.59

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Began month 100% power 1026 MWe. Ended Month 100% power 1026 MWe.

## OPERATING DATA REPORT

DOCKET: 338  
UNIT\_NME: North Anna Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Fletcher Mayton  
PREPARER TELEPHONE: 540-894-2502

1. Design Electrical Rating: 973.00  
2. Maximum Dependable Capacity (MWe-Net) 948.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	313,476.29
4. Number of Hours Generator On-line	743.00	2,183.00	309,588.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	711,343.50	2,121,670.80	276,259,656.09

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Began Month 100% power 1026 MWe. Reduced power to 85% to support condenser waterbox repairs, 15841 MWe lost. Ended month at 100% power 1025 MWe.

## OPERATING DATA REPORT

DOCKET: 339  
UNIT\_NME: North Anna Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Fletcher Mayton  
PREPARER TELEPHONE: 540-894-2502

1. Design Electrical Rating: 973.00  
2. Maximum Dependable Capacity (MWe-Net) 944.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	299,795.38
4. Number of Hours Generator On-line	744.00	744.00	297,792.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	724,776.00	724,776.00	267,549,911.39

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Began Month 100% 1027 MWe. On 1-28-20 ramped to 92% for secondary system pump repair. On 1-30-20 return to 100%. Ended month 1026 MWe.

# OPERATING DATA REPORT

DOCKET: 339  
UNIT\_NME: North Anna Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Fletcher Mayton  
PREPARER TELEPHONE: 540-894-2502

1. Design Electrical Rating: 973.00  
2. Maximum Dependable Capacity (MWe-Net) 944.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	300,491.38
4. Number of Hours Generator On-line	696.00	1,440.00	298,488.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	670,951.67	1,395,727.67	268,220,863.06

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Began Month 100% power 1028 MWe. Reduced power to 92% to allow maintenance on 2-SD-P-1C, HP heater drain pump, resulting in 8923 MW/hr loss. Power was restored to 100% following pump maintenance. Ended month at 100% power 1027 MWe.

## OPERATING DATA REPORT

DOCKET: 339  
UNIT\_NME: North Anna Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Fletcher Mayton  
PREPARER TELEPHONE: 540-894-2502

1. Design Electrical Rating: 973.00  
2. Maximum Dependable Capacity (MWe-Net) 944.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	301,234.38
4. Number of Hours Generator On-line	743.00	2,183.00	299,231.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,235.14	2,118,962.81	268,944,098.20

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Began Month 100% power 1027 MWe. Ended month 100% power 1021 MWe.



## OPERATING DATA REPORT

DOCKET: 269  
UNIT\_NME: Oconee Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 865.00  
2. Maximum Dependable Capacity (MWe-Net) 847.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	339,495.04
4. Number of Hours Generator On-line	744.00	744.00	335,271.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,916.00	643,916.00	277,773,094.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit One was at 100% Full Power (FP) at the beginning of January 2020. Unit One was at 100% FP at the end of January 2020.

# OPERATING DATA REPORT

DOCKET: 269  
UNIT\_NME: Oconee Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 865.00  
2. Maximum Dependable Capacity (MWe-Net) 847.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	340,191.04
4. Number of Hours Generator On-line	696.00	1,440.00	335,967.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,401.00	1,246,317.00	278,375,495.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

Unit One was at 100% Full Power (FP) at the beginning of February 2020. 2/15/20 12:32 Began power decrease from 100% FP to 98% FP to perform Turbine Valve Movement Periodic Test. 2/15/20 12:52 Completed power decrease to 98% FP. 2/15/20 14:48 Began power increase from 98% FP to 99.5% FP following completion of Turbine Valve Movement Periodic Test. 2/15/20 15:03 Completed power increase to 99.5% FP. 2/15/20 15:21 Began power increase from 99.5% FP to 100% FP. 2/15/20 15:26 Completed power increase to 100% FP. Unit One was at 100% FP at the end of February 2020.

## OPERATING DATA REPORT

DOCKET: 269  
UNIT\_NME: Oconee Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 865.00  
2. Maximum Dependable Capacity (MWe-Net) 847.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	340,934.04
4. Number of Hours Generator On-line	743.00	2,183.00	336,710.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,737.00	1,890,054.00	279,019,232.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Unit One was at 100% Full Power (FP) at the beginning of March 2020. Unit One was at 100% FP at the end of March 2020.

## OPERATING DATA REPORT

DOCKET: 270  
UNIT\_NME: Oconee Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 872.00  
2. Maximum Dependable Capacity (MWe-Net) 848.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	340,860.24
4. Number of Hours Generator On-line	744.00	744.00	337,598.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,779.00	653,779.00	280,331,444.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit Two was at 100% Full Power (FP) at the beginning of January 2020. Unit Two was at 100% FP at the end of January 2020.

# OPERATING DATA REPORT

DOCKET: 270  
UNIT\_NME: Oconee Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 872.00  
2. Maximum Dependable Capacity (MWe-Net) 848.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	341,556.24
4. Number of Hours Generator On-line	696.00	1,440.00	338,294.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,791.00	1,267,570.00	280,945,235.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

Unit Two was at 100% Full Power (FP) at the beginning of February 2020. 2/22/20 12:00 Began power decrease from 100% FP to 98% FP to perform Turbine Valve Movement Periodic Test. 2/22/20 12:10 Completed power decrease to 98% FP. 2/22/20 14:27 Began power increase from 98% FP to 99.5% FP following completion of Turbine Valve Movement Periodic Test. 2/22/20 14:42 Completed power increase to 99.5% FP. 2/22/20 14:59 Began power increase from 99.5% FP to 100% FP. 2/22/20 15:02 Completed power increase to 100% FP. Unit Two was at 100% FP at the end of February 2020.

## OPERATING DATA REPORT

DOCKET: 270  
UNIT\_NME: Oconee Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 872.00  
2. Maximum Dependable Capacity (MWe-Net) 848.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	342,299.24
4. Number of Hours Generator On-line	743.00	2,183.00	339,037.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,177.00	1,922,747.00	281,600,412.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit Two was at 100% Full Power (FP) at the beginning of March 2020. Unit Two was at 100% FP at the end of March 2020.

## OPERATING DATA REPORT

DOCKET: 287  
UNIT\_NME: Oconee Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 881.00  
2. Maximum Dependable Capacity (MWe-Net) 859.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	334,405.78
4. Number of Hours Generator On-line	744.00	744.00	331,080.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,944.00	649,944.00	278,634,322.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit Three was at 100% Full Power (FP) at the beginning of January 2020. Unit Three was at 100% FP at the end of January 2020.

# OPERATING DATA REPORT

DOCKET: 287  
UNIT\_NME: Oconee Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 881.00  
2. Maximum Dependable Capacity (MWe-Net) 859.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	335,101.78
4. Number of Hours Generator On-line	696.00	1,440.00	331,776.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,529.00	1,258,473.00	279,242,851.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit Three was at 100% Full Power (FP) at the beginning of February 2020. 2/8/20 12:00 Began power decrease from 100% FP to 98% FP to perform Turbine Valve Movement Periodic Test. 2/8/20 12:14 Completed power decrease to 98% FP. 2/8/20 14:43 Began power increase from 98% FP to 99.5% FP following completion of Turbine Valve Movement Periodic Test. 2/8/20 14:53 Completed power increase to 99.5% FP. 2/8/20 15:04 Began power increase from 99.5% FP to 100% FP. 2/8/20 15:05 Completed power increase to 100% FP. Unit Three was at 100% FP at the end of February 2020.



# OPERATING DATA REPORT

DOCKET: 287  
UNIT\_NME: Oconee Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: Brad Holder  
PREPARER TELEPHONE: 8648733932

1. Design Electrical Rating: 881.00  
2. Maximum Dependable Capacity (MWe-Net) 859.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	335,844.78
4. Number of Hours Generator On-line	743.00	2,183.00	332,519.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,194.00	1,902,667.00	279,887,045.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

Unit Three was at 100% Full Power (FP) at the beginning of March 2020. 3/22/20 02:50 Reduced reactor power from 100% FP to 99.8% FP for Unit 3 Refueling Outage 30 power coast down. 3/23/20 22:50 Reduced reactor power from 99.8%% FP to 99.3% FP for Unit 3 Refueling Outage 30 power coast down. 3/25/20 01:55 Reduced reactor power from 99.3% FP to 98.7% FP for Unit 3 Refueling Outage 30 power coast down. 3/26/20 10:54 Reduced reactor power from 98.7% FP to 98.4% FP for Unit 3 Refueling Outage 30 power coast down. 3/26/20 16:06 Reduced reactor power from 98.4% FP to 98.2% FP for Unit 3 Refueling Outage 30 power coast down. 3/27/20 08:35 Reduced reactor power from 98.2% FP to 97.7% FP for Unit 3 Refueling Outage 30 power coast down. 3/27/20 15:18 Reduced reactor power from 97.7% FP to 97.3% FP for Unit 3 Refueling Outage 30 power coast down. 3/29/20 20:50 Reduced reactor power from 97.3% FP to 97.0% FP for Unit 3 Refueling Outage 30 power coast down. Unit Three was at 97% FP at the end of March 2020

## OPERATING DATA REPORT

DOCKET: 255  
UNIT\_NME: Palisades Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Gretchen Mitschelen  
PREPARER TELEPHONE: 269-764-2523

1. Design Electrical Rating: 805.00  
2. Maximum Dependable Capacity (MWe-Net) 777.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	303,826.35
4. Number of Hours Generator On-line	744.00	744.00	297,506.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,199.05	607,199.05	217,233,889.43

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Palisades operated at full power for the entire month of January, 2020.

