



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Dwight E. Nunn
Vice President

June 3, 1996

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: **Docket Nos. 50-361 and 50-362**
Proposed Technical Specification Change Number NPF-10/15-466
San Onofre Nuclear Generating Station
Units 2 and 3

Reference: Letter, Mel B. Fields (NRC) to Harold B. Ray (SCE), Subject,
"Issuance of Amendment for San Onofre Nuclear Generating Station,
Unit No. 2 (TAC No. M86191) and Unit No. 3 (TAC No. M86192),"
dated, February 9, 1996

Enclosed are Amendment Application Number 159 to Facility Operating License
NPF-10, and Amendment Application Number 143 to Facility Operating License
NPF-15, for the San Onofre Nuclear Generating Station (SONGS), Units 2 and 3.
The Amendment Applications consist of Proposed Technical Specification Change
Number NPF-10/15-466 (PCN-466).

The proposed change is requested to reinstate provisions of the current SONGS
Units 2 and 3 Technical Specifications revised as part of NRC Amendment Nos.
127 and 116, referenced above, for SONGS Units 2 and 3. NRC Amendment Nos.
127 and 116 approved changes to the SONGS Units 2 and 3 Technical
Specifications that adopted the recommendations of NUREG-1432, "Standard
Technical Specifications Combustion Engineering Plants," submitted as part of
Proposed Technical Specification Change Number NPF-10/15-299 (PCN-299). The
proposed change would also revise requirements of the existing Technical
Specifications for clarity. These changes were identified during preparation
of the procedure changes necessary to implement NRC Amendment Nos. 127 and
116.

The proposed change would revise Technical Specification (TS) 3.3.1, "Reactor
Protective Instrumentation--Operating," TS 3.3.8, "Containment Purge Isolation
Signal (CPIS)," TS 3.3.10, "Fuel Handling Isolation Signal (FHIS)," TS 3.3.11,
"Post Accident Monitoring Instrumentation (PAMI)," TS 3.9.6, "Refueling Water
Level," and TS 5.5.2.13, "Diesel Fuel Oil Testing Program." Specifically, the
proposed change would remove exclusion of the power range source channel from
the 92 day channel functional test of TS 3.3.1. Setpoint allowable values
specified in Surveillance Requirements (SRs) 3.3.8.2, and 3.3.8.3 for the
Containment Gaseous Monitor, and specified in SR 3.3.10.2 for the required
FHIS monitor, will be changed back to the limits currently specified.

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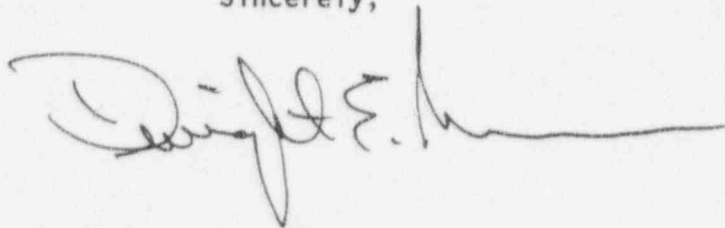
FHIS monitor, will be changed back to the limits currently specified. The number of instruments required to measure Reactor Coolant Inlet Temperature (T_{Cold}) per loop, and Reactor Coolant Outlet Temperature (T_{Hot}) per loop, will be revised from two per loop, to two. The applicability of TS 3.9.6 would also be revised, and a note clarifying LCO 3.9.6 would be included. Additionally, SR 3.9.6.1 would be revised consistent with the changes to the LCO and Applicability. The proposed change would also revise criteria for diesel fuel oil testing. The changes described above, would reinstate provisions of the current SONGS Units 2 and 3 Technical Specifications.

In addition, the proposed change would delete SONGS Unit 2 License Condition 2.C.(19)b, "Shift Manning," and revise TS 3.4.7, "RCS Loops--Mode 5, Loops Filled," for SONGS Units 2 and 3. The SONGS Unit 2 license condition would be deleted as the shift manning requirements are addressed in the revised Administrative Controls section. SR 3.4.7.2 of TS 3.4.7 will be revised to make the specified limit consistent with LCO 3.4.7. These changes revise requirements of the existing Technical Specifications and are being made for clarity.

The Southern California Edison Company requests this amendment be issued by July 15, 1996. This date is consistent with our plans for implementation of NRC Amendment Nos. 127 and 116. This will provide adequate time for the necessary procedure changes and training on the new Technical Specifications.

If you would like additional information regarding this Amendment Application, please let me know.

Sincerely,



Enclosure

cc: L. J. Callan, Regional Administrator, NRC Region IV
J. E. Dyer, Director, Division of Reactor Projects, Region IV
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