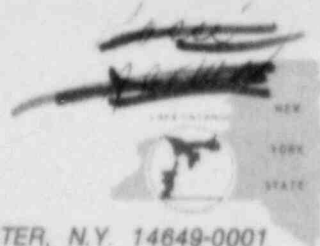




Bill Jones



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

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Part 21

TELEPHONE
AREA CODE 716 546-2700

December 3, 1984

85-007

Director, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUBJECT: 10CFR21 Report
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

EJ

Dear Sir:

The enclosed transmittal is to provide notification of a design error made when upgrading the Post Accident Filter Duct Butterfly Valve Solenoids. The Catalytic, Inc. design specification call for the wrong failure position for these solenoids. Testing of this system detected the error and the solenoids were replaced within ten days. Retesting verified that the proper solenoids are installed.

At no time during this evolution was the plant in a mode requiring the Post Accident Filter System to be operable.

Very truly yours,

Roger W. Kober
Roger W. Kober

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FORM 2

CONTENT OF TRANSMITTAL TO NRC

Date: December 3, 1984

1. NAME: Mr. Roger W. Kober

TITLE: Vice President Electric and
Steam Production

ADDRESS: Rochester Gas & Electric
89 East Avenue
Rochester, NY 14649
2. FACILITY: R.E. Ginna Nuclear Power Station

DOCKET NO.: 50-244
3. Activity, or basic component supplied which fails to comply or contains a defect: _____
12 Class 1E Nuclear Solenoid Valves (ASCO Model No. NP8316E37E)

4. Firm supplying the basic component which fails to comply or contains a defect: _____
Catalytic, Inc

5. Nature of the defect or failure to comply and the safety hazard which is created or could be created by such a defect or failure to comply: _____
Catalytic, Inc Specification called for "normally open" instead
of the required "normally closed" solenoid valves

6. Date on which the information of such defect or failure to comply was obtained: 4-24-82 ✓
7. In the case of a basic component which contains a defect or fails to comply, the number and locations of all such components in use at, supplied for, or being supplied at Ginna Station:

NUMBER: 12

LOCATIONS: Containment Recirculation and Post Accident filter
Duct Butterfly Valves

FORM 2 (con't)

8. Corrective Action which has been, is being, or will be taken:

Solenoid Valves replaced with correct type per Field Change

Request No. 3260-6

8.1 Name of individual or organization responsible for the action:

Ginna Modification Project Group

8.2 Length of time that has been or will be taken to complete the action: Change completed 10 days after discovery (5-4-82)

9. Any advice related to the defect or failure to comply about the facility, activity, or basic component that has been, is being, or will be given to Rochester Gas and Electric: _____

None

NOTE: Notification is not required if individual has actual knowledge that the NRC has been adequately informed of such defect or such failure to comply.

Initial notification shall be made within two days following receipt of the information. If initial notification is by means other than written communication a written report shall be submitted within five days after the information is obtained.

Notification shall be made to:

1. Director, Office of Inspection and Enforcement,

or to

2. Director of Regional Office

Three copies of each report shall be submitted to the Director, Office of Inspection and Enforcement.

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