## OPERATING DATA REPORT

DOCKET: 255  
UNIT\_NME: Palisades Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Gretchen Mitschelen  
PREPARER TELEPHONE: 269-764-2523

1. Design Electrical Rating: 805.00  
2. Maximum Dependable Capacity (MWe-Net) 777.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	304,522.35
4. Number of Hours Generator On-line	696.00	1,440.00	298,202.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	567,646.02	1,174,845.07	217,801,535.45

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Palisades operated at full power for the entire month of February 2020.

## OPERATING DATA REPORT

DOCKET: 255  
UNIT\_NME: Palisades Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Gretchen Mitschelen  
PREPARER TELEPHONE: 269-764-2523

1. Design Electrical Rating: 805.00  
2. Maximum Dependable Capacity (MWe-Net) 777.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	305,265.35
4. Number of Hours Generator On-line	743.00	2,183.00	298,945.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,475.83	1,781,320.90	218,408,011.28

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Palisades operated at full power for the entire month of March 2020.

## OPERATING DATA REPORT

DOCKET: 528  
UNIT\_NME: Palo Verde Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1333.00  
2. Maximum Dependable Capacity (MWe-Net) 1311.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	247,306.00
4. Number of Hours Generator On-line	744.00	744.00	244,977.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,024.41	995,024.41	303,982,149.20

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY                      The unit began the month and ended the month in Mode 1 with the reactor at full power.

## OPERATING DATA REPORT

DOCKET: 528  
UNIT\_NME: Palo Verde Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1333.00  
2. Maximum Dependable Capacity (MWe-Net) 1311.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	248,002.00
4. Number of Hours Generator On-line	696.00	1,440.00	245,673.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,991.91	1,923,016.32	304,910,141.11

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit began the month and ended the month in Mode 1 with the reactor at full power.

# OPERATING DATA REPORT

DOCKET: 528  
UNIT\_NME: Palo Verde Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1333.00  
2. Maximum Dependable Capacity (MWe-Net) 1311.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,184.00	248,746.00
4. Number of Hours Generator On-line	744.00	2,184.00	246,417.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	991,350.05	2,914,366.37	305,901,491.16

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY                      The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529

UNIT\_NME: Palo Verde Unit 2

RPT\_PERIOD: 202001

PREPARER NAME: Brian Cable

PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating:	1336.00		
2. Maximum Dependable Capacity (MWe-Net)	1314.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	249,073.58
4. Number of Hours Generator On-line	744.00	744.00	246,894.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	997,550.14	997,550.14	313,024,768.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit began the month and ended the month in Mode 1 with the reactor at full power.



## OPERATING DATA REPORT

DOCKET: 529  
UNIT\_NME: Palo Verde Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1336.00  
2. Maximum Dependable Capacity (MWe-Net) 1314.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	249,769.58
4. Number of Hours Generator On-line	696.00	1,440.00	247,590.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	932,018.88	1,929,569.02	313,956,787.77

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit began the month and ended the month in Mode 1 with the reactor at full power.

# OPERATING DATA REPORT

DOCKET: 529  
UNIT\_NME: Palo Verde Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1336.00  
2. Maximum Dependable Capacity (MWe-Net) 1314.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	666.60	2,106.60	250,436.18
4. Number of Hours Generator On-line	646.17	2,086.17	248,237.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,245.37	2,753,814.39	314,781,033.14

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20-01	3/3/2020	F	97.83	H	3	Unplanned automatic RX trip due to Auxiliary Feedwater Pumps (AFAS1 & AFAS2) actuated on low SG level following trip of both Main Feedwater Pumps (MFWPs) during restoration of power to MFWP lube oil control panel.

### SUMMARY

The unit began the month in Mode 1 with the reactor at full power. On March 3rd at 2050 the unit experienced an unplanned automatic RX trip due to Auxiliary Feedwater Pumps (AFAS1 & AFAS2) actuated on low SG level following trip of both Main Feedwater Pumps (MFWPs) during restoration of power to MFWP lube oil control panel. On March 7th at 0138 the unit entered Mode 2, went critical at 0214 and entered Mode 1 at 1024. The unit synchronized to the grid at 2240 on March 7th. The unit reached full power on March 9th at 1638. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530

UNIT\_NME: Palo Verde Unit 3

RPT\_PERIOD: 202001

PREPARER NAME: Brian Cable

PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating:	1334.00		
2. Maximum Dependable Capacity (MWe-Net)	1312.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	243,652.70
4. Number of Hours Generator On-line	744.00	744.00	241,683.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	983,419.59	983,419.59	303,596,455.31

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit began the month and ended the month in Mode 1 with the reactor at full power.

# OPERATING DATA REPORT

DOCKET: 530  
UNIT\_NME: Palo Verde Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1334.00  
2. Maximum Dependable Capacity (MWe-Net) 1312.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	511.48	1,255.48	244,164.18
4. Number of Hours Generator On-line	499.02	1,243.02	242,182.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,602.01	1,615,021.60	304,228,057.32

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20-01	2/9/2020	F	196.98	B	1	Unplanned manual reactor shutdown due to degradation of the 1B RCP seal.

### SUMMARY

The unit began the month in Mode 1 with the reactor at full power. On February 8th at 2057 the unit began a downpower to ~20% for a RX trip due to degradation of the 1B Reactor Coolant Pump (RCP) seal assembly. The reactor was tripped on February 9th at 0051 and entered Mode 4 and Mode 5 the same day. Repairs completed and the unit entered Mode 4 on February 15th at 0541 and Mode 3 later that day. On February 16th at 1641 the unit entered Mode 2 and went critical at 1722. The unit entered Mode 1 on February 17th at 0212 and synchronized to the grid at 0550. The unit reached full power on February 18th at 0433. The unit ended the month in Mode 1 with the reactor at full power.

## OPERATING DATA REPORT

DOCKET: 530  
UNIT\_NME: Palo Verde Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: Brian Cable  
PREPARER TELEPHONE: 623-393-5945

1. Design Electrical Rating: 1334.00  
2. Maximum Dependable Capacity (MWe-Net) 1312.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	1,999.48	244,908.18
4. Number of Hours Generator On-line	744.00	1,987.02	242,926.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	980,589.14	2,595,610.74	305,208,646.46

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit began the month and ended the month in Mode 1 with the reactor at full power.

# OPERATING DATA REPORT

DOCKET: 277  
UNIT\_NME: Peach Bottom Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1330.00  
2. Maximum Dependable Capacity (MWe-Net) 1232.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	325,314.96
4. Number of Hours Generator On-line	744.00	744.00	320,401.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,001,433.30	1,001,433.30	341,687,014.20

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated the entire month at full power, expect for planned CW pump maintenance 1/13 to 1/15/2020.(273 MWh planned loss).

## OPERATING DATA REPORT

DOCKET: 277  
UNIT\_NME: Peach Bottom Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: J M Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1330.00  
2. Maximum Dependable Capacity (MWe-Net) 1232.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	326,010.96
4. Number of Hours Generator On-line	696.00	1,440.00	321,097.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	936,474.50	1,937,907.80	342,623,488.70

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for planned CW pump maintenance 2/16 to 2/22/2020 (434.4 MWh planned loss).

## OPERATING DATA REPORT

DOCKET: 277  
UNIT\_NME: Peach Bottom Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: J. M. Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1330.00  
2. Maximum Dependable Capacity (MWe-Net) 1232.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	326,753.96
4. Number of Hours Generator On-line	743.00	2,183.00	321,840.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,273.30	2,933,181.10	343,618,762.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for water box cycling (exempt) and subsequent control rod pattern adjustment 3/25 to 3/27/2020.



