

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Turkey Point Unit 3DOCKET NUMBER (2)
0 5 0 0 0 2 5 0 1 OF 0 1TITLE (4)
PORV Block Valve LCO

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)											
1	2	3	0	8	4	8	4	—	0	3	5	—	0	0	0	1	2	9	8	5	N/A	0 5 0 0 0 0
N/A												0 5 0 0 0 0										

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
N		20.402(b)		20.405(c)		50.73(a)(2)(iv)		73.71(b)			
POWER LEVEL (10)		20.406(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)			
0 0 0		20.406(a)(1)(ii)		50.36(c)(2)		50.73(a)(2)(vii)		OTHER (Specify in Abstract below and in Text, NRC Form 365A)			
		20.406(a)(1)(iii)		X 50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
		20.406(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
		20.406(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(ix)					

LICENSEE CONTACT FOR THIS LER (12)
NAME
Randall D. Hart, Licensing EngineerTELEPHONE NUMBER
AREA CODE
3 0 5 2 4 5 - 2 9 1 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																			
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC										
X	A	B	I	S	V	V	0	8	O	Y									

SUPPLEMENTAL REPORT EXPECTED (14)
☐ YES (If yes, complete EXPECTED SUBMISSION DATE) ☒ NOEXPECTED SUBMISSION DATE (15)
MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

Event:

On December 30, 1984, while investigating for the source of leakage into the Pressurizer Relief Tank of Unit 3, in hot shutdown, it was determined that MOV-3-535 the block valve upstream from PORV PCV-3-456 would not close completely. The redundant PORV and associated block valve remained operable throughout this event.

Cause of Event:

The torque limit switch on the valve malfunctioned which prevented complete closure of the valve.

Corrective Actions:

Upon discovery that the block valve would not close completely, actions were taken to diagnose the problem and close the valve safely. The one hour LCO of Technical Specification 3.1.1.e.3 was exceeded by 23 minutes before the valve was completely closed. The breaker contacts that energize the valve operator were manually manipulated to drive the valve fully closed. The torque switch was replaced and tested returning the valve to full service.

A significant event notification was made via ENS in accordance with 10CFR50.36(C)(2). The health and safety of the public were not affected. Similar occurrences: LER 251-83-011

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January 25, 1985
L-85-46

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Re: Reportable Event 84-35
Turkey Point Unit 3
Date of Event: December 30, 1984
PORV Block Valve LCO

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event.

Very truly yours,

for J. W. Williams, Jr.
J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/SAV/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC
Harold F. Reis, Esquire
File 933.1
PNS-LI-85-047-1

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