

## APPENDIX C REVISED

## OPERATING DATA REPORT

DOCKET NO. 50-265

UNIT Two

DATE May 2, 1996

COMPLETED BY Kristal Moore

TELEPHONE (309) 654-2241

## OPERATING STATUS

0000 030196

1. REPORTING PERIOD: 2400 033196 GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL (MWh): 2511 MAX > DEPEND > CAPACITY: 769  
DESIGN ELECTRICAL RATING (MWe-NET): 789

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	744.00	2184.00	156254.45
6. REACTOR RESERVE SHUTDOWN HOURS	0.00	0.00	2985.80
7. HOURS GENERATOR ON LINE	735.50	2175.50	152075.05
8. UNIT RESERVE SHUTDOWN HOURS	0.00	0.00	702.90
9. GROSS THERMAL ENERGY GENERATED (MWh)	1810337.80	5344964.60	329686185.52
10. GROSS ELECTRICAL ENERGY GENERATED (MWh)	577677.00	1714297.00	105859832.00
11. NET ELECTRICAL ENERGY GENERATED (MWh)	558063.00	1649402.00	100302288.00
12. REACTOR SERVICE FACTOR	100.00	100.00	74.92
13. REACTOR AVAILABILITY FACTOR	100.00	100.00	76.35
14. UNIT SERVICE FACTOR	98.86	99.61	72.92
15. UNIT AVAILABILITY FACTOR	98.86	99.61	73.26
16. UNIT CAPACITY FACTOR (Using MDC)	97.54	98.21	62.54
17. UNIT CAPACITY FACTOR (Using Design MWe)	95.07	95.72	60.96
18. UNIT FORCED OUTAGE RATE	1.14	0.39	10.18

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A

20. IF SHUTDOWN AT END OF REPORT PERIOD &lt; ESTIMATED DATE OF STARTUP: N/A

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A

	FORECAST	ACHIEVED	
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			

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