## OPERATING DATA REPORT

DOCKET: 278  
UNIT\_NME: Peach Bottom Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: Thomas Baummer  
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 1331.00  
2. Maximum Dependable Capacity (MWe-Net) 1251.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	323,879.15
4. Number of Hours Generator On-line	744.00	744.00	319,262.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,003,965.30	1,003,965.30	338,525,658.70

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power except for: 1/25/2020 88 MWh Control Rod Testing (Exempt from ORLF indicator)

## OPERATING DATA REPORT

DOCKET: 278  
UNIT\_NME: Peach Bottom Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: J M Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1331.00  
2. Maximum Dependable Capacity (MWe-Net) 1251.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	324,575.15
4. Number of Hours Generator On-line	696.00	1,440.00	319,958.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	940,259.50	1,944,224.80	339,465,918.20

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for planned CW pump maintenance 2/2 to 2/8/2020 (169.6 MWh planned loss).

## OPERATING DATA REPORT

DOCKET: 278  
UNIT\_NME: Peach Bottom Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: J. M. Marion  
PREPARER TELEPHONE: 267-533-1860

1. Design Electrical Rating: 1331.00  
2. Maximum Dependable Capacity (MWe-Net) 1251.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	325,318.15
4. Number of Hours Generator On-line	743.00	2,183.00	320,701.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	989,769.30	2,933,994.10	340,455,687.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The unit operated the entire month at full power, except for control rod pattern adjustment (exempt) and subsequent unplanned repairs to the 3A reactor feed pump..

# OPERATING DATA REPORT

DOCKET: 440  
UNIT\_NME: Perry Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Michael Spink  
PREPARER TELEPHONE: 440-280-5176

1. Design Electrical Rating: 1268.00  
2. Maximum Dependable Capacity (MWe-Net) 1240.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	239,673.78
4. Number of Hours Generator On-line	744.00	744.00	235,531.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	928,860.00	928,860.00	279,193,910.47

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Planned Exempt: 16.3 hrs / 2408.3 Lost Gen MWe - Rod Line Adjustment      Planned Exempt: 62.7 hrs / 16000.0 Lost Gen MWe - Sequence Exchange  
UnPlanned Exempt: 49.5 hrs / 688.0 Lost Gen MWe - Suppression Testing: Performed in conjunction w/ SE at request of Dispatcher

# OPERATING DATA REPORT

DOCKET: 440  
UNIT\_NME: Perry Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Michael Spink  
PREPARER TELEPHONE: 440-280-5176

1. Design Electrical Rating: 1268.00  
2. Maximum Dependable Capacity (MWe-Net) 1240.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	240,369.78
4. Number of Hours Generator On-line	696.00	1,440.00	236,227.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	893,210.00	1,822,070.00	280,087,120.47

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Planned Exempt 2.5 hours / 110 Lost Gen Mwe - Control Valve Testing

# OPERATING DATA REPORT

DOCKET: 440  
UNIT\_NME: Perry Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Mike Spink  
PREPARER TELEPHONE: 440-280-5176

1. Design Electrical Rating: 1268.00  
2. Maximum Dependable Capacity (MWe-Net) 1240.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	241,112.78
4. Number of Hours Generator On-line	743.00	2,183.00	236,970.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	932,277.00	2,754,347.00	281,019,397.47

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      Planned Exempt 35.5 hours / 10,458.4 Lost Gen MWe - Sequence Exchange  
Planned Exempt 14.8 hours / 2,374.2 Lost Gen MWe - Rod Line Adjustment  
Unplanned Non Exempt 17.2 hours / 1,123.6 Lost Gen MWe - Operating Limits reached due to Circ Water Pump out-of-service  
Unplanned Non Exempt 15.5 hours / 932.8 Lost Gen MWe - Operating Limits reached due to Circ Water Pump out-of-service

## OPERATING DATA REPORT

DOCKET: 266  
UNIT\_NME: Point Beach Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Brenda M Scherwinski  
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615.00  
2. Maximum Dependable Capacity (MWe-Net) 576.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	369,754.27
4. Number of Hours Generator On-line	744.00	744.00	365,528.31
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	446,502.10	446,502.10	180,743,629.40

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY .

## OPERATING DATA REPORT

DOCKET: 266  
UNIT\_NME: Point Beach Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Brenda M Scherwinski  
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615.00  
2. Maximum Dependable Capacity (MWe-Net) 576.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	370,450.27
4. Number of Hours Generator On-line	696.00	1,440.00	366,224.31
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	417,797.80	864,299.90	181,161,427.20

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY .



## OPERATING DATA REPORT

DOCKET: 266  
UNIT\_NME: Point Beach Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Brenda M Scherwinski  
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615.00  
2. Maximum Dependable Capacity (MWe-Net) 576.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	371,193.27
4. Number of Hours Generator On-line	743.00	2,183.00	366,967.31
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	446,677.00	1,310,976.90	181,608,104.20

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY .

## OPERATING DATA REPORT

DOCKET: 301  
UNIT\_NME: Point Beach Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Brenda M Scherwinski  
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615.00  
2. Maximum Dependable Capacity (MWe-Net) 578.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	362,910.97
4. Number of Hours Generator On-line	744.00	744.00	359,308.16
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	450,077.10	450,077.10	180,610,390.80

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY .

## OPERATING DATA REPORT

DOCKET: 301  
UNIT\_NME: Point Beach Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Brenda M Scherwinski  
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615.00  
2. Maximum Dependable Capacity (MWe-Net) 578.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	363,606.97
4. Number of Hours Generator On-line	696.00	1,440.00	360,004.16
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	420,653.70	870,730.80	181,031,044.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY .

# OPERATING DATA REPORT

DOCKET: 301  
UNIT\_NME: Point Beach Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Brenda M Scherwinski  
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615.00  
2. Maximum Dependable Capacity (MWe-Net) 578.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	311.72	1,751.72	363,918.69
4. Number of Hours Generator On-line	311.00	1,751.00	360,315.16
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	176,312.00	1,047,042.80	181,207,356.50

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
121	3/14/2020	S	432.00	C	1	Refueling Outage U2R37

SUMMARY .

## OPERATING DATA REPORT

DOCKET: 282  
UNIT\_NME: Prairie Island Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Jonathan Pomales  
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557.00  
2. Maximum Dependable Capacity (MWe-Net) 522.10

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	357,111.45
4. Number of Hours Generator On-line	744.00	744.00	354,296.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	414,858.00	414,858.00	181,077,189.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 1 was base loaded for the month of January 2020.

## OPERATING DATA REPORT

DOCKET: 282  
UNIT\_NME: Prairie Island Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Jonathan Pomales  
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557.00  
2. Maximum Dependable Capacity (MWe-Net) 522.10

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	357,807.45
4. Number of Hours Generator On-line	696.00	1,440.00	354,992.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	388,290.00	803,148.00	181,465,479.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      Unit 1 performed Flexible Power Operations on 2/29/2020.

# OPERATING DATA REPORT

DOCKET: 282  
UNIT\_NME: Prairie Island Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Jonathan Pomales  
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557.00  
2. Maximum Dependable Capacity (MWe-Net) 522.10

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	358,550.45
4. Number of Hours Generator On-line	743.00	2,183.00	355,735.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	407,860.00	1,211,008.00	181,873,339.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 performed Flexible Power Operations in March 2020. LEFM: 3-2-20: 0.23524MWhr 3-3-20: 0.951455MWhr 3-6-20: 162.7495MWhr 3-11-20: 295.4601MWhr

## OPERATING DATA REPORT

DOCKET: 306  
UNIT\_NME: Prairie Island Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Jonathan Pomaes  
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557.00  
2. Maximum Dependable Capacity (MWe-Net) 518.80

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	352,546.33
4. Number of Hours Generator On-line	744.00	744.00	350,145.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	415,773.00	415,773.00	178,895,367.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 2 was baseloaded for the month of January 2020.



# OPERATING DATA REPORT

DOCKET: 306  
UNIT\_NME: Prairie Island Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Jonathan Pomales  
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557.00  
2. Maximum Dependable Capacity (MWe-Net) 518.80

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	353,242.33
4. Number of Hours Generator On-line	696.00	1,440.00	350,841.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	388,157.00	803,930.00	179,283,524.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit 2 performed Flexible Power Operations on 2/14/2020 to 2/15/2020.

## OPERATING DATA REPORT

DOCKET: 306  
UNIT\_NME: Prairie Island Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Jonathan Pomales  
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557.00  
2. Maximum Dependable Capacity (MWe-Net) 518.80

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	353,985.33
4. Number of Hours Generator On-line	743.00	2,183.00	351,584.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	412,983.00	1,216,913.00	179,696,507.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 2 performed Flexible Power Operations in March 2020.

## OPERATING DATA REPORT

DOCKET: 254  
UNIT\_NME: Quad Cities Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 963.99  
2. Maximum Dependable Capacity (MWe-Net) 887.20

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	353,120.58
4. Number of Hours Generator On-line	744.00	744.00	347,003.48
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	696,580.00	696,580.00	259,707,841.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY                      The unit operated at full power the entire month, except for load following on January 1 and 16; totaling 2071 MWh excluded losses.

