



**PERRY NUCLEAR POWER PLANT**

10 CENTER ROAD  
PERRY, OHIO 44081  
(216) 259-3737

Mail Address:  
PO. BOX 97  
PERRY, OHIO 44081

**Donald C. Shelton**  
SENIOR VICE PRESIDENT  
NUCLEAR

April 11, 1996  
PY-CEI/NRR-2042L

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Perry Nuclear Power Plant  
Docket No. 50-440  
Monthly Operating Report

Gentlemen:

Attached is the March 1996 Monthly Operating Report for Perry Unit 1.  
This report is submitted in accordance with Technical Specification  
6.9.1.8.

If you have any questions or require additional information, please contact  
Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'D. Shelton', written over the typed name.

Donald C. Shelton

GMN:sc

Attachment

cc: NRC Project Manager  
NRC Resident Inspector Office  
NRC Region III

9604170047 960331  
PDR ADOCK 05000440  
R PDR

160062

IE24  
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CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

March 1, 1996 - March 31, 1996

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440  
UNIT Perry One  
DATE 4/15/96  
CONTACT G.M. Neuman  
TELEPHONE (216)280-5815

MONTH MARCH 1996

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

# OPERATING DATA REPORT

UNIT: Perry One  
DATE: 4/15/96

## OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: MARCH 1996
3. Utility Contact: G.M. Neuman
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:  
None
10. Power Level to Which Restricted, if any (Net MWe): 100%
11. Reasons for Restrictions, if any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>0</u>	<u>2,184.0</u>	<u>73,356.0</u>
13. Hours Reactor was Critical	<u>0</u>	<u>626.7</u>	<u>50,935.1</u>
14. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>0</u>	<u>625.2</u>	<u>49,089.1</u>
16. Unit Reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross Thermal Energy (MWH)	<u>0</u>	<u>1,806,764</u>	<u>166,883,855</u>
18. Gross Electrical Energy (MWH)	<u>0</u>	<u>608,929</u>	<u>57,215,000</u>
19. Net Electrical Energy (MWH)	<u>0</u>	<u>577,443</u>	<u>54,374,090</u>
20. Unit Service Factor	<u>0.0%</u>	<u>28.6%</u>	<u>66.9%</u>
21. Unit Availability Factor	<u>0.0%</u>	<u>28.6%</u>	<u>66.9%</u>
22. Unit Capacity Factor (using MDC Net)	<u>0.0%</u>	<u>22.7%</u>	<u>64.1%</u>
23. Unit Capacity Factor (Using DER Net)	<u>0.0%</u>	<u>22.2%</u>	<u>62.2%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>0.0%</u>	<u>10.5%</u>
25. Forced Outage Hours	<u>0.0</u>	<u>0.0</u>	<u>5,779.1</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			
27. If Shutdown at end of Report Period, Estimated Date of Startup: <u>4/13/96</u>			

UNIT SHUTDOWNS AND POWER REDUCTIONS  
REPORT MONTH MARCH 1996

DOCKET NO. 50-440  
UNIT NAME Perry One  
DATE 4/15/96  
CONTACT G.M. Neuman  
TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
96-01	1/27/96	S	744.0	C	4	N/A	N/A	N/A	REFUEL OUTAGE #5.

SUMMARY: Perry Unit One continued Refuel Outage activities through the month.

- |  |   |   |  |
|--|---|---|--|
| <p>1. TYPE:</p> <p>F: Forced</p> <p>S: Scheduled</p> | <p>2. REASON:</p> <p>A-Equipment Failure (explain)</p> <p>B-Maintenance or Test</p> <p>C-Refueling</p> <p>D-Regulatory Restriction</p> <p>E-Operator Training &amp;<br/>License Examination</p> <p>F-Administrative</p> <p>G-Operational Error (explain)</p> <p>H-Other (explain)</p> | <p>3. METHOD</p> <p>1-Manual</p> <p>2-Manual Scram</p> <p>3-Automatic Scram</p> <p>4-Continued</p> <p>5-Reduced Load</p> <p>9-Other</p> | <p>4. EXHIBIT G- Instructions<br/>for preparation of data<br/>entry sheets for Licensee<br/>Event Report (LER) file<br/>(NUREG 1022)</p> <p>5. EXHIBIT 1-Same Source</p> |
|--|---|---|--|