



GULF STATES UTILITIES COMPANY

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January 28, 1985

RBC-19,995

File No. G9.5, G9.8.6.2

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station - Unit 1

Docket No. 50-458

Gulf States Utilities Company (GSU) provides the following response to the River Bend Station (RBS) Safety Evaluation Report (SER) Confirmatory Item #15 - Containment Repressurization (SER Sections 6.2.3, pg. 6-22 and 6.7.3, pg. 6-53.) An analysis has been performed to show all sources of containment inleakage, i.e. the Penetration Valve Leakage Control System (PVLCS) and the Main Steam - Positive Leakage Control System (MS-PLCS), do not repressurize the containment to more than 50 percent of the containment design pressure during the 30 day period following a LOCA. The analysis determined that 425 SCFH is the maximum amount of acceptable containment inleakage from the PVLCS and MS-PLCS. However, as a safety margin, the allowable containment inleakage will be set at 80 percent of the acceptable inleakage, i.e. at 340 SCFH, in the RBS Technical Specifications.

Sincerely,

Eddie R. Booker

for J. E. Booker
Manager-Engineering
Nuclear Fuels & Licensing
River Bend Nuclear Group

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JEB/WJR/JWL/je

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