## OPERATING DATA REPORT

DOCKET: 254  
UNIT\_NME: Quad Cities Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 963.99  
2. Maximum Dependable Capacity (MWe-Net) 887.20

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	353,816.58
4. Number of Hours Generator On-line	696.00	1,440.00	347,699.48
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	649,827.00	1,346,407.00	260,357,668.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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#### SUMMARY

The unit operated at full power the entire month, except for load following on February 15 and 29; totaling 2006 MWh excluded losses and on the 22, performed Sequence Exchange, 1228 MWh Planned/Exempt Losses.

## OPERATING DATA REPORT

DOCKET: 254  
UNIT\_NME: Quad Cities Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 963.99  
2. Maximum Dependable Capacity (MWe-Net) 887.20

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	354,559.58
4. Number of Hours Generator On-line	743.00	2,183.00	348,442.48
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	687,055.00	2,033,462.00	261,044,723.00

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated at full power the entire month, except for load following on March 3, 4, 5, 6, 7, and 11; totaling 8493.5 MWh excluded losses.

# OPERATING DATA REPORT

DOCKET: 265  
UNIT\_NME: Quad Cities Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 957.30  
2. Maximum Dependable Capacity (MWe-Net) 888.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	345,709.12
4. Number of Hours Generator On-line	744.00	744.00	340,371.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	692,911.00	692,911.00	261,704,709.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated at full power the entire month, except for taking 2B FRV offline on January 10 for 2104 MWh unplanned losses and on 18 to performed control rod pattern exchange, 476 MWh planned/exempt.

# OPERATING DATA REPORT

DOCKET: 265  
UNIT\_NME: Quad Cities Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 957.30  
2. Maximum Dependable Capacity (MWe-Net) 888.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	346,405.12
4. Number of Hours Generator On-line	696.00	1,440.00	341,067.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	649,515.00	1,342,426.00	262,354,224.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The unit operated at full power the entire month, except on February 26 due to Feedwater Heater transient, 68 MWh of unplanned losses, on the 8 performed Rod Sequence Exchange 297.4 MWh planned/exempt, on the 16 Adjusted Load Profile, 279.8 MWh planned/exempt, and on the 24 performed Control Rod Pattern Adjustment, 189.6 MWh planned/exempt.

# OPERATING DATA REPORT

DOCKET: 265  
UNIT\_NME: Quad Cities Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: M. Mohammed  
PREPARER TELEPHONE: 779-231-3988

1. Design Electrical Rating: 957.30  
2. Maximum Dependable Capacity (MWe-Net) 888.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	695.68	2,135.68	347,100.80
4. Number of Hours Generator On-line	695.00	2,135.00	341,762.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	593,533.00	1,935,959.00	262,947,757.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
Q2R25	3/30/2020	S	48.00	C	1	None.

### SUMMARY

The unit was in coastdown, 48234.2 MWh (Excluded), Load following on March 6, 8, 8, 12, 13, totaling 6297.7 MWh excluded losses, Power Decession occurred on 3/29, 2967.4 MWh planned/exempt loss, and planned refueling outage, Q2R25, started on 3/30, 44955.6 MWh.



# OPERATING DATA REPORT

DOCKET: 458

UNIT\_NME: River Bend Unit 1

RPT\_PERIOD: 202001

PREPARER NAME: Pereira

PREPARER TELEPHONE: 225-381-4621

1. Design Electrical Rating:	967.00		
2. Maximum Dependable Capacity (MWe-Net)	967.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	256,015.73
4. Number of Hours Generator On-line	744.00	744.00	250,739.33
5. Reserve Shutdown Hours	0.00	0.00	938.00
6. Net Electrical energy Generated (MWHrs)	711,641.00	711,641.00	230,972,368.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY	none.					

## OPERATING DATA REPORT

DOCKET: 458  
UNIT\_NME: River Bend Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Pereira  
PREPARER TELEPHONE: 225-381-4621

1. Design Electrical Rating: 967.00  
2. Maximum Dependable Capacity (MWe-Net) 967.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	256,711.73
4. Number of Hours Generator On-line	696.00	1,440.00	251,435.33
5. Reserve Shutdown Hours	0.00	0.00	938.00
6. Net Electrical energy Generated (MWHrs)	674,130.00	1,385,771.00	231,646,498.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unplanned Energy Loss Condensate Pump B Trip

## OPERATING DATA REPORT

DOCKET: 458  
UNIT\_NME: River Bend Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Pereira  
PREPARER TELEPHONE: 504-256-9375

1. Design Electrical Rating: 967.00  
2. Maximum Dependable Capacity (MWe-Net) 967.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	257,454.73
4. Number of Hours Generator On-line	743.00	2,183.00	252,178.33
5. Reserve Shutdown Hours	0.00	0.00	938.00
6. Net Electrical energy Generated (MWHrs)	730,411.00	2,116,182.00	232,376,909.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Phone number is personal cell during the "work from home" order due to Covid-19. Normal work phone is 225-381-4621.

# OPERATING DATA REPORT

DOCKET: 261

UNIT\_NME: Robinson Unit 2

RPT\_PERIOD: 202001

PREPARER NAME: Bruce Chewning

PREPARER TELEPHONE: 843-951-3845

1. Design Electrical Rating:	821.54		
2. Maximum Dependable Capacity (MWe-Net)	759.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	345,042.85
4. Number of Hours Generator On-line	744.00	744.00	341,204.54
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	587,244.00	587,244.00	235,506,623.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY	N/A					

## OPERATING DATA REPORT

DOCKET: 261  
UNIT\_NME: Robinson Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Bruce Chewning  
PREPARER TELEPHONE: 843-951-3845

1. Design Electrical Rating: 821.54  
2. Maximum Dependable Capacity (MWe-Net) 759.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	345,738.85
4. Number of Hours Generator On-line	696.00	1,440.00	341,900.54
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	549,662.00	1,136,906.00	236,056,285.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No losses for this month.

## OPERATING DATA REPORT

DOCKET: 261  
UNIT\_NME: Robinson Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Bruce Chewning  
PREPARER TELEPHONE: 8439513845

1. Design Electrical Rating: 821.54  
2. Maximum Dependable Capacity (MWe-Net) 759.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	346,481.85
4. Number of Hours Generator On-line	743.00	2,183.00	342,643.54
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	585,375.00	1,722,281.00	236,641,660.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No events for this month

# OPERATING DATA REPORT

DOCKET: 272  
UNIT\_NME: Salem Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Tim Surma  
PREPARER TELEPHONE: 856-339-2496

1. Design Electrical Rating: 1169.00  
2. Maximum Dependable Capacity (MWe-Net) 1116.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	279,009.16
4. Number of Hours Generator On-line	744.00	744.00	273,107.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,417.00	880,417.00	295,589,722.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The month began with the unit online and the reactor at 100% CTP. Zero (0) unplanned power changes greater than 20% occurred in January 2020. The month ended with the unit online and the reactor critical at 100% CTP.

# OPERATING DATA REPORT

DOCKET: 272  
UNIT\_NME: Salem Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Tim Surma  
PREPARER TELEPHONE: 856-339-2496

1. Design Electrical Rating: 1169.00  
2. Maximum Dependable Capacity (MWe-Net) 1116.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	598.18	1,342.18	279,607.34
4. Number of Hours Generator On-line	596.63	1,340.63	273,703.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	704,571.00	1,584,988.00	296,294,293.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
S1-01	2/25/2020	F	99.37	A	1	The Unit was shutdown (unplanned) to repair a Steam Generator tube leak.

### SUMMARY

The month began with the unit online and the reactor at 100% CTP. One (1) unplanned power changes greater than 20% occurred in February 2020. The month ended with the unit offline and the reactor sub-critical.



# OPERATING DATA REPORT

DOCKET: 272  
UNIT\_NME: Salem Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Tim Surma  
PREPARER TELEPHONE: 856-339-2496

1. Design Electrical Rating: 1169.00  
2. Maximum Dependable Capacity (MWe-Net) 1116.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	146.68	1,488.86	279,754.02
4. Number of Hours Generator On-line	133.33	1,473.96	273,837.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	134,852.00	1,719,840.00	296,429,145.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
S1-01	2/25/2020	F	609.67	A	4	The Unit was shutdown (unplanned) to repair a Steam Generator tube leak.

### SUMMARY

The month began with the unit offline. Zero (0) planned power changes greater than 20% occurred in March 2020. Zero (0) unplanned power changes greater than 20% occurred in March 2020. The month ended with the unit online and the reactor critical at 100.0% CTP.

# OPERATING DATA REPORT

DOCKET: 311  
UNIT\_NME: Salem Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Tim Surma  
PREPARER TELEPHONE: 856-339-2496

1. Design Electrical Rating: 1181.00  
2. Maximum Dependable Capacity (MWe-Net) 1134.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	257,307.16
4. Number of Hours Generator On-line	744.00	744.00	252,015.03
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	868,726.00	868,726.00	273,280,477.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The month began with the unit online and the reactor at 100% CTP. Zero (0) unplanned power changes greater than 20% occurred in December 2019. The month ended with the unit online and the reactor critical at 100% CTP.

# OPERATING DATA REPORT

DOCKET: 311  
UNIT\_NME: Salem Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Tim Surma  
PREPARER TELEPHONE: 856-339-2496

1. Design Electrical Rating: 1181.00  
2. Maximum Dependable Capacity (MWe-Net) 1134.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	258,003.16
4. Number of Hours Generator On-line	696.00	1,440.00	252,711.03
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	814,178.00	1,682,904.00	274,094,655.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The month began with the unit online and the reactor at 100% CTP. Zero (0) unplanned power changes greater than 20% occurred in February 2020. The month ended with the unit online and the reactor critical at 100% CTP.

# OPERATING DATA REPORT

DOCKET: 311  
UNIT\_NME: Salem Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Tim Surma  
PREPARER TELEPHONE: 856-339-2496

1. Design Electrical Rating: 1181.00  
2. Maximum Dependable Capacity (MWe-Net) 1134.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	258,746.16
4. Number of Hours Generator On-line	743.00	2,183.00	253,454.03
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	862,779.00	2,545,683.00	274,957,434.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      The month began with the unit online and the reactor at 100% CTP. Zero (0) unplanned power changes greater than 20% occurred in March 2020. The month ended with the unit online and the reactor critical at 96% CTP. The unit began a core coastdown into 2R24 beginning on 3/18/20.

## OPERATING DATA REPORT

DOCKET: 443  
UNIT\_NME: Seabrook Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Benjamin Lawrence  
PREPARER TELEPHONE: 603-773-7607

1. Design Electrical Rating: 1248.00  
2. Maximum Dependable Capacity (MWe-Net) 1246.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,003.16
4. Number of Hours Generator On-line	744.00	744.00	230,305.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	928,035.82	928,035.82	271,097,071.45

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.109% based on the MDC of 1246 MWe.

## OPERATING DATA REPORT

DOCKET: 443  
UNIT\_NME: Seabrook Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Kevin Randall  
PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating: 1248.00  
2. Maximum Dependable Capacity (MWe-Net) 1246.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	234,699.16
4. Number of Hours Generator On-line	696.00	1,440.00	231,001.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,288.21	1,796,324.03	271,965,359.66

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY      The unit operated at 100% power 696 out of 696 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.124% based on the MDC of 1246 MWe.

# OPERATING DATA REPORT

DOCKET: 443  
UNIT\_NME: Seabrook Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Kevin Randall  
PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating: 1248.00  
2. Maximum Dependable Capacity (MWe-Net) 1246.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	235,442.16
4. Number of Hours Generator On-line	743.00	2,183.00	231,744.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	917,633.74	2,713,957.77	272,882,993.40

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The unit operated at 100% power 511 of 743 hours this month. The unit operated at less than 100% power during the planned end of cycle fuel coast down and final down power to enter planned outage number 20. This yielded an availability factor of 100% and a capacity factor of 99.12% based on the MDC of 1246MWe.

# OPERATING DATA REPORT

DOCKET: 327  
UNIT\_NME: Sequoyah Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Kristin J Hilton  
PREPARER TELEPHONE: Kristin J Hilton

1. Design Electrical Rating: 1184.37  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	260,925.79
4. Number of Hours Generator On-line	674.28	674.28	257,935.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	764,140.30	764,140.30	286,823,542.50

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	1/23/2020	S	69.72	B	5	EHC Turbine Control Maintenance

SUMMARY U1 NRC Capacity Factor is 89.2% for the month of January 2020.



## OPERATING DATA REPORT

DOCKET: 327  
UNIT\_NME: Sequoyah Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Kristin J Hilton  
PREPARER TELEPHONE: Kristin J Hilton

1. Design Electrical Rating: 1184.37  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	261,621.79
4. Number of Hours Generator On-line	696.00	1,370.28	258,631.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,950.50	1,572,090.80	287,631,493.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY U1 NRC Capacity Factor is 100.8% for the month of February 2020.

# OPERATING DATA REPORT

DOCKET: 327  
UNIT\_NME: Sequoyah Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Kristin J Hilton  
PREPARER TELEPHONE: Kristin J Hilton

1. Design Electrical Rating: 1184.37  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	262,364.79
4. Number of Hours Generator On-line	743.00	2,113.28	259,374.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,765.00	2,434,855.80	288,494,258.00

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY U1 NRC Capacity Factor is 100.8% for the month of March 2020.

# OPERATING DATA REPORT

DOCKET: 328  
UNIT\_NME: Sequoyah Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Kristin J Hilton  
PREPARER TELEPHONE: Kristin J Hilton

1. Design Electrical Rating: 1177.46  
2. Maximum Dependable Capacity (MWe-Net) 1139.50

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	267,632.03
4. Number of Hours Generator On-line	744.00	744.00	264,344.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,171.80	859,171.80	289,904,413.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY U2 NRC Capacity Factor is 101.3% for the month of January 2020.

# OPERATING DATA REPORT

DOCKET: 328  
UNIT\_NME: Sequoyah Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Kristin J Hilton  
PREPARER TELEPHONE: Kristin J Hilton

1. Design Electrical Rating: 1177.46  
2. Maximum Dependable Capacity (MWe-Net) 1139.50

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	268,328.03
4. Number of Hours Generator On-line	696.00	1,440.00	265,040.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	804,814.50	1,663,986.30	290,709,227.50

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY U2 NRC Capacity Factor is 101.5% for the month of February 2020.

## OPERATING DATA REPORT

DOCKET: 328  
UNIT\_NME: Sequoyah Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Kristin J Hilton  
PREPARER TELEPHONE: Kristin J Hilton

1. Design Electrical Rating: 1177.46  
2. Maximum Dependable Capacity (MWe-Net) 1139.50

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	269,071.03
4. Number of Hours Generator On-line	743.00	2,183.00	265,783.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,397.00	2,495,383.30	291,540,624.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY U2 NRC Capacity Factor is 98.2% for the month of March 2020.

# OPERATING DATA REPORT

DOCKET: 498

UNIT\_NME: South Texas Unit 1

RPT\_PERIOD: 202001

PREPARER NAME: Roy Hill

PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	237,007.34
4. Number of Hours Generator On-line	744.00	744.00	232,091.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	990,003.00	990,003.00	294,866,795.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		Normal operations				

## OPERATING DATA REPORT

DOCKET: 498  
UNIT\_NME: South Texas Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Roy Hill  
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating: 1250.60  
2. Maximum Dependable Capacity (MWe-Net) 1250.60

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	237,703.34
4. Number of Hours Generator On-line	696.00	1,440.00	232,787.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,188.00	1,916,191.00	295,792,983.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Normal operation

# OPERATING DATA REPORT

DOCKET: 498  
UNIT\_NME: South Texas Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Roy Hill  
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating: 1250.60  
2. Maximum Dependable Capacity (MWe-Net) 1250.60

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	310.00	1,750.00	238,013.34
4. Number of Hours Generator On-line	310.00	1,750.00	233,097.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	408,497.00	2,324,688.00	296,201,480.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
85	3/13/2020	S	433.00	C	1	Planned refueling outage 1RE22

SUMMARY Refueling



# OPERATING DATA REPORT

DOCKET: 499  
UNIT\_NME: South Texas Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Roy Hill  
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating: 1250.60  
2. Maximum Dependable Capacity (MWe-Net) 1250.60

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,563.29
4. Number of Hours Generator On-line	744.00	744.00	224,863.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	993,024.00	993,024.00	285,491,881.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Main Turbine Steam Inlet Valve Test

OPERATING DATA REPORT

DOCKET: 499

UNIT\_NME: South Texas Unit 2

RPT\_PERIOD: 202002

PREPARER NAME: Roy Hill

PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	228,259.29
4. Number of Hours Generator On-line	696.00	1,440.00	225,559.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	930,501.00	1,923,525.00	286,422,382.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		Normal operation				

# OPERATING DATA REPORT

DOCKET: 499

UNIT\_NME: South Texas Unit 2

RPT\_PERIOD: 202003

PREPARER NAME: Roy Hill

PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	229,002.29
4. Number of Hours Generator On-line	743.00	2,183.00	226,302.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	983,009.00	2,906,534.00	287,405,391.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		Normal operation				

## OPERATING DATA REPORT

DOCKET: 335  
UNIT\_NME: St. Lucie Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: K R Boller  
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1062.00  
2. Maximum Dependable Capacity (MWe-Net) 981.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	316,683.29
4. Number of Hours Generator On-line	744.00	744.00	313,930.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,530.00	747,530.00	267,526,911.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PSL 1 operated in mode 1 the entire report period.

