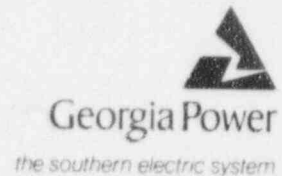


Georgia Power Company
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205 877-7122

C. K. McCoy
Vice President, Nuclear
Vogtle Project



May 6, 1996

LCV-0603-P

Docket Nos. 50-424
50-425

TAC Nos. M92131
M92132

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
RESPONSE TO REQUEST FOR ADDITIONAL
INFORMATION CONCERNING PROPOSED EXTENDED
DIESEL GENERATOR ALLOWED OUTAGE TIME

By letter dated May 1, 1995, (LCV-0603) and supplemented by letters dated September 22, 1995, (LCV-0655), November 20, 1995, (LCV-0670), December 21, 1995, (LCV-0603-D), January 30, 1996, (LCV-0603-E), and March 5, 1996, (LCV-0603-I), Georgia Power Company (GPC) has proposed to modify and convert the Vogtle Electric Generating Plant (VEGP) Unit 1 and Unit 2 Technical Specifications (TS) to the improved Standard Technical Specifications (STS) based on NUREG-1431. In addition to this conversion, GPC has also proposed an extended allowed outage time (AOT) for the emergency diesel generators (DGs) based on the availability of the standby auxiliary transformer (SAT).

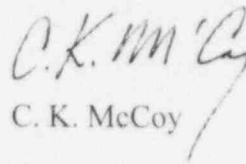
As a result of the NRC staff review, GPC is revising our proposed extended DG AOT to 14 days from discovery of failure to meet the Limiting Condition for Operation (LCO), provided the SAT is available. If the SAT is not available, the DG must be restored to operable status (or the availability of the SAT must be restored) within 72 hours, but in no case may the 14 days from discovery of failure to meet the LCO be exceeded. Enclosure 1 is a copy of the proposed TS and Bases with the proposed changes clearly marked. (Note that Enclosure 1 is based on a clean typed version of the VEGP improved TS LCO 3.8.1 reflecting the original 72-hour AOT. Therefore, the marked changes of Enclosure 1 are the changes necessary to incorporate the current proposed extended DG AOT.)

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ADD 1/1

On April 22, 1996, GPC met with the NRC staff to discuss the proposed changes reflected in Enclosure 1 and the basis for those changes. During that meeting, several issues were identified that require a supplemental response from GPC. Those issues and our responses are provided in Enclosure 2. The current proposed changes reflected in Enclosure 1 do not alter the conclusions of the evaluations pursuant to 10 CFR 50.92 that have already been provided to the NRC staff via our previous submittals referenced above.

Sincerely,


C. K. McCoy

CKM/AFS/NJS

Enclosures

xc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle