

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

PHONE: (717) 542-3914

NRC USE ONLY



Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

March 7, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION
LICENSEE EVENT REPORT 83-011/03X-1
ER 100450 FILE 841-23
PLAS- 051

Docket No. 50-387
License No. NPF-14

Attached is Licensee Event Report No. 83-011/03X-1. This event was determined reportable per Technical Specification 6.9.1.9.b, in that the "C" Diesel Generator was declared inoperable after determination was made that the air start receiver pressure was below Technical Specification limits.

H.W. Keiser
Superintendent of Plant-Susquehanna

DJG/pjg

cc: Dr. Thomas E. Murley
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

Mr. R.H. Jacobs
Senior Resident Inspector
U.S. Nuclear Regulatory Commission
P.O. Box 52
Shickshinny, PA 18655

IE22
11

Attachment

Licensee Event Report 83-011/03L-1

During the Startup Test Program, it was determined that the pressure on the air start receivers for the "C" Diesel Generator was 237 psig. The Technical Specification minimum limit is 240 psig per specification 4.8.1.1.2.7. The associated diesel was declared inoperable and the action statement was entered. This is reportable per 6.9.1.9.b. There were no adverse consequences, in that, offsite power was not lost and the remaining Diesel Generators were operable.

The pressure on the air start receiver dropped below the Technical Specification limit because of normal instrument drift. Immediate corrective action consisted of recalibrating the setpoint to provide a minimum of 240 psig in the receivers.

Since the time of this occurrence on January 11, 1983, the problem of air start receiver pressure dropping below Technical Specification limits has not repeated. No further engineering action is being pursued.