## OPERATING DATA REPORT

DOCKET: 335  
UNIT\_NME: St. Lucie Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: K R Boller  
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1062.00  
2. Maximum Dependable Capacity (MWe-Net) 981.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	317,379.29
4. Number of Hours Generator On-line	696.00	1,440.00	314,626.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,469.00	1,443,999.00	268,223,380.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PSL 1 operated in mode 1 the entire report period.

## OPERATING DATA REPORT

DOCKET: 335  
UNIT\_NME: St. Lucie Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: K R Boller  
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1062.00  
2. Maximum Dependable Capacity (MWe-Net) 981.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	318,122.29
4. Number of Hours Generator On-line	743.00	2,183.00	315,369.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,820.00	2,188,819.00	268,968,200.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PSL 1 operated in mode 1 the entire report period.

## OPERATING DATA REPORT

DOCKET: 389  
UNIT\_NME: St. Lucie Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: K R Boller  
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1074.00  
2. Maximum Dependable Capacity (MWe-Net) 987.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	278,259.76
4. Number of Hours Generator On-line	744.00	744.00	275,614.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	757,928.00	757,928.00	238,163,870.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PSL 2 operated in mode 1 the entire report period.

# OPERATING DATA REPORT

DOCKET: 389  
UNIT\_NME: St. Lucie Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: K R Boller  
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1074.00  
2. Maximum Dependable Capacity (MWe-Net) 987.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	384.00	1,128.00	278,643.76
4. Number of Hours Generator On-line	384.00	1,128.00	275,998.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	380,453.00	1,138,381.00	238,544,323.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
56	2/17/2020	S	312.00	C	1	End of cycle shutdown for refueling and maintenance

SUMMARY PSL 2 operated in mode 1 until 2/17/20 at 00:00 when the unit entered mode 3. PSL 2 remained offline through the end of the report period.



# OPERATING DATA REPORT

DOCKET: 389  
UNIT\_NME: St. Lucie Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: K R Boller  
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1074.00  
2. Maximum Dependable Capacity (MWe-Net) 987.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	321.58	1,449.58	278,965.34
4. Number of Hours Generator On-line	306.73	1,434.73	276,305.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	287,995.00	1,426,376.00	238,832,318.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
56	2/17/2020	S	436.27	C	4	End of cycle shutdown for refueling and maintenance

SUMMARY PSL 2 entered mode 1 operation at 20:54 on 03/18/2020 and remained in mode 1 thru the end of the report period.

## OPERATING DATA REPORT

DOCKET: 395  
UNIT\_NME: Summer Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: A. B. Hall  
PREPARER TELEPHONE: (803) 345-4392

1. Design Electrical Rating: 972.70  
2. Maximum Dependable Capacity (MWe-Net) 966.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	273,975.52
4. Number of Hours Generator On-line	744.00	744.00	271,247.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,618.00	739,618.00	250,287,132.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      There were no unit shutdowns during January 2020.

## OPERATING DATA REPORT

DOCKET: 395  
UNIT\_NME: Summer Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: A. B. Hall  
PREPARER TELEPHONE: 803-345-4392

1. Design Electrical Rating: 972.70  
2. Maximum Dependable Capacity (MWe-Net) 966.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	274,671.52
4. Number of Hours Generator On-line	696.00	1,440.00	271,943.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,043.00	1,431,661.00	250,979,175.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      There were no unit shutdowns during February 2020.

## OPERATING DATA REPORT

DOCKET: 395  
UNIT\_NME: Summer Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Drew Hall  
PREPARER TELEPHONE: 8033454392

1. Design Electrical Rating: 972.70  
2. Maximum Dependable Capacity (MWe-Net) 966.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	275,414.52
4. Number of Hours Generator On-line	743.00	2,183.00	272,686.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	738,140.00	2,169,801.00	251,717,315.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The reactor was critical and the plant was at 100% power for the entirety of March 2020.

## OPERATING DATA REPORT

DOCKET: 280  
UNIT\_NME: Surry Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: Nikki Fuss  
PREPARER TELEPHONE: 757-365-2680

1. Design Electrical Rating: 874.00  
2. Maximum Dependable Capacity (MWe-Net) 838.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	331,596.38
4. Number of Hours Generator On-line	744.00	744.00	328,318.25
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	649,115.31	649,115.31	256,451,851.16

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Surry Unit 1 ran at or around 100% for the month of January.

## OPERATING DATA REPORT

DOCKET: 280  
UNIT\_NME: Surry Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Nikki Fuss  
PREPARER TELEPHONE: 757-365-2680

1. Design Electrical Rating: 874.00  
2. Maximum Dependable Capacity (MWe-Net) 838.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	332,292.38
4. Number of Hours Generator On-line	696.00	1,440.00	329,014.25
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	604,982.30	1,254,097.61	257,056,833.46

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 1 ran at or around 100% for the month of February.

## OPERATING DATA REPORT

DOCKET: 280  
UNIT\_NME: Surry Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: Nikki Fuss  
PREPARER TELEPHONE: 757-365-2680

1. Design Electrical Rating: 874.00  
2. Maximum Dependable Capacity (MWe-Net) 838.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	333,035.38
4. Number of Hours Generator On-line	743.00	2,183.00	329,757.25
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	642,762.46	1,896,860.07	257,699,595.92

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 1 ran at or around 100% for the month of March.

## OPERATING DATA REPORT

DOCKET: 281  
UNIT\_NME: Surry Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Nikki Fuss  
PREPARER TELEPHONE: 757-365-2680

1. Design Electrical Rating: 874.00  
2. Maximum Dependable Capacity (MWe-Net) 838.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	330,015.37
4. Number of Hours Generator On-line	744.00	744.00	327,148.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,762.33	648,762.33	256,007,485.88

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 2 ran at or around 100% for the month of January.



## OPERATING DATA REPORT

DOCKET: 281  
UNIT\_NME: Surry Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Nikki Fuss  
PREPARER TELEPHONE: 757-365-2680

1. Design Electrical Rating: 874.00  
2. Maximum Dependable Capacity (MWe-Net) 838.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	330,711.37
4. Number of Hours Generator On-line	696.00	1,440.00	327,844.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,182.07	1,251,944.40	256,610,667.95

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 2 ran at or around 100% for the month of February.

## OPERATING DATA REPORT

DOCKET: 281  
UNIT\_NME: Surry Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: Nikki Fuss  
PREPARER TELEPHONE: 757-365-2680

1. Design Electrical Rating: 874.00  
2. Maximum Dependable Capacity (MWe-Net) 838.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	331,454.37
4. Number of Hours Generator On-line	743.00	2,183.00	328,587.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,304.66	1,897,249.06	257,255,972.61

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit 2 ran at or around 100% for the month of March.

# OPERATING DATA REPORT

DOCKET: 387  
UNIT\_NME: Susquehanna Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: J. Hennings  
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287.00  
2. Maximum Dependable Capacity (MWe-Net) 1257.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	277,660.82
4. Number of Hours Generator On-line	744.00	744.00	274,121.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,549.00	901,549.00	304,645,875.70

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

There were no power reductions greater than 20% this month. Note: As of 11/22/19 the load dispatcher (PJM) initiated a temporary maximum production restriction of 1260 MWE Net. Therefore temporarily, normal operating Reactor power was approximately 98%, until January 8, 2020. End-of-Cycle Reactor power Coast down, then began limiting power production throughout January. Reactor power will decrease approximately 0.3 % a day until the reactor is shut down to begin the Refueling Outage in March.

# OPERATING DATA REPORT

DOCKET: 387  
UNIT\_NME: Susquehanna Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: J. Hennings  
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287.00  
2. Maximum Dependable Capacity (MWe-Net) 1257.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	278,356.82
4. Number of Hours Generator On-line	696.00	1,440.00	274,817.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,197.00	1,650,746.00	305,395,072.70

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY      There were no power reductions greater than 20% power this month, End-of-Cycle Coast down continued through February, with a maximum power attainable at the end of the month of 80.5% Reactor power.

# OPERATING DATA REPORT

DOCKET: 387  
UNIT\_NME: Susquehanna Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: J. Hennings  
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287.00  
2. Maximum Dependable Capacity (MWe-Net) 1257.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	648.98	2,088.98	279,005.80
4. Number of Hours Generator On-line	647.87	2,087.87	275,465.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,776.00	2,264,522.00	306,008,848.70

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
U1-2020-01	3/28/2020	S	95.13	C	1	The Turbine was manually tripped at approximately 15% power to start the Refueling outage at 00:52 on 3/28/20.

