

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)

Waterford 3 Steam Electric Station

DOCKET NUMBER (2)

0 5 0 0 0 3 8 2

PAGE (3)

1 OF 0 3

TITLE (4)

Failure to Post a Fire Watch

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)					
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)				
0	1	1	5	8	5	0	0	1	N/A	0 5 0 0 0				
0	1	1	5	8	5	0	0	1	N/A	0 5 0 0 0				
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)											
5			20.402(b)			20.406(e)			50.73(a)(2)(iv)			73.71(b)		
POWER LEVEL (10)			20.406(a)(1)(i)			50.36(a)(1)			50.73(a)(2)(v)			73.71(e)		
01010			20.406(a)(1)(ii)			50.36(a)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 385A)		
			20.406(a)(1)(iii)			50.73(a)(2)(i)			50.73(a)(2)(viii)(A)					
			20.406(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)					
			20.406(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(ix)					

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
O.D. Hayes, Operations Superintendent	5 0 4 4 6 4 - 3 1 1 8

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFAC- Turer	REPORTABLE TO NPDs	CAUSE	SYSTEM	COMPONENT	MANUFAC- Turer	REPORTABLE TO NPDs

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input checked="" type="checkbox"/>	<input type="checkbox"/>				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

ABSTRACT

On January 14, 1985 at 2356 hours Waterford 3 Steam Electric Station was in mode 5 when fire protection sprinkler FPM-26 in the Reactor Auxiliary Building (elevation +46) Ventilation Equipment Room was isolated to facilitate troubleshooting of alarming fire detection elements as defined in Condition Identification Work Authorization number 14293. A fire appliance impairment (number 85-013) was declared; however, a continuous fire watch with backup fire suppression equipment was not established within one (1) hour as required by Technical Specification 3.7.10.2.

An immediate notification was made to the Commission pursuant to 10CFR50.36(c)(2).

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104
EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Waterford-3 Steam Electric Station	0 5 0 0 0 3 8 2 8 5 - 0 0 1 - 0 0	0	2	0	2	OF	0 3

TEXT (If more space is required, use additional NRC Form 365A's) (17)

NARRATIVE

On January 14, 1985 at 2356 hours Waterford 3 Steam Electric Station was in mode 5 when fire sprinkler FPM-26 in the Reactor Auxiliary Building (elevation +46) Ventilation Equipment Room was isolated to facilitate troubleshooting of alarming fire detection elements as defined in Condition Identification Work Authorization number 14293. Under this work authorization, sprinkler system FPM-26 was tagged out in accordance with procedure UNT-05-003, Clearance Requests, Approval and Release, in order to troubleshoot several fire detection elements which were sounding false alarms. This necessitated placing a continuous fire watch with backup fire suppression equipment in the Ventilation Equipment Room within one (1) hour as required by Technical Specification 3.7.10.2a. The above requirements were not implemented, however, until 1605 hours on January 15, 1985.

SAFETY CONSEQUENCE AND IMPLICATIONS

Since the sprinkler header in the Ventilation Equipment Room was isolated and the conditions of the Technical Specifications were not met within the allotted time, the equipment in the room was without fire protection for about sixteen hours. However, Maintenance Personnel were troubleshooting the fire protection equipment throughout most of the time in question, and, therefore, would have been aware of a fire should one have occurred. Also, due to the location of the Ventilation Equipment Room, fire suppression equipment was approximately twenty-five (25) yards away.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

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FACILITY NAME (1) Waterford-3 Steam Electric Station	DOCKET NUMBER (2) 0 5 0 0 0 3 8 2 8 5 — 0 0 1 — 0 0 0 3	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 365A's) (17)

CORRECTIVE ACTIONS

Upon discovering that a fire watch was not established, the Shift Supervisor complied with the above mentioned Technical Specification by posting a continuous fire watch.

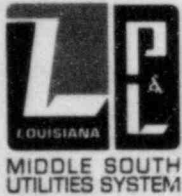
In order to stress the significance of this event, the Operations Superintendent has placed a copy of both the Potential Reportable Event Report (number 85-017) and this License Event Report in the required reading list for the Operations Department.

SIMILAR EVENTS

None

PLANT CONTACT

O. D. Hayes, Operations Superintendent, 504/464-3118



LOUISIANA
POWER & LIGHT

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NEW ORLEANS, LOUISIANA 70174-8008 • (504) 388-2345

February 14, 1985

W3P85-0381
3-A1.01.04
C14.03
A4.05

Director, Office of Nuclear Reactor Regulation
ATTENTION: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-26
Reporting of Licensee Event Report

Dear Sirs:

Attached is Licensee Event Report Number LER-85-001-00 for the Waterford 3 Steam Electric Station. This Licensee Event Report is submitted per 10CFR50.73(a)(2)(i) and 10CFR50.36(c)(2).

Very truly yours,

R.W. Cook

Nuclear Support & Licensing Manager

KWC:GEW:sms

Attachment

cc: R.D. Martin, G.W. Knighton, D.M. Crutchfield, NRC Resident Inspectors
Office, INPO Records Center (D.L. Gillispie), E.L. Blake,
W.M. Stevenson

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