### SUMMARY

The End-Of-Cycle Coast-down came to an end at approximately 70% on 3/27/20 and a power reduction on 03/28/20 was performed in preparation for the planned Refueling Outage 21. The Turbine was manually tripped at approximately 15% power to start the Refueling outage at 00:52 on 3/28/20. Then, on 03/28/20 01:59 a planned Manual Scram, from approximately 16% power, inserted all the control rods.

## OPERATING DATA REPORT

DOCKET: 388  
UNIT\_NME: Susquehanna Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: J. Hennings  
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287.00  
2. Maximum Dependable Capacity (MWe-Net) 1257.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	273,754.94
4. Number of Hours Generator On-line	744.00	744.00	270,574.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	934,706.00	934,706.00	303,029,384.30

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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#### SUMMARY

There were no power reductions greater than 20% this month. Note: As of 11/22/19 the load dispatcher (PJM) has initiated a temporary maximum production restriction of 1260 MWE Net. Therefore temporarily, normal operating Reactor power will be approximately 98%.

# OPERATING DATA REPORT

DOCKET: 388  
UNIT\_NME: Susquehanna Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: J. Hennings  
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287.00  
2. Maximum Dependable Capacity (MWe-Net) 1257.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	646.07	1,390.07	274,401.01
4. Number of Hours Generator On-line	611.88	1,355.88	271,185.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	738,651.00	1,673,357.00	303,768,035.30

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
U2-2020-01	2/14/2020	F	84.12	A	2	There was an Unplanned Manual Scram on 02/14/20 due to degrading condenser pressure associated with Off-gas Recombiner performance. The generator was placed on line for continuous operation on 02/17/20. A maximum power of 98% power was achieved on 2/21/20 A maximum power of 98% power was achieved on 2/21/20, to remain within the temporary PJM restriction of 1260 MW Net production.

### SUMMARY

There was an Unplanned Manual Scram on 02/14/20 due to degrading condenser pressure associated with Off-gas Recombiner performance. The reactor was declared critical on 2/16/20, and the generator was placed on line for continuous operation on 02/17/20. A maximum power of 98% power was achieved on 2/21/20 to remain within the temporary PJM restriction of 1260 MW Net production. There were no other power reductions greater than 20% this month.

## OPERATING DATA REPORT

DOCKET: 388  
UNIT\_NME: Susquehanna Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: J. Hennings  
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287.00  
2. Maximum Dependable Capacity (MWe-Net) 1257.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,133.07	275,144.01
4. Number of Hours Generator On-line	743.00	2,098.88	271,928.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,179.00	2,599,536.00	304,694,214.30

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

There were two planned power reduction this month. On 3/12/20 a planned Power reduction starting at 98.8% was performed for a Control Rod sequence exchange down to 67.6%. Power was returned to a maximum of 98.5% on 03/14/20. On 3/14/20 starting from 95.6%, power was reduced support a scheduled Control Rod adjustment. The lowest power was 76.6%. On 3/15/20 power was returned to a max of 98.25%. Power levels are temporarily limited to a 1260 MWE Net output (less than 100% power) by PJM, due to maintenance being performed on distribution lines.



# OPERATING DATA REPORT

DOCKET: 250  
UNIT\_NME: Turkey Point Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: Colleen Phillips  
PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating: 844.00  
2. Maximum Dependable Capacity (MWe-Net) 837.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	327,233.42
4. Number of Hours Generator On-line	744.00	744.00	323,508.60
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	649,335.02	649,335.02	222,814,560.08

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY PTN Unit 3 commenced an unplanned down power to approximately 90% reactor power on 1/22/20 due to CV-3-1414, 3B SGFP Full Flow Recirc valve opening. Unit 3 was returned to full reactor power the same day.

## OPERATING DATA REPORT

DOCKET: 250  
UNIT\_NME: Turkey Point Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: Colleen Phillips  
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 844.00  
2. Maximum Dependable Capacity (MWe-Net) 837.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	327,929.42
4. Number of Hours Generator On-line	696.00	1,440.00	324,204.60
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	605,959.08	1,255,294.10	223,420,519.16

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PTN Unit 3 was at approximately 100% reactor power for the month.

# OPERATING DATA REPORT

DOCKET: 250  
UNIT\_NME: Turkey Point Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: Colleen Phillips  
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 844.00  
2. Maximum Dependable Capacity (MWe-Net) 837.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	695.00	2,135.00	328,624.42
4. Number of Hours Generator On-line	695.00	2,135.00	324,899.60
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	578,705.78	1,833,999.88	223,999,224.94

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20200002	3/30/2020	S	48.00	C	1	

### SUMMARY

PTN Unit 3 Commenced a planned power ramp-down on 3/28/2020 to support Cycle 31 RFO. Unit 3 Commenced Cycle 31 RFO on 3/30/2020 @ 00:00.

## OPERATING DATA REPORT

DOCKET: 251  
UNIT\_NME: Turkey Point Unit 4  
RPT\_PERIOD: 202001

PREPARER NAME: Colleen Phillips  
PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating: 840.00  
2. Maximum Dependable Capacity (MWe-Net) 821.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	325,888.00
4. Number of Hours Generator On-line	744.00	744.00	320,446.10
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	630,567.50	630,567.50	222,766,265.36

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY PTN Unit 4 was at approximately 100% reactor power for the month.

## OPERATING DATA REPORT

DOCKET: 251  
UNIT\_NME: Turkey Point Unit 4  
RPT\_PERIOD: 202002

PREPARER NAME: Colleen Phillips  
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840.00  
2. Maximum Dependable Capacity (MWe-Net) 821.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	326,584.00
4. Number of Hours Generator On-line	696.00	1,440.00	321,142.10
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	585,368.58	1,215,936.08	223,351,633.94

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PTN Unit 4 commenced an unplanned turbine runback to 85% reactor power due to a transient initiated by the Steam Dump to Condensers opening during an Instrument and Control Surveillance.

## OPERATING DATA REPORT

DOCKET: 251  
UNIT\_NME: Turkey Point Unit 4  
RPT\_PERIOD: 202003

PREPARER NAME: Colleen Phillips  
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840.00  
2. Maximum Dependable Capacity (MWe-Net) 821.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	327,327.00
4. Number of Hours Generator On-line	743.00	2,183.00	321,885.10
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	622,604.87	1,838,540.95	223,974,238.81

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY PTN Unit 4 was at approximately 100% reactor power for the month.

DOCKET: 424  
UNIT\_NME: Vogtle Unit 1  
RPT\_PERIOD: 202001

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	263,596.97
4. Number of Hours Generator On-line	744.00	744.00	261,119.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,266.00	881,266.00	298,122,515.50

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY No power loss during this month. DES

## OPERATING DATA REPORT

DOCKET: 424  
UNIT\_NME: Vogtle Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: Daniel Stephens  
PREPARER TELEPHONE: 706-848-3529

1. Design Electrical Rating: 1169.00  
2. Maximum Dependable Capacity (MWe-Net) 1150.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	264,292.97
4. Number of Hours Generator On-line	696.00	1,440.00	261,815.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,979.00	1,700,245.00	298,941,494.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No unplanned energy losses. DES



# OPERATING DATA REPORT

DOCKET: 424  
UNIT\_NME: Vogtle Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: D. Stephens  
PREPARER TELEPHONE: 706-848-3529

1. Design Electrical Rating: 1169.00  
2. Maximum Dependable Capacity (MWe-Net) 1150.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	190.80	1,630.80	264,483.77
4. Number of Hours Generator On-line	180.98	1,620.98	261,996.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	186,527.00	1,886,772.00	299,128,021.50

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1R22	3/8/2020	S	562.02	C	1	Planned Refueling Outage - 1R22

SUMMARY 1R22 planned refueling outage.

## OPERATING DATA REPORT

DOCKET: 425  
UNIT\_NME: Vogtle Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: Daniel Stephens  
PREPARER TELEPHONE: 7068483529

1. Design Electrical Rating:	1169.00
2. Maximum Dependable Capacity (MWe-Net)	1152.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,471.41
4. Number of Hours Generator On-line	744.00	744.00	246,769.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,232.00	888,232.00	282,740,249.50

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY No power loss during this month. DES

## OPERATING DATA REPORT

DOCKET: 425  
UNIT\_NME: Vogtle Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: Daniel Stephens  
PREPARER TELEPHONE: 706-848-3529

1. Design Electrical Rating: 1169.00  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	249,167.41
4. Number of Hours Generator On-line	696.00	1,440.00	247,465.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,420.00	1,718,652.00	283,570,669.50

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      No unplanned energy losses. DES

# OPERATING DATA REPORT

DOCKET: 425

UNIT\_NME: Vogtle Unit 2

RPT\_PERIOD: 202003

PREPARER NAME: D. Stephens

PREPARER TELEPHONE: 706-848-3529

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	249,910.41
4. Number of Hours Generator On-line	743.00	2,183.00	248,208.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,454.00	2,597,106.00	284,449,123.50

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY

No losses or down powers.

## OPERATING DATA REPORT

DOCKET: 382  
UNIT\_NME: Waterford Unit 3  
RPT\_PERIOD: 202001

PREPARER NAME: James Murphy  
PREPARER TELEPHONE: 504-739-6236

1. Design Electrical Rating: 1173.00  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	265,164.10
4. Number of Hours Generator On-line	744.00	744.00	263,193.91
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	880,616.00	880,616.00	292,196,132.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY In January 2020, there were planned/scheduled exempt generation losses of 1586 MWH due to a minor downpower to ~99% power for Turbine Valve Testing.

## OPERATING DATA REPORT

DOCKET: 382  
UNIT\_NME: Waterford Unit 3  
RPT\_PERIOD: 202002

PREPARER NAME: James Murphy  
PREPARER TELEPHONE: 504-739-6236

1. Design Electrical Rating: 1173.00  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	265,860.10
4. Number of Hours Generator On-line	696.00	1,440.00	263,889.91
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	823,347.00	1,703,963.00	293,019,479.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY In February 2020, there were no planned or unplanned generation losses.

## OPERATING DATA REPORT

DOCKET: 382  
UNIT\_NME: Waterford Unit 3  
RPT\_PERIOD: 202003

PREPARER NAME: James  
PREPARER TELEPHONE: 504-739-6236

1. Design Electrical Rating: 1173.00  
2. Maximum Dependable Capacity (MWe-Net) 1152.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,183.00	266,603.10
4. Number of Hours Generator On-line	743.00	2,183.00	264,632.91
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	881,611.00	2,585,574.00	293,901,090.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY In March 2020, there were no planned or unplanned generation losses.

# OPERATING DATA REPORT

DOCKET: 390  
UNIT\_NME: Watts Bar Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: MIKE JORDAN  
PREPARER TELEPHONE: 423-365-3915

1. Design Electrical Rating: 1173.00  
2. Maximum Dependable Capacity (MWe-Net) 1157.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	187,927.68
4. Number of Hours Generator On-line	744.00	744.00	186,797.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,480.50	879,480.50	209,982,400.88

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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SUMMARY Unit 1 NRC Capacity Factor is 102.17% for the month of January 2020



# OPERATING DATA REPORT

DOCKET: 390  
UNIT\_NME: Watts Bar Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: MIKE JORDAN  
PREPARER TELEPHONE: 423-365-3915

1. Design Electrical Rating: 1173.00  
2. Maximum Dependable Capacity (MWe-Net) 1157.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	676.82	1,420.82	188,604.50
4. Number of Hours Generator On-line	664.12	1,408.12	187,461.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,983.10	1,646,463.60	210,749,383.98

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO3	2/19/2020	F	31.88	A	2	U1 RX Trip due to #3 FWRV issues

SUMMARY Unit 1 NRC Capacity Factor is 95.25% for the month of February 2020

## OPERATING DATA REPORT

DOCKET: 390  
UNIT\_NME: Watts Bar Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: MIKE JORDAN  
PREPARER TELEPHONE: 423-365-3915

1. Design Electrical Rating: 1173.00  
2. Maximum Dependable Capacity (MWe-Net) 1157.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	743.00	2,163.82	189,347.50
4. Number of Hours Generator On-line	743.00	2,151.12	188,204.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,540.00	2,515,003.60	211,617,923.98

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit 1 NRC Capacity Factor is 101.03% for the month of March 2020

# OPERATING DATA REPORT

DOCKET: 391  
UNIT\_NME: Watts Bar Unit 2  
RPT\_PERIOD: 202001

PREPARER NAME: MIKE JORDAN  
PREPARER TELEPHONE: 423-365-3915

1. Design Electrical Rating: 1170.00  
2. Maximum Dependable Capacity (MWe-Net) 1164.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	23,317.50
4. Number of Hours Generator On-line	744.00	744.00	22,936.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,572.50	883,572.50	26,305,686.30

## UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      Unit 2 NRC Capacity Factor is 102.03% for the month of January 2020

## OPERATING DATA REPORT

DOCKET: 391  
UNIT\_NME: Watts Bar Unit 2  
RPT\_PERIOD: 202002

PREPARER NAME: MIKE JORDAN  
PREPARER TELEPHONE: 423-365-3915

1. Design Electrical Rating: 1170.00  
2. Maximum Dependable Capacity (MWe-Net) 1164.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	696.00	1,440.00	24,013.50
4. Number of Hours Generator On-line	696.00	1,440.00	23,632.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,108.90	1,709,681.40	27,131,795.20

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY Unit 2 NRC Capacity Factor is 101.97% for the month of February 2020

# OPERATING DATA REPORT

DOCKET: 391  
UNIT\_NME: Watts Bar Unit 2  
RPT\_PERIOD: 202003

PREPARER NAME: MIKE JORDAN  
PREPARER TELEPHONE: 423-365-3915

1. Design Electrical Rating: 1170.00  
2. Maximum Dependable Capacity (MWe-Net) 1164.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	24,756.50
4. Number of Hours Generator On-line	716.65	2,156.65	24,349.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,750.90	2,516,432.30	27,938,546.10

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
F02	3/28/2020	S	26.35	B	5	Switchyard repairs

SUMMARY Unit 2 NRC Capacity Factor is 93.28% for the month of March 2020

## OPERATING DATA REPORT

DOCKET: 482  
UNIT\_NME: Wolf Creek Unit 1  
RPT\_PERIOD: 202001

PREPARER NAME: R D Benham  
PREPARER TELEPHONE: 620-364-8831

1. Design Electrical Rating: 1200.00  
2. Maximum Dependable Capacity (MWe-Net) 1164.00

	<b>This Month</b>	<b>Yr-to-Date</b>	<b>Cumulative</b>
3. Number of Hours the Reactor was Critical	744.00	744.00	259,769.60
4. Number of Hours Generator On-line	744.00	744.00	257,919.43
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	811,525.00	811,525.00	298,672,151.00

### UNIT SHUTDOWNS

<b>No.</b>	<b>Date</b>	<b>Type</b> <b>F: Forced</b> <b>S: Scheduled</b>	<b>Duration</b> <b>(Hours)</b>	<b>Reason<sup>1</sup></b>	<b>Method of</b> <b>Shutting</b> <b>Down<sup>2</sup></b>	<b>Cause - Corrective Action</b> <b>Comments</b>
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SUMMARY                      The unit operated in mode 1, at or near 100% power from January 1 through January 31, 2020.

# OPERATING DATA REPORT

DOCKET: 482  
UNIT\_NME: Wolf Creek Unit 1  
RPT\_PERIOD: 202002

PREPARER NAME: R D Benham  
PREPARER TELEPHONE: 620-364-8831

1. Design Electrical Rating: 1200.00  
2. Maximum Dependable Capacity (MWe-Net) 1164.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	668.68	1,412.68	260,438.28
4. Number of Hours Generator On-line	656.10	1,400.10	258,575.53
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	791,946.00	1,603,471.00	299,464,097.00

## UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20-01	2/1/2020	F	39.90	A	1	Adjustment of a retaining ring and T-Ring were completed. Event Notification 54508 was made. LER is pending.

### SUMMARY

On February 1, 2020, a plant shutdown to Mode 3 was initiated due to the overall containment leakage rate exceeding acceptance criteria. The unit returned to 100% power on February 4, 2020. The unit remained at or near 100% power through February 29, 2020.

# OPERATING DATA REPORT

DOCKET: 482  
UNIT\_NME: Wolf Creek Unit 1  
RPT\_PERIOD: 202003

PREPARER NAME: R D Benham  
PREPARER TELEPHONE: 620-364-8831

1. Design Electrical Rating: 1200.00  
2. Maximum Dependable Capacity (MWe-Net) 1164.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,155.68	261,181.28
4. Number of Hours Generator On-line	743.00	2,143.10	259,318.53
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	911,466.00	2,514,937.00	300,375,563.00

## UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down <sup>2</sup>	Cause - Corrective Action Comments
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### SUMMARY

The unit operated in mode 1, at or near 100% power from March 1, 2020 through March 6, 2020. On March 6th, a plant downpower to 97% power was initiated due to a failure of an air regulator on main steam seals. The unit was returned to 100% power on March 7th, 2020. The unit remained at or near 100% power through March 31